PREVIOUS REPORTS IN SERIES

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NUREG-75/032	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1974, U.S. Nuclear Regulatory Commission, June 1975.
NUREG-0109	Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1975, U.S. Nuclear Regulatory Commission, August 1976.
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NUREG-0594	Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1978, U.S. Nuclear Regulatory Commission, November 1979.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1979, Vol. 1, U.S. Nuclear Regulatory Commission, March 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980, Vol. 2, U.S. Nuclear Regulatory Commission, December 1981.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1981, Vol. 3, U.S. Nuclear Regulatory Commission, November 1982.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1982, Vol. 4, U.S. Nuclear Regulatory Commission, December 1983.
NUREG-0713	Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1983, Vol. 5, U.S. Nuclear Regulatory Commission, March 1985.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1984, Vol. 6, U.S. Nuclear Regulatory Commission, October 1986.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1985, Vol. 7, U.S. Nuclear Regulatory Commission, April 1988.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1986, Vol. 8, U.S. Nuclear Regulatory Commission, August 1989.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1987, Vol. 9, U.S. Nuclear Regulatory Commission, November 1990.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1988, Vol. 10, U.S. Nuclear Regulatory Commission, July 1991.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1989, Vol. 11, U.S. Nuclear Regulatory Commission, April 1992.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1990, Vol. 12, U.S. Nuclear Regulatory Commission, January 1993.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1991, Vol. 13, U.S. Nuclear Regulatory Commission, July 1993.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1992, Vol. 14, U.S. Nuclear Regulatory Commission, December 1993.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1993, Vol. 15, U.S. Nuclear Regulatory Commission, January 1995.
NUREG-0713	Occupational Radiation Exposure At Commercial Nuclear Power Reactors and Other Facilities 1994, Vol. 16, U.S. Nuclear Regulatory Commission, January 1996.
Previous reports in the	NUREG-0714 series, which are now combined with NUREG-0713, are as follows:
WASH-1350-R1 through WASH-1350-R6	First through Sixth Annual Reports of the Operation of the U.S. AEC's Centralized Ionizing Radiation Exposure Records and Reporting System, U.S. Atomic Energy Commission.
NUREG-75/108	Seventh Annual Occupational Radiation Exposure Report for Certain NRC Licensees - 1974, U.S. Nuclear Regulatory Commission,
NUREG-0119	October 1975. Eighth Annual Occupational Radiation Exposure Report for 1975, U.S. Nuclear Regulatory Commission, October 1976.
NUREG-0322	Ninth Annual Occupational Radiation Exposure Report for 1976, U.S. Nuclear Regulatory Commission, October 1977.
NUREG-0463	Tenth Annual Occupational Radiation Exposure Report for 1977, U.S. Nuclear Regulatory Commission, October 1978.
NUREG-0593	Eleventh Annual Occupational Radiation Exposure Report for 1978, U.S. Nuclear Regulatory Commission, January 1981.
NUREG-0714	Twelfth Annual Occupational Radiation Exposure Report for 1979, Vol. 1, U.S. Nuclear Regulatory Commission, August 1982.
NUREG-0714	Occupational Radiation Exposure, Thirteenth and Fourteenth Annual Reports, 1980 and 1981, Vols. 2 and 3, U.S. Nuclear Regulatory Commission, October 1983.
NUREG-0714	Occupational Radiation Exposure, Fifteenth and Sixteenth Annual Reports, 1982 and 1983, Vols. 4 and 5, U.S. Nuclear Regulatory Commission, October 1985.

ABSTRACT

This report summarizes the occupational exposure data that are maintained in the U.S. Nuclear Regulatory Commission's (NRC) Radiation Exposure Information and Reporting System (REIRS). The bulk of the information contained in the report was compiled from the 1995 annual reports submitted by six of the seven categories¹ of NRC licensees subject to the reporting requirements of 10 CFR 20.2206. Since there are no geologic repositories for high level waste currently licensed, only six categories will be considered in this report.

Annual reports for 1995 were received from a total of **295** NRC licensees, of which **109** were operators of nuclear power reactors in commercial operation. Compilations of the reports submitted by the 295 licensees indicated that **143,684** individuals were monitored, **77,737** of whom received a measurable dose (Table 3.1). The collective dose incurred by these individuals was **24,884** person-cSv (person-rem)² which represents a **<0.1% decrease** from the 1994 value. The number of workers receiving a measurable dose also decreased, resulting in the average measurable dose of **0.32** cSv (rem) for 1995. The average measurable dose is defined to be the total collective dose (TEDE) divided by the number of workers receiving a measurable dose. These figures have been adjusted to account for transient reactor workers.

In 1995, the annual collective dose per reactor for light water reactor licensees (LWRs) was 199 person-cSv (person-rem). This is the same value that was reported for 1994. The annual collective dose per reactor for boiling water reactors (BWRs) was 256 person-cSv (person-rem) and, for pressurized water reactors (PWRs), it was 170 person-cSv (person-rem).

Analyses of transient worker data indicate that **17,153** individuals completed work assignments at two or more licensees during the monitoring year. The dose distributions are adjusted each year to account for the duplicate reporting of transient workers by multiple licensees. In 1995, the average measurable dose calculated from reported data was **0.26** cSv (rem). The corrected dose distribution resulted in an average measurable dose of **0.32** cSv (rem).

¹ Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessores; manufacturers and distributors of byproduct material; independent spent fuel storage installations; facilities for land disposal of low-level waste; and geologic repositories for high-level waste.

In the International System of Units the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore, person-rem becomes person-cSv.

EDITOR'S NOTE

The NRC currently has a five-year contract with Science Applications International Corporation (SAIC) to assist the NRC Staff in the preparation of the NUREG-0713 series. Mr. Charles Hinson (NRR) assisted in the preparation of this NUREG, serving as the NRC Technical reviewer. SAIC will be suggesting changes in the presentation of certain data in these reports. Readers should be alert to these changes, and the NRC welcomes responses, especially where these changes can be improved upon.

Comments should be directed to:

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PREFACE

A number of NRC licensees have inquired as to how the occupational radiation exposure data that are compiled from the individual exposure reports required by § 20.2206 and the annual dose data reported by work function in accordance with Subsection 6.9.1.5 of the standard technical specifications for nuclear power plants are used by the NRC staff. This is a very appropriate inquiry that may be of importance to many affected licensees. In combination with other sources of information, the principal uses of the data are to provide facts regarding routine occupational exposures to radiation and radioactive material that occur in connection with certain NRC-licensed activities. These facts are used by the NRC staff as indicated below:

- 1. The data permit evaluation, from the viewpoint of trends, of the effectiveness of the overall NRC/licensee radiation protection and ALARA efforts by certain licensees. They also provide for the identification (and subsequent correction) of unfavorable trends.
- 2. The external dose data assist in the evaluation of the radiological risk associated with certain categories of NRC-licensed activities and are used for comparative analyses of radiation protection performance: US/foreign, BWRs/PWRs, civilian/military, facility/facility, nuclear industry/other industries, etc.
- The data provide for the monitoring of transient workers who may affect dose distribution statistics through multiple counting, or who may exceed regulatory limits on radiation exposure due to the accumulation of exposure at multiple sites per calendar quarter or calendar year.
- 4. The data help provide facts for evaluating the adequacy of the current risk limitation system (e.g., are individual lifetime dose limits, worker population collective dose limits, and requirements for optimization needed?).
- 5. The data permit comparisons of occupational radiation risks with potential public risks when action for additional protection of the public involves worker exposures.
- 6. The data are used in the establishment of priorities for the utilization of NRC health physics resources: research, standards development, and regulatory program development.
- The data provide facts for answering Congressional and Administration inquiries and for responding to questions raised by public interest groups, special interest groups, labor unions, etc.
- 8. The data provide information that may be used in the planning of epidemiological studies.

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Occupational Radiation Exposure at Commercial Nuclear Power Reactors and Other Facilities Twenty-eighth Annual Report, 1995

1 INTRODUCTION

One of the basic purposes of the Atomic Energy Act and the implementing regulations in Title 10, Code of Federal Regulations, Chapter I, Part 20, is to protect the health and safety of the public, including the employees of the licensees conducting operations under those regulations. Among the regulations designed to ensure that the standards for protection against radiation set out in 10 CFR 20 are met is a requirement that licensees provide individuals likely to be exposed to radiation with devices to monitor their exposure. Each licensee is also required to maintain indefinitely records of the results of such monitoring. However, there was no initial provision that these records or any summary of them be transmitted to a central location where the data could be retrieved and analyzed.

On November 4, 1968, the U.S. Atomic Energy Commission (AEC) published an amendment to 10 CFR 20 requiring the reporting of certain occupational radiation exposure information to a central repository at AEC Headquarters. This information was required of the four categories¹ of AEC licensees that were considered to involve the greatest potential for significant occupational doses and of AEC facilities and contractors exempt from licensing. A procedure was established whereby the appropriate occupational exposure data were extracted from these reports and entered into the Commission's Radiation Exposure Information Reporting System (REIRS), a computer system that was maintained at the Oak Ridge National Laboratory Computer Technology Center in Oak Ridge, Tennessee, until May 1990. At that time, the data were transferred to a database management system at Science Applications International Corporation (SAIC) at Oak Ridge, Tennessee. The computerization of these data ensures that they are kept indefinitely and facilitates their retrieval and analysis. The data maintained in REIRS have been summarized and published in a report every year since 1969. Annual reports for each of the years 1969 through 1973 presented the data reported by both AEC licensees and contractors and were published in six documents designated as WASH-1350-R1 through WASH-1350-R6.

In January 1975, with the separation of the AEC into the Energy Research and Development Administration (ERDA) and the U.S. Nuclear Regulatory Commission (NRC), each agency assumed responsibility for collecting and maintaining occupational radiation exposure

1-1

³ Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessors; manufacturers and distributors of specified quantities of byproduct material.

information reported by the facilities under its jurisdiction. The annual reports published by the NRC on occupational exposure for calendar year 1974 and subsequent years do not contain information pertaining to ERDA facilities or contractors. Comparable information for facilities and contractors under ERDA, now the Department of Energy (DOE), is collected and published by DOE's Office of Health, a division of Environment, Safety and Health, in Germantown, Maryland.

In 1982 and 1983, paragraph 20.408(a) of Title 10 of the Code of Federal Regulations was amended to require three additional categories of NRC licensees to submit annual statistical exposure reports and individual termination exposure reports. The new categories are (1) geologic repositories for high-level radioactive waste, (2) independent spent fuel storage installations, and (3) facilities for the land disposal of low-level radioactive waste. Therefore, this document presents the exposure information that was reported by NRC licensees representing two of these new categories. (There are no geologic repositories for high-level waste currently licensed.)

This report and each of the predecessors summarizes information reported for both the current year and for previous years. More licensee-specific data for previous years, such as the annual reports submitted by each commercial power reactor pursuant to 10 CFR 20.407 and their technical specifications, may be found in those documents listed on the inside of the front cover of this report for the specific year desired. Additional operating data and statistics for each power reactor for the years 1973 through 1982 may be found in a series of reports, "Nuclear Power Plant Operating Experience" [Refs. 1-9]. These documents are available for viewing at all NRC public document rooms, or they may be purchased from the National Technical Information Service, as shown in the Reference section.

In May of 1991, the revised 10 CFR 20 "Standards for Protection Against Radiation; Final Rule" was published in the Federal Register. The revision redefined the radiation monitoring and reporting requirements of NRC licensees. Instead of summary annual reports (§ 20.407) and termination reports (§ 20.408), licensees are now required to submit an annual report of the dose received by each monitored worker (§ 20.2206). Licensees were required to implement the new requirements on or before January of 1994. This report is the second compilation of radiation exposure information collected under the revised 10 CFR 20. Certain sections of the report have been modified to account for the change in the reporting of exposure information. Readers are encouraged to comment on these changes. Recommendations for further analysis or for different presentation of information are welcome.

1.1 Radiation Exposure Information on the Internet

In May of 1995, the NRC began pursuing the dissemination of radiation exposure information via a World Wide Web site on the Internet. This allows interested parties with the appropriate equipment to access the data electronically rather than through the published NUREG-0713 document. A web site was created for radiation exposure and linked into the main NRC web page. The web site contains up-to-date information on radiation exposure, as well as information and guidance on reporting radiation exposure information to the NRC. Interested parties may read the documents on-line or down-load information to their systems for further analysis. Software, such as REMIT, is also available for downloading via the web site. There are also links to other web sites dealing with the topics of radiation and health physics. The NRC intends to continue pursuing the dissemination of radiation exposure information via the World Wide Web and will focus more resources on the electronic distribution of information rather than the published hard copy reports.

The main web URL address for the NRC is:



The NRC radiation exposure information web URL address is:



Comments on this report or the NRC's web page should be directed to:

REIRS Project Manager
Office of Nuclear Regulatory Research
U.S. Nuclear Regulatory Commission
Washington, DC 20555

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2 LIMITATIONS OF THE DATA

All of the figures compiled in this report relating to exposures and doses are based on the results and interpretations of the readings of various types of personnel monitoring devices employed by each licensee. This information, obtained from routine personnel monitoring programs, is sufficient to characterize the radiation environment in which individuals work and is used in evaluating the radiation protection program.

Monitoring requirements are specified in 10 CFR § 20.1502, which requires licensees to monitor individuals who receive or are likely to receive a dose in a year in excess of 10% of the applicable limits. For most adults, the annual limit for the whole body is 5 cSv (rem), so 0.5 cSv (rem) per year is the level above which monitoring is required. Separate dose limits have been established for minors and pregnant workers. Monitoring is required for any individual entering a high or very high radiation area. Depending on the administrative policy of each licensee, persons such as visitors and clerical workers may also be provided with monitoring devices for identification or convenience, although the probability of their being exposed to measurable levels of radiation is extremely small. Licensees are given the option of reporting the doses of only those individuals for whom monitoring is required, or the dose distribution of all those for whom monitoring is provided. Many licensees elect to report the latter; however, this may increase the number of individuals that one could consider to be radiation workers. In an effort to account for this, the number of individuals reported as having "no measurable exposure" has been subtracted from the total number of individuals monitored in order to calculate an average dose per individual receiving a measurable dose, as well as the average dose per monitored individual (for example, see Table 3.1).

The Revised 10 CFR § 20 was published in the Federal Register on May 21, 1991. With the revision of Part 20, licensees report the monitoring results for each individual. This has eliminated the need for the staff to calculate collective dose from the statistical distributions and has improved the accuracy of the collective dose information presented in this report. Licensees were required to implement the new reporting requirements as of January 1, 1994. Certain licensees began reporting under these new requirements during 1993, and that data has been included in the analyses presented here.

Another impact of the Revised Part 20 is the change from whole body dose to total effective dose equivalent (TEDE). The TEDE includes both external and internal dose. The TEDE is determined by summing the deep dose equivalent (DDE) from external radiation exposure and the committed effective dose equivalent (CEDE) from internal exposures. In previous reports, only the whole body dose (equivalent to the DDE) was reported and analyzed. In the 1994

report, the TEDE is presented and analyzed in all graphs and tables unless otherwise noted. Readers should be aware of this change from external whole body dose to the TEDE. For most licensed activities, the internal dose is not a significant contributor to the TEDE. However, workers at Fuel Fabrication facilities receive significant exposures from internal exposure. This change in reporting requirements can be seen in the 1994 and 1995 data for this licensee category. (See Section 3.3.5)

The average dose per individual, as well as the dose distributions shown for groups of licensees, also can be affected by the multiple reporting of individuals who were monitored by two or more licensees during the year. Licensees are only required to report the doses received by individuals at their licensed facility. A dose distribution for a single licensee does not consider that some of the individuals may have received doses at other facilities. When the data are summed to determine the total number of individuals monitored by a group of licensees, individuals may be counted more than once. This can also affect the distribution of doses because individuals may be counted multiple times in the lower dose ranges rather than one time in the higher range corresponding to the actual accumulated dose for the year (the sum of the individual's dose accrued at all facilities). This source of error has the greatest potential impact on the data reported by power reactor facilities since they employ many short-term workers. Further discussion of this point is provided in Section 5.

Another fact that should be kept in mind when examining the annual statistical data is that all of the personnel included in the report may not have been monitored throughout the entire year. Many licensees, such as radiography firms and nuclear power facilities, may monitor numerous individuals for periods much less than a year. The average doses calculated from these data, therefore, are less than the average dose that an individual would receive if involved in that activity for the full year.

Considerable attention should also be given when referencing the collective totals presented in this report. The differences between the totals presented for all licensees that reported versus only those licensees that are required to report should be noted. Likewise, one should pay attention to the differences between all power reactors [including the high temperature gas reactor (HTGR), all pressurized water reactors (PWRs), and all boiling water reactors (BWRs)]. The totals may be inclusive or exclusive of those licensees that were in commercial operation for less than one full year. These parameters vary throughout the tables and appendices of this report in order to provide the most comprehensive analysis of all the data available. The apparent discrepancies among the various tables are a necessary side-effect of this endeavor.

Also, it should again be pointed out that this report contains information reported by NRC licensees only. Since the NRC licenses all commercial nuclear power reactors, fuel processors, fabricators and reprocessors, and independent spent fuel storage facilities, information shown for these categories reflects the U.S. experience. This is not the case, however, for the remaining categories of industrial radiography, manufacturing and distribution of specified quantities of by-product material, and low-level waste disposal. Companies that conduct these types of activities in Agreement States¹ are licensed by the state and are not required to submit occupational exposure reports to the NRC. Approximately twice as many facilities are licensed to Agreement States than the number licensed by the NRC. This report also does not include non-occupational exposure such as exposure due to medical x-rays, fluoroscopy, and accelerators. Information shown for these categories does not reflect the total U.S. experience.

States that have entered into an agreement with the NRC that allows each state to license organizations using radioactive materials for certain purposes. As of 12/31/94, there are 29 Agreement States.

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3 ANNUAL PERSONNEL MONITORING REPORTS - 10 CFR 20.2206

3.1 Definition of Terms and Sources of Data

3.1.1 Statistical Summary Reports

On February 4, 1974, 10 CFR 20.407 was amended to require certain categories¹ of licensees to submit an annual statistical report indicating the distribution of the whole body doses incurred by workers whom they monitored for exposure to radiation. Since the regulations did not require these licensees to report the collective dose incurred by the workers shown on the statistical reports, the dose distributions were used as the basis for the staff's calculation of the collective dose (see Section 3.1.4).

The revised 10 CFR 20 was published in the Federal Register on May 21, 1991. Section 20.2206 of the revised rule requires licensees to report the radiation exposure monitoring results for each individual for the monitoring year. All licensees were required to implement the new reporting requirements on or before January 1, 1994.

Under the new requirements, the individual's total effective dose equivalent (TEDE, as defined in § 20.1003) is reported, so that the dose distributions may be determined directly from the individual's exposure. The TEDE is summed per individual and tabulated into the appropriate dose range to generate the dose distribution for each licensee. The total collective dose is more accurate using this method, since the licensee reported the dose to each individual and the total collective dose was calculated from the sum of these doses and not statistically derived from the distribution (see Section 3.1.4). The TEDE includes the dose contribution from the committed effective dose equivalent (CEDE) for those workers who had intakes that required monitoring and reporting of internal dose. Reports submitted under formerly applicable 10 CFR 20.407 did not include the whole body contribution from internal dose.

3.1.2 Number of Monitored Workers

The number of monitored workers refers to the total number of workers that the NRC licensees, who are covered by 10 CFR 20.1502, reported as being monitored for exposure to external and internal radiation during the year. This number includes all workers for whom monitoring is required, and may include visitors, service representatives, contract workers, clerical workers, and any other workers for whom the licensee feels that monitoring devices should be provided.

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⁵ Commercial nuclear power reactors; industrial radiographers; fuel processors, fabricators, and reprocessores; manufacturers and distributors of byproduct material; independent spent fuel storage installations; and facilities for land disposal of low-level radioactive waste.

For licensees submitting under the revised 10 CFR 20.2206, the total number of workers was determined from the number of unique personal identification numbers submitted per licensee. Uniqueness is defined by the combination of identification number and identification type. [Ref. 18]

3.1.3 Number of Workers with Measurable Doses

Under the revised 10 CFR 20.2206, the number of workers with measurable dose includes any individual with a TEDE greater than zero cSv (rem). This does not include workers with a TEDE reported as zero, not detectable (ND), or not required to be reported (NR). [Ref. 18]

3.1.4 Collective Dose

The concept of collective dose is used in this report to denote the summation of the TEDE received by all monitored workers and has the units person-cSv (person-rem).² The revised 10 CFR 20.2206 requires that the TEDE be reported, so the collective dose is calculated by summing the TEDE for all monitored workers. The phrase "collective dose" is used throughout this report to mean the collective TEDE, unless otherwise specified.

It should be noted that the collective dose in past years was, in some cases, calculated from the dose distributions by summing the products obtained from multiplying the number of workers reported in each of the dose ranges by the midpoint of the corresponding dose range. This assumes that the midpoint of the range is equal to the arithmetic mean of the individual doses in the range. Past experience has shown that the actual mean dose of workers reported in each dose range is less than the midpoint of the range, and therefore the resultant calculated collective doses shown in this report for these licensees may be about 10% higher than the sum of the actual individual doses. Care should be taken when comparing the actual collective dose calculated for 1995 with the collective dose for previous years because of this change in methodology. In addition, prior to 1994, doses only included the external whole body dose. Although the contribution of internal dose to the TEDE is minimal for most licensees, it should be taken into consideration when comparing the 1995 collective dose with the collective dose for prior years. One noted exception is for fuel fabrication licensees where the CEDE in some cases contributes the majority of the TEDE (see Section 3.3.5.).

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In the International System of Units, the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore person-rem becomes person-cSv.

3.1.5 Average Individual Dose

The average individual dose is obtained by dividing the collective dose by the total number of workers reported as being monitored. This figure is usually less than the average measurable dose (see below) because it includes the number of those workers who received zero or less than measurable doses.

3.1.6 Average Measurable Dose

The average measurable dose is obtained by dividing the collective TEDE by the number of workers who received a measurable dose. This is the average most commonly used in this and other reports when examining trends and comparing doses received by workers in various segments of the nuclear industry because it deletes those workers receiving zero or minimal doses, many of whom were monitored for convenience or identification purposes.

3.1.7 Number of Licensees Reporting

The number of licensees refers to the NRC licenses issued to companies to use radioactive material for certain activities that would place them in one of the six categories that are required to report pursuant to 10 CFR 20.2206. The third column in Table 3.1 shows the number of licensees that have filed such reports during the last 10 years. Agreement State licensees do not submit such reports to the NRC and are not included in this report.

3.1.8 CR

One of the parameters that the United Nations Scientific Committee on the Effects of Atomic Radiation (UNSCEAR) recommends be calculated for occupational dose distributions to aid in the comparison of exposure data is a ratio "CR." CR is defined to be the ratio of the annual collective dose incurred by workers whose annual doses exceed 1.5 cSv to the total annual collective dose. One UNSCEAR report [Ref. 10] states that normal values of CR should be between 0.05 and 0.50. A CR of 0.50 means that 50% of the collective dose is due to individual doses that exceed 1.5 cSv (rem).

Prior to 1994, the value of CR was calculated from the statistical distributions that were submitted under 10 CFR 20.407. For this calculation, it was assumed that the doses were uniformly distributed between each dose range interval. The number of people in each dose range above 1.5 cSv was multiplied by the midpoint of the dose range to estimate the collective dose attributed to each dose range. The collective dose of workers with doses exceeding 1.5 cSv in the 1 to 2 cSv range was calculated by assuming that half of the collective dose incurred by workers with doses between 1 and 2 cSv was because of doses greater than 1.5 cSv. This value was then added to the collective dose incurred by workers in the higher ranges. This was known to yield a conservative CR value, but was a useful

TABLE 3.1 ANNUAL EXPOSURE DATA FOR CERTAIN CATEGORIES OF LICENSEES 1986 - 1995

				Number of Workers	Collective TEDE		Average Measurable	
		Number of	Number	With	(person-	Average	TEDE per	
License	Calendar	Licensees	of Monitored	Measurable	cSv or	TEDE (cSv	Worker (cS∨	
Category*	Year	Reporting	Individuals	TEDE	person-rem)	or rem)	or rem)	CR*
Industrial	1995	139	3,530	2,465	1,338	0.38	0.54	0.40
Radiography	1994	139	3,230	2,351	1,415	0.44	0.60	0.51
rtadiography	1993	176	4,721	3,007	1,596	0.34	0.53	0.45
	1992	246	6,703	4,265	1,864	0.28	0.44	0.37
	1991	248	6,820	4,649	2,160	0.32	0.46	0.40
	1990	258	6,523	4,458	2,120	0.33	0.48	0.42
	1989	276	6,745	4,352	2,067	0.31	0.47	0.42
	1988	286	6,878	4,223	1,981	0.29	0.47	0.43
	1987	312 335	7,236	4,454	1,835	0.25	0.41 0.41	0.36 0.39
	1986		7,952	5,130	2,108	0.27		
Manufacturing	1995	36 44	2,666	1,222	595 580	0.22 0.20	0.49 0.46	0.58 0.59
and	1994	44 58	2,941	1,251	680	0.20	0.30	0.5
Distribution	1993 1992	56 67	4,913 5,210	2,254 2,250	784	0.14	0.35	0.54
	1992	59	4,930	2,250 1. 95 2	722	0.15	0.35	0.59
	1990	58	4,203	2,279	693	0.15	0.30	0.55
	1989	48	4,554	2,279	770	0.17	0.33	0.53
	1988	16	2,177	2,343 868	343	0.16	0.40	0.62
	1987	24	3,589	2,317	716	0.20	0.31	0.54
	1986	33	4,042	2,065	745	0.18	0.36	0.49
Low-Level	1995	2	212	56	8	0.04	0.15	0.00
Waste	1994	2	202	83	22	0.11	0.27	0.15
Disposal	1993	2	432	76	21	0.05	0.27	0.22
элорован	1992	2	467	82	37	0.08	0.45	0.34
	1991	2	905	147	39	0.04	0.27	0.24
	1990	2	784	115	26	0.03	0.23	0.17
	1989	2	925	119	35	0.04	0.29	0.17
	1988	2	864	171	27	0.03	0.16	0.08
	1987	2	778	173	24	0.03	0.14	0.00
	1986	2	996	175	31	0.03	0.18	0.05
Independent	1995	1	104	49	51	0.49	1.04	0.83
Spent Fuel	1994	1	158	89	42	0.27	0.47	0.44
Storage	1993	2	135	52	14	0.10	0.26	0.11
	1992	2	290	85	11	0.04	0.13	0.00
	1991	2	41	24	4	0.10	0.17	0.00
	1990	2	56	22	6	0.11	0.27	0.00
	1989	2	190	102	33	0.17	0.32	0.09
	1988 1987	2 2	217 1 29	57 6 4	25 41	0.12 0.32	0.44 0.64	0.27
	1986	1	32	32	34	1.06	1.06	0.60 0.46
Fuel		8						
ruei Fabrication	1995 1994	8	4,106 3,596	2,959 2,847	1,217 1,147	0.30 0.32	0.41 0.40	0.38 0.40
rabrication and	1993	8	3,5 90 9,649	2,647 2,611	339	0.32	0.40	0.08
anu Processing	1992	11	8,439	5,061	545	0.04	0.13	0.03
, roceasing	1991	11	11,702	3,929	378	0.03	0.10	0.03
	1990	11	14,505	3,871	422	0.03	0.10	0.01
	1989	8	11,583	2,992	243	0.02	0.08	0.00
	1988	10	11,994	3,869	455	0.04	0.12	0.01
	1987	10	10,370	3,994	514	0.05	0.13	0.01
	1986	10	8,017	3,790	466	0.06	0.12	0.01
Commercial	1995	109	133,066	70,986	21,674	0.16	0.31	0.06
Light Water	1994	109	142,707	73,780	21,695	0.15	0.29	0.08
Reactors***	1993	114	169,862	86,187	26,365	0.16	0.31	0.22
	1992	114	183,900	94,317	29,298	0.16	0.31	0.24
	1991	115	179,043	91,085	28,528	0.16	0.31	0.26
	1990	116	187,081	98,802	36,607	0.20	0.37	0.33
	1989	113	188,477	100,080	35,930	0.19	0.36	0.33
	1988	111	193,532	96,653	40,055	0.21	0.41	0.38
	1987	105	205,895	97,992	39,708	0.19	0.41	0.37
	1986	101	191,978	96,535	41,932	0.22	0.43	0.44
Grand Totals	1995	295	143,684	77,737	24,884	0.17	0.32	0.11
and Averages	1994	303	152,834	80,401	24,901	0.16	0.31	0.13
-	1993	360	189,712	94,187	29,014	0.15	0.31	0.24
	1992	442	205,009	106,060	32,538	0.16	0.31	0.25
	1991	437	203,441	101,786	31,831	0.16	0.31	0.27
	1990	447	213,152	109,547	39,874	0.19	0.36	0.34
	1989	449	212,474	109,990	39,078	0.18	0.36	0.34
	1988	427	215,662	105,841	42,886	0.20	0.41	0,38
	1987	455 482	227,997	108,994 107,727	42,838	0.19	0.39 0.42	0.3

^{*} These categories consist only of NRC licensees. Agreement State licensed organizations do not report occupational exposure data to the NRC.

^{**} CR is the ratio of the annual collective dose delivered at annual doses exceeding 1.5 cSv to the total annual collective dose. (Section 3.1.8)

^{***} Includes all LWRs in commercial operation, although some of them may not have been in operation for a full year. 1994 and 1995 data are only for reactors that completed a full year of operation during the year. Reactor data have been corrected to account for the multiple counting of transient reactor workers. (see Section 5)

indicator when consistently applied to the data from year to year.

The last column in Table 3.1 shows the values of CR for the different types of licensees. With the implementation of the revised 10 CFR 20 in 1994, licensees were required to submit dose records for each individual. This allowed the NRC to determine the CR value directly by summing the collective dose for individuals with a total TEDE greater than or equal to 1.5 cSv and divide it by the collective TEDE for the licensee. This method yielded a large reduction in the CR for Reactors. The CR value for Reactors dropped 64% from 0.22 in 1993 to 0.08 in 1994 and to 0.06 in 1995. Using the previous methodology, the CR value would have been calculated to be 0.23 in 1994 and 0.19 for 1995. One of the contributing factors for this difference is the administrative controls imposed at nuclear power facilities for individuals who exceed 1 cSv. This causes the dose distribution to drop off sharply above 1 cSv with fewer exposures exceeding 1.5 cSv. Therefore, the actual CR is significantly less than the value that is calculated by assuming a uniform dose distribution.

Other licensees, such as Manufacturing and Distribution and Independent Spent Fuel Storage, have experienced increases in the CR value and exceed the 0.50 value recommended by UNSCEAR. Fuel Fabrication doses, including the CR value, have increased primarily because of the inclusion of internal exposure in the TEDE for 1994 and 1995. However, the overall average CR for all licensees remained below 0.50, and decreased to a value of 0.10 in 1995 primarily because of the decrease in CR at power reactor licensees.

3.2 Annual TEDE Dose Distributions

Table 3.2 is a statistical compilation of the exposure reports submitted by six categories of licensees (see Section 3.3 for a description of each licensee category). The dose distributions are generated by summing the TEDE for each individual and counting the number of individuals in each dose range. In nearly every category a large number of workers receive doses that are less than measurable, and very few doses exceed 4 or 5 cSv (rem). About 90% of the reported workers continue to be monitored by nuclear power facilities where they receive approximately 90% of the total collective dose.

Under the regulatory limits of the revised 10 CFR 20.1201, annual TEDE in excess of 5 cSv (rem) for occupationally exposed adults is, by definition, exposures in excess of regulatory limits (see Section 6).

Table 3.3 gives a summary of the annual exposures reported to the Commission by certain categories of NRC licensees as required by 10 CFR 20.2206. Table 3.3 shows that ~ 95% of the exposures consistently remained <2 cSv (rem) between 1968 and 1984. For the past 10 years the percentage of workers with <2 cSv (rem) has been ≥98%. The number of workers receiving an annual exposure in excess of 5 cSv (rem) has been <0.01% since 1985.

TABLE 3.2
DISTRIBUTION OF ANNUAL COLLECTIVE TEDE BY LICENSE CATEGORY
1995

		*Numb	per of Indi	iduals wit	h TEDE	in the Ra	nges (cSv	or rem)								TOTAL
LICENSE CATEGORY (Number of sites reporting)	No Meas.	Meas. <0.1	0.10- 0.25	0.25- 0.50	0.50 - 0.75	0.75 - 1.00	1.00 - 2.00	2.00-	3.00- 4.00	4.00- 5.00	5.00- 6.00	6.00- 7.00	7- >12	TOTAL NUMBER	NUMBER WITH MEAS.	COLLECTIVE DOSE (TEDE)
(**************************************														MONITORED	DOSE	(person-cSv)
INDUSTRIAL RADIOGRAPHY																
Single Location (27)	224	39	12	8	2									285	61	6
Multiple Location (112)	841	703	417	425	255	163	302	110	26	2				3,245	2,404	1,332
Total (139)	1,065	742	429	433	257	163	302	110	26	2	1			3,530	2,465	1,338
MANUFACTURING AND																
DISTRIBUTION																
"A" - Broad (7)	1,107	400	123	78	59	42	113	59	32	3				2,016	909	557
Limited (29)	337	222	49	25	8	4	5							650	313	38
Total (36)	1,444	622	172	103	67	46	118	59	32	3				2,666	1,222	595
LOW-LEVEL WASTE DISPOSAL																
Total (2)	156	32	12	7	3	2								212	56	8
INDEPENDENT SPENT FUEL											•••					
STORAGE																
Total (1)	55	14	6	9	3		6	4	6	1				104	49	51
FUEL FABRICATION															<u> </u>	
Total (8)	1,147	1,316	448	392	232	160	329	72	10					4,106	2,959	1,217
COMMERCIAL POWER REACTORS**																
Boiling Water (37)	31,335	15,264	7,986	6,332	3,117	1,567	1,360	32	1					66,994	35,659	9,467
Pressurized Water (72)	49,697	23,311	12,259	8,947	3,767	1,769	1,717	93	4					101,564	51,867	12,207
Total (109)	81,032	38,575	20,245	15,279	6,884	3,336	3,077	125	5					168,558	87,526	21,674
GRAND TOTALS	84,899	41,301	21,312	16,223	7,446	3,707	3,832	370	79	6				179,176	94,277	24,884

^{*} Dose values exactly equal to the values separating ranges are reported in the next higher range.

^{**} Includes all reactors in commercial operation for a full year during 1995.

These values have not been adjusted for the multiple counting of transient reactor workers (see Section 5).

TABLE 3.3 SUMMARY OF ANNUAL DOSE DISTRIBUTIONS FOR CERTAIN NRC LICENSEES 1968-1995

	T () >			- · · ·	N. 1
		lumber of	Percent of	Percent of	Number of
		ed Persons	Individuals	Individuals	Individuals
Year	Reported	Corrected	With Doses	With Doses	With Doses
	Number	Number	< 2 cSv*	< 5 cSv*	> 12 cSv*
1968	36,836		97.2%	99.5%	3
1969	31,176		96.5%	99.5%	7
1970	36,164		96.1%	99.4%	0
1971	36,311		96.3%	99.3%	1
1972	44,690		95.7%	99.5%	8
1973	67,862		95.0%	99.5%	1
1974	85,097		96.4%	99.7%	1
1975	78,713		94.8%	99.5%	1
1976	92,773		95.0%	99.6%	3
1977	98,212	93,438	93.8%	99.6%	1
1978	105,893	100,818	94.6%	99.8%	3
1979	131,027	125,316	95.2%	99.8%	1
1980	159,177	150,675	94.6%	99.7%	0
1981	157,874	149,314	94.6%	99.8%	1
1982	162,456	154,117	94.9%	99.9%	0
1983	172,927	164,239	94.6%	99.9%	0
1984	181,627	168,899	95.1%	99.9%	0
1985	212,217	201,339	97.5%	>99.99% (15)	2
1986	225,582	213,017	98.0%	>99.99% (8)	0
1987	243,562	227,997	98.7%	>99.99% (4)	1
1988	231,234	215,662	98.6%	>99.99% (8)	0
1989	229,353	212,474	98.9%	>99.99% (7)	1
1990	234,045	214,781	98.9%	>99.99% (3)	0
1991	219,229	206,732	99.4%	>99.99% (2)	0
1992	222,728	205,009	99.4%	>99.99% (1)	0
1993	209,386	189,711	99.5%	>99.99% (2)	0
1994	179,803	152,834	99.5%	>99.99% (1)	0
1995	179,176	143,684	99.3%	>99.99% (1)	0

^{*} Data for 1977-1995 are based on the distribution of individual doses after adjusting for the multiple counting of transient reactor workers (see Section 5). The number of people exceeding 5 cSv is shown in parentheses from 1985-1995.

3.3 <u>Summary of Occupational Exposure Data by License Category</u>

3.3.1 Industrial Radiography Licenses, Single and Multiple Locations

Industrial Radiography licenses are issued to allow the use of sealed radioactive materials, usually in exposure devices or "cameras," that primarily emit gamma rays for nondestructive testing of pipeline weld joints, steel structures, boilers, aircraft and ship parts, and other high-stress alloy parts. Some firms are licensed to conduct such activities in one location, usually in a permanent facility that was designed and shielded for radiography, and others perform radiography at multiple, temporary sites in the field. The radioisotopes most commonly used are cobalt-60 and iridium-192. As shown in Table 3.1, annual reports were received for 139 radiography licensees in 1995. Table 3.4 summarizes the reported data for the two types of radiography licenses for 1995 and for the previous 2 years for comparison purposes.

For the years prior to 1994, the average measurable dose for workers performing radiography at a single location ranged from 20 to 40% of the average measurable dose of workers at multiple location facilities. This is because it is more difficult for workers to avoid exposure to radiation in the field, where conditions are not optimal and may change daily. In 1994, the average measurable dose for single location radiographers was much closer to the value for multiple location licensees because of high average doses at one licensee, Buckeye Steel Castings. For 1995, the average measurable dose for single location licensees

AN	TABLE 3.4 ANNUAL EXPOSURE INFORMATION FOR INDUSTRIAL RADIOGRAPHERS 1993 - 1995											
Year	Type of License	Number of Licenses	Number of Monitored Workers	Workers with Measurable Dose	Collective Dose (person- cSv, rem)	Average Measurable Dose (cSv or rem)						
1995	Single Location Multiple Locations	27 112	285 3,245	61 2,404	6 1,332	0.10 0.55						
1000	Total	139	3,530	2,465	1,338	0.54						
	Single Location	29	330	89	44	0.50						
1994	Multiple Locations	111	2,900	2,262	1,371	0.61						
	Total	139	3,230	2,351	1,415	0.60						
	Single Location	39	673	183	23	0.13						
1993	Multiple Locations	137	4,046	2,824	1,572	0.56						
	Total	176	4,721	3,007	1,596	0.53						

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is back down to \sim 20% of the average dose for multi-location licensees. To see the contribution that each radiography licensee made to the total collective dose, a summary of the information reported by each of these licensees in 1995 is presented in Appendix A in descending order of average measurable dose.

High exposures in radiography can be directly attributable to the type and location of the radiography field work. For example, locations such as oil drilling platforms and aerial tanks offer the radiographer little available shielding. In these situations, there may not be an opportunity to use distance as a means of minimizing exposure and achieving ALARA. Although these licensed activities usually result in average measurable doses that are higher than other licensees, they involve a relatively small number of exposed workers.

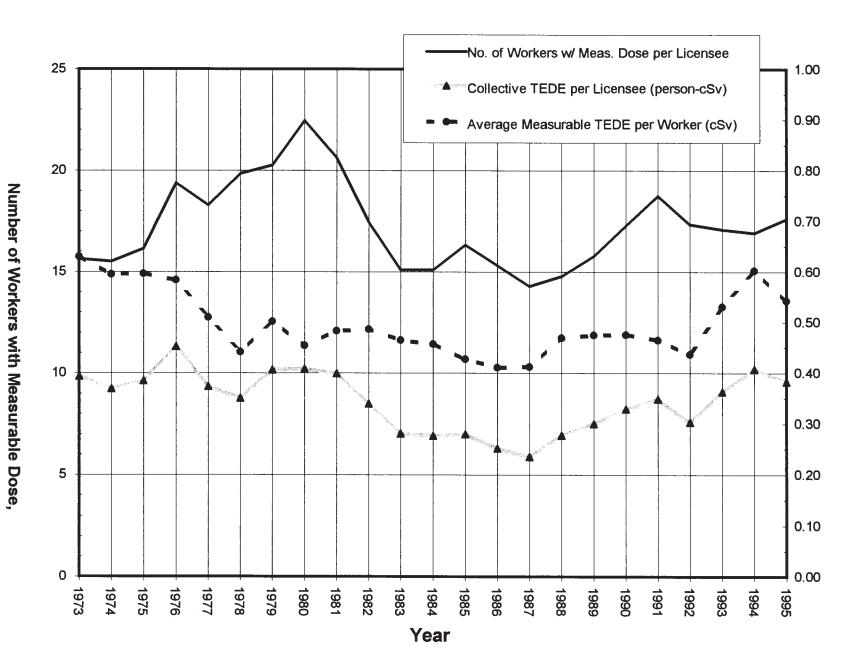
Figure 3.1 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for both types of Industrial Radiography facilities from 1973 through 1995.

3.3.2 Manufacturing and Distribution Licenses, Type "A" Broad and Limited

Manufacturer and Distributor licenses are issued to allow the manufacture and distribution of radionuclides in various forms for a number of diverse purposes. The products are usually distributed to persons specifically licensed by the NRC or an Agreement State. Type "A" Broad licenses are issued to larger organizations that may use many different radionuclides in many different ways and that have a comprehensive radiation protection program. The Limited licenses are usually issued to smaller firms requiring a more restrictive license. Some firms are medical suppliers that process, package, or distribute such products as diagnostic test kits, radioactive surgical implants, and tagged radiochemicals for use in medical research, diagnosis, and therapy. Limited firms are suppliers of industrial radionuclides and are involved in the processing, encapsulation, packaging, and distribution of the radionuclides that they have purchased in bulk quantities from production reactors and cyclotrons. Major products include gamma radiography sources, cobalt irradiation sources, well-logging sources, sealed sources for gauges and smoke detectors, and radiochemicals for nonmedical research. However, only those NRC licensees that possess or use at any one time specified quantities of the nuclides listed in paragraph 20.2206(a)(7) are required to submit reports to the NRC.

Table 3.5 presents the annual data that were reported by the two types of licensees for 1995 and the previous 2 years. Looking at the information shown separately for the Type "A" Broad and Limited licensees, it can be seen that the values of all of the parameters remain higher for the Broad licensees. However, when attempting to examine trends in the data presented for this category of licensees, it should be noted that the types and quantities of radionuclides may fluctuate from year to year, and even during the year, so that some licensees may report dose data one year and not the next and may be included as a Broad licensee one year and

FIGURE 3.1
Average Annual Values at Industrial Radiography Facilities 1973 - 1995



Collective TEDE per Licensee (person-cSv)

a Limited licensee at other times. Because the number of reporting licensees is quite small, these fluctuations may have a significant impact on the values of the parameters.

Figure 3.2 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for both Type "A" Broad and Limited Manufacturing and Distribution facilities.

To see the contribution that each of these licensees made toward the total values of the number of workers monitored, number of workers, and collective dose, Appendix A lists the values of these parameters for each licensee in descending order of average measurable dose for 1995.

TABLE 3.5 ANNUAL EXPOSURE INFORMATION FOR MANUFACTURERS AND DISTRIBUTORS 1993 - 1995

Year	Type of License	Number of Licenses	Number of Monitored Workers	Workers with Measurable Dose	Collective Dose (person-cSv, rem)	Average Measurable Dose (cSv or rem)
	M & D-"A"-Broad	7	2,016	909	557	0.61
1995	M & D-Limited	29	650	313	38	0.12
	Total	36	2,666	1,222	595	0.49
	M & D-"A"-Broad	8	2,133	877	544	0.62
1994	M & D-Limited	36	808	374	36	0.10
	Total	44	2,941	1,251	580	0.46
	M & D-"A"-Broad	8	2,455	925	512	0.55
1993	M & D-Limited	50	2,458	1,329	168	0.13
	Total	58	4,913	2,254	680	0.30

100 1.00 90 0.90 80 0.80 Number of Workers with Measurable Dose Collective TEDE per Licensee (person-cSv) 70 0.70 60 0.60 50 0.50 40 0.40 30 0.30 No. of Workers w/ Meas. Dose per Licensee 20 0.20 Collective TEDE per Licensee (person-cSv) 10 0.10 Average Meas. TEDE per Worker (cSv) 0 0.00 1973 1974 1976 1977 1978 1979 1980 1981 1983 1984 1985 1986 1987 1988 1989 1980 <u>1</u>8 1992 1983 **198** 1985 Year

3.3.3 Low-Level Waste Disposal Licenses

Low-Level Waste Disposal licenses are issued to allow the receipt, possession, and disposal of low-level radioactive wastes at a land disposal facility. The licensee has the appropriate facilities to receive wastes from such places as hospitals and laboratories, store them for a short time, and dispose of them in a properly prepared burial ground. The licensees in this category are located in and licensed by Agreement States that have primary regulatory authority over its activity. However, they also have an NRC license that covers certain special nuclear material they might receive. The annual dose reports submitted by these licensees include all doses received during the year regardless of whether they were the result of NRC or Agreement State licensed material.

The requirement for this category of NRC licensee to file annual reports became effective in January 1983. There was only one licensee in this category in 1982 and 1983; however, there have been two licensees in this category since 1984. Table 3.1 summarizes the data reported for 1984 through 1995. Appendix A summarizes the exposure information reported by these two licensees in 1995.

Figure 3.3 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for Low-Level Waste Disposal facilities from 1982 through 1995. Because only two licensees have been involved in this activity over the past 10 years, the numbers have remained fairly stable from 1984 through 1995.

3.3.4 Independent Spent Fuel Storage Installation Licenses

Independent Spent Fuel Storage Installation (ISFSI) licenses are issued to allow the possession of power reactor spent fuel and other associated radioactive materials for the purpose of storage of such fuel in an ISFSI. Here, the spent fuel, which has undergone at least 1 year of decay since being used as a source of energy in a power reactor, is provided interim storage, protection, and safeguarding for a limited time pending its ultimate disposal.

Eighteen licenses have been issued for these activities. Eleven are at nuclear power plants, allowing on-site temporary storage of fuel. These licensees report the dose from fuel storage activities along with the dose from reactor operations at these sites. Out of the seven remaining licenses, only one is active and is located at a facility that is independent of a reactor site. Only this licensee is included in this analysis of ISFSI facilities for 1995. Appendix A summarizes the exposure information reported by this installation.

FIGURE 3.3
Average Annual Values at Low-Level Waste Disposal Facilities
1982 - 1995

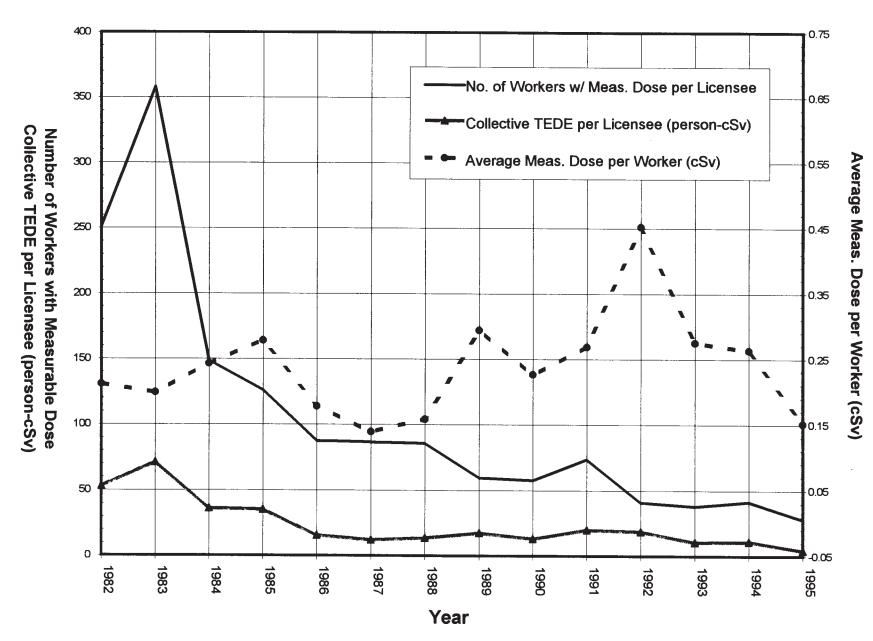


Figure 3.4 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for Independent Spent Fuel Storage facilities. The large increase in the collective dose per licensee and number of workers per licensee was mainly because only one licensee reported separately for 1994 and 1995, rather than the two licensees that reported in prior years. The average measurable dose parameter is not based on the number of licensees and has also experienced a significant increase since 1993.

3.3.5 Fuel Fabrication and Processing Licenses

The Fuel Fabrication and Processing licenses are issued to allow the processing and fabrication of reactor fuels. In most uranium facilities where light water reactor fuels are processed, uranium hexafluoride enriched in the isotope U-235 is converted to solid uranium dioxide pellets and inserted into zirconium alloy tubes. The tubes are fabricated into fuel assemblies that are shipped to nuclear power plants. Some facilities also perform chemical operations to recover the uranium from scrap and other off-specification materials. On a much smaller scale, fuel assemblies containing plutonium oxide pellets can be similarly fabricated and used in reactors for experimental purposes. However, there are no NRC licensees engaged in this activity at this time.

Figure 3.5 shows the number of workers with measurable dose per licensee, the total collective dose per licensee, and the average measurable dose per worker for Fuel Fabrication and Processing licensees. In addition to the TEDE collective and average measurable dose, the Deep Dose Equivalent (DDE) collective dose and DDE average measurable dose are shown. Prior to 1994, only the "whole body" dose values were given, which were equivalent to the DDE. In 1994, the revised 10 CFR 20 went into effect, requiring the calculation of the CEDE and the summation of the DDE and CEDE into the TEDE. For Fuel Fabrication facilities, the CEDE is a significant contribution to the TEDE. To accurately reflect the exposure history for these facilities, it was necessary to continue to plot the old "whole body" external dose, now called DDE, in addition to the TEDE, which includes the CEDE contribution. The difference between the DDE and TEDE plots represents the CEDE contribution.

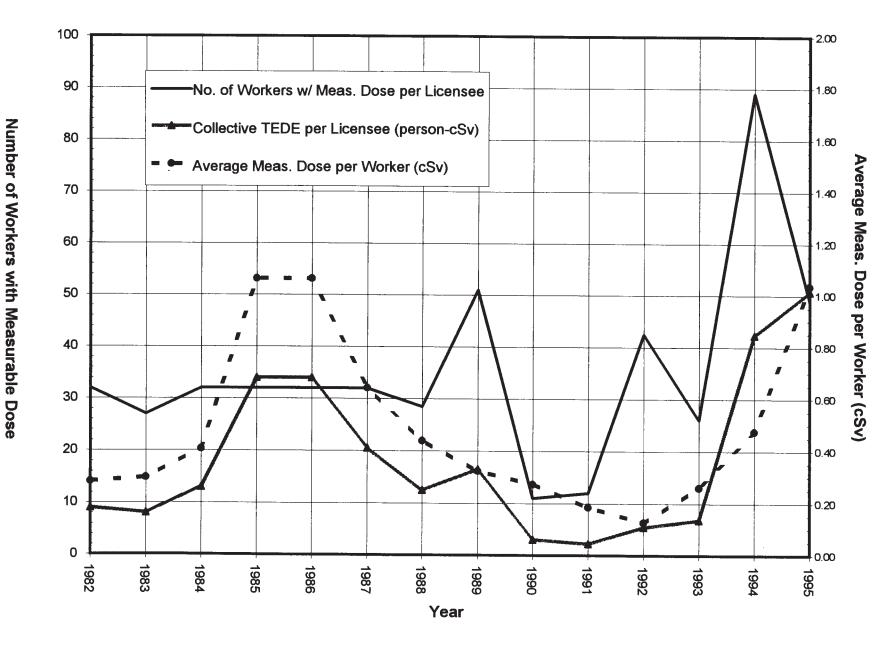
Appendix A lists each of the licensees reporting in 1995, with the number of workers monitored, the number of workers receiving measurable external doses, and the collective dose for each licensee in descending order of average measurable dose.

Table 3.6 shows that there were eight licensed Fuel Fabrication facilities in 1995. Several licensees were involved in decontamination and decommissioning of their plutonium facilities, and for several years the data for these licensees were shown in the "Decommissioning" category in Table 3.1. Because these facilities have ceased to fabricate plutonium fuel, they are not required to file annual reports and are no longer shown in the tables.

Fuel Reprocessing licenses are issued to allow the separation of useable uranium and plutonium from spent nuclear fuel. There was only one commercial facility that was ever licensed to reprocess fuel, and it has been shut down since 1972. However, the licensee did some decontamination work and stored radioactive waste at the facility for several years, and the annual report that was submitted each year was usually grouped with those of the Fuel Fabricators. In February 1982, the Department of Energy assumed possession and control of the reprocessing facility to conduct waste solidification activities necessary for final decommissioning. Therefore, since 1982 the NRC license has been suspended, and no reports have been filed with the NRC.

TABLE 3.6 ANNUAL EXPOSURE INFORMATION FOR FUEL FABRICATORS 1993 - 1995 Year Type of License Number Number of Workers Collective Average Collective Average TEDE CEDE CEDE of Monitored with Measurable Licenses Workers Measurable (person-Dose (cSv (person-cSv, (cSv or rem) Dose cSv, rem) or rem) rem) 1995 Uranium Fuel Fab 4,106 2,959 0.41 990 0.33 1,217 0.40 0.30 1994 Uranium Fuel Fab 3,596 2,847 1,147 867 1993 Uranium Fuel Fab 9,649 2,611 339 0.13 NA NA

NA - Not applicable prior to the revised 10 CFR20 implementation in 1994.



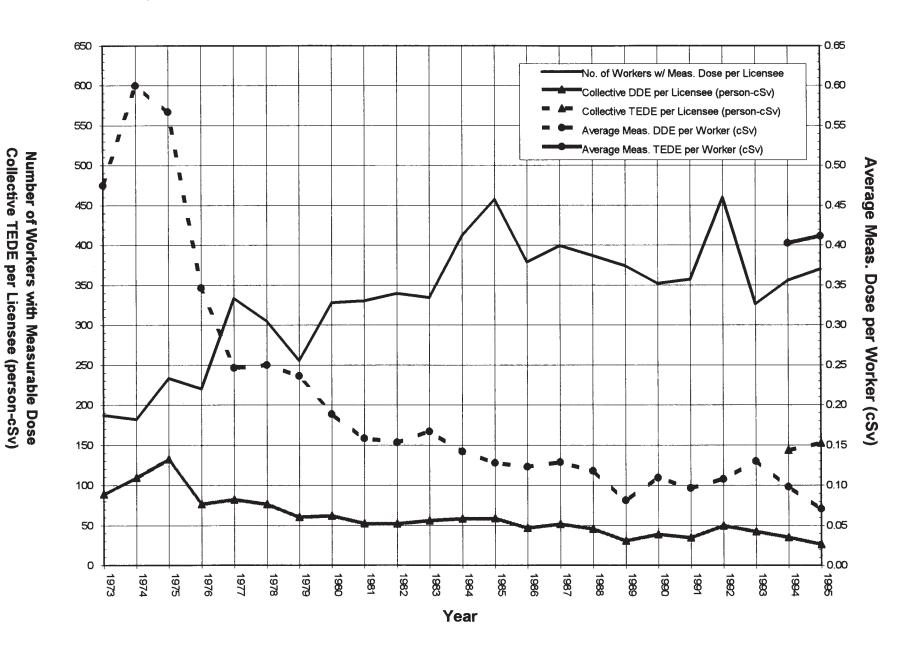
8-17

Collective TEDE per

Licensee (person-cSv)

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FIGURE 3.5 Average Annual Values at Fuel Fabrication and Processing Facilities 1973 - 1995



3.3.6 Light-Water-Cooled Power Reactor (LWR) Licenses

LWR licenses are issued to utilities to allow them to use special nuclear material in a reactor that produces heat to generate electricity to be sold to consumers. There are two major types of commercial LWRs in the United States - pressurized water reactors (PWRs) and boiling water reactors (BWRs) - each of which uses water as the primary coolant.

Table 3.1 shows the number of licensees, total number of monitored workers, the number of workers with measurable dose, the total collective dose, and average dose per worker for all reports received from reactor facilities that were in commercial operation for the years 1986 through 1995. This table includes reactors that may not have been in commercial operation for a full year. Data for 1986 through 1988 included all reactors that reported, even though some of them were shut down. Data for 1989 through 1995 do not include reactors that have been shut down. These figures have been adjusted for the multiple counting of transient workers (see Section 5). The reported dose distribution of workers monitored at each plant site is presented in alphabetical order by site name in Appendix B.

More detailed presentations and analyses of the annual exposure information reported by nuclear power facilities can be found in Sections 4 and 5.

3.3.7 High-Temperature Gas-Cooled Power Reactor (HTGR) Licenses

A license to operate a power reactor is issued to utilities to allow them to use special nuclear material in a reactor to produce heat to generate electricity to be sold to consumers. In the HTGR, a gas, usually helium, is used as the primary coolant. Fort St. Vrain, near Greeley, Colorado, was the only such reactor in operation in the United States. Fort St. Vrain shut down permanently in 1989. Table 3.7 shows the annual whole body doses incurred by workers at the plant. Since 1992, the doses have increased significantly because of decontamination and decommissioning operations.

TABLE 3.7
ANNUAL EXPOSURE INFORMATION FOR FORT ST. VRAIN
1974 - 1995

Year	No Meas'ble Dose	Meas'ble Dose <0.10	0.10 - 0.25	0.25 - 2.00	>2.0	Number of Monitored Workers	Dose (person-cSv person-rem)	Electricity Generated (MW-yr)	Measurable Dose (cSv or rem)
1974	1,597	63	1	0	0	1,661	3.3	0.0	0.05
1975	1,263	0	0	0	0	1,263	0.0	0.0	0.00
1976	1,362	25	0	0	0	1,387	1.3	2.8	0.05
1977	946	55	1	0	0	1,002	2.9	29.8	0.05
1978	896	34	0	0	0	930	1.7	75.7	0.05
1979	1,149	120	2	0	0	1,271	6.4	28.6	0.05
1980	902	57	1	0	0	960	3.0	83.2	0.05
1981	1,096	31	0	0	0	1,127	1.0	93.6	0.03
1982	978	22	0	0	0	1,000	0.4	72.6	0.02
1983	965	48	0	0	0	1,013	1.0	94.4	0.02
1984	1,616	62	8	0	0	1,686	3.0	10.9	0.04
1985	1,929	370	40	33	0	2,372	35.0	3.8	0.08
1986	221	66	4	0	0	291	1.8	9.7	0.03
1987	155	52	2	0	0	209	1.2	23.8	0.02
1988	238	24	0	0	0	262	0.7	81.8	0.03
1989	316	47	6	2	0	371	2.7	0.0	0.05
1990	226	30	0	0	0	256	0.6	0.0	0.02
1991	525	63	9	4	0	601	5.4	0.0	0.07
1992	520	144	36	34	0	734	25.4	0.0	0.12
1993	657	51	37	78	1	823	75.2	0.0	0.45
1994	390	89	33	79	4	591	78.0	0.0	0.39
1995	460	62	52	127	37	738	210.3	0.0	0.75

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3.4 Summary of Intake Data by License Category

With the revision of 10 CFR 20 in 1994, licensees were required to report additional data to the NRC concerning intakes of radioactive material. Licensees were required to list for each intake the radionuclide that was taken into the body, the pulmonary clearance class, intake mode, and amount of the intake in microcuries. An NRC Form 5 report containing this information is required to be completed and submitted to the NRC under 10 CFR 20.2206.

Tables 3.8 and 3.9 summarize the intake data reported to the NRC during 1995. The data are categorized by licensee type and are listed in order of radionuclide and pulmonary clearance class. Table 3.8 lists the intakes where the mode of intake into the body was recorded as ingestion. Table 3.9 lists the intakes where the mode of intake was inhalation from ambient airborne radioactive material in the workplace. The pulmonary clearance class is recorded as D, W, or Y corresponding to its clearance half-time in the order of days, weeks, or years from the pulmonary region of the lung into the blood and gastrointestinal tract. The amount of material taken into the body is given in microcuries, a unit of measure of the quantity of radioactive material. For each category of licensee, the maximum number of intake records and the maximum intake is highlighted in the table in bold for ease of reference.

TABLE 3.8 INTAKE BY LICENSEE TYPE AND RADIONUCLIDE MODE OF INTAKE - INGESTION 1995

Licensee Type	Program Code	Radionuclide	Number of Intake Records*	Intake in microcuries
Nuclear Pharmacies	02500	TC-99M	25	17.692
Reactors	41111	CO-58	18	2.521
	41111	CO-60	26	5.216
	41111	CR-51	1	0.130
	41111	CS-134	1	0.001
	41111	CS-137	1	1.700
	41111	I-131	3	0.026
	41111	MN-54	19	0.649
	41111	NB-95	11	0.368
	41111	RU-103	1	0.010
	41111	SB-125	1	0.065
	41111	ZN-65	4	0.325
	41111	ZR-95	10	0.304

^{*}An intake event may involve multiple nuclides, and individuals may incur multiple intakes during the year. The number of intake records given here indicates the number of separate intake reports that were submitted on NRC Form 5 reports under 10 CFR 20.2206.

TABLE 3.9 INTAKE BY LICENSEE TYPE AND RADIONUCLIDE MODE OF INTAKE - INHALATION 1995

	Program		Pulmonary Clearance	Number of Intake	Intake in	Intake in microcuries
Licensee Type	Code	Radionuclide	Class	Records*	microcuries	(sci. notation)
Nuclear Pharmacy	02500	l-125	D	2	0.002	1.84E-03
•	02500	I-131	D	66	45.290	4.53E+01
Manufacture and Distributors - Broad	03211	CO-60	Y	11	0.093	9.25E-02
Fuel Fabrication	21210	CO-60	Y	159	0.147	1.47E-01
	21210	CS-137	D	57	0.000	1.91E-05
	21210	NP-237	W	57	0.000	2.37E-05
	21210	PA-234	W	57	0.000	5.00E-04
	21210	PU-238	W	57	0.000	2.50E-07
	21210	PU-239	W	95	0.000	4.91E-04
	21210	TC-99	D	57	0.002	1.97E-03
	21210	TH-228	W	57	0.000	2.28E-06
	21210	TH-228	Υ	222	0.000	2.32E-04
	21210	TH-230	W	57	0.000	1.00E-04
	21210	TH-230	Υ	222	0.000	1.06E-04
	21210	TH-232	W	57	0.000	4.56E-06
	21210	TH-232	Υ	228	0.000	4.19E-04
	21210	TH-234	Υ	57	0.000	1.97E-04
	21210	U-232	Υ	1	0.000	5.05E-05
	21210	U-234	D	42	0.154	1.54E-01
	21210	U-234	W	37	0.031	3.13E-02
	21210	U-234	Υ	943	2.668	2.67E+00
	21210	U-235	Υ	772	0.075	7.46E-02
	21210	U-236	Υ	236	0.002	2.02E-03
	21210	U-238	D	42	0.025	2.51E-02
	21210	U-238	Y	845	0.311	3.11E-01
Power Reactors	41111	AM-241	W	2	0.000	0.00E+00
	41111	BA-140	D	2	0.980	9.80E-01
	41111	CO-58	Y	143	193.305	1.93E+02
	41111	CO-60	W	1	0.028	2.80E-02
	41111	CO-60	Y	196	319.408	3.19E+02
	41111	CR-51	Y	5	3.625	3.63E+00
	41111	CS-134	D	6	27.105	2.71E+01
	41111	CS-137	D	134	41.555	4.16E+01
	41111	CS137	D	2	0.062	6.20E-02
	41111	FE-59	D	1	0.250	2.50E-01
	41111	FE-59	W	3	1.510	1.51E+00
	41111 41111	H-3 I-131	V	12	48.100	4.81E+01
	41111	I-131	D	5	0.847	8.47E-01
	41111	I-132	D	1	0.300	3.00E-01
	41111	I-135	D	4	1.757	1.76E+00
	41111	MN-54	D W	1 81	0.275	2.75E-01
	41111	NB-95	Y	52	12.036	1.20E+01
	41111	SB-124	W	1	5.026 197.000	5.03E+00 1.97E+02
	41111	ZN-65	Y	15		
	41111	ZR-95	D	5	0.539 0.357	5.39E-01
						3.57E-01
	41111	ZR-95	W	7	0.684	6.84E-01
	41111	ZR-95	Y	31	1.696	1.70E+00
	41111	ZRNB-95	W	2	0.290	2.90E-01
	41111	ZRNB-95	Υ	1	0.200	2.00E-01

^{*}An intake event may involve multiple nuclides, and individuals may incur multiple intakes during the year. The number of intake records given here indicates the number of separate intake reports that were submitted on NRC Form 5 reports under 10 CFR 20.2206.

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4 COMMERCIAL LIGHT WATER REACTORS - FURTHER ANALYSIS

4.1 Introduction

General trends in occupational radiation exposures at nuclear power reactors are best evaluated within the context of other pertinent information. In this chapter, some of the tables and appendices that summarize exposure data also show the type, capacity, and age of the reactor; the amount of electricity generated; the types of workers being exposed; and the sort of tasks being performed. Exposure data are then presented as a function of these data.

4.2 Definition of Terms and Sources of Data

4.2.1 Number of Reactors

The *number of reactors* shown in Tables 4.1, 4.2, and 4.3 is the number of BWRs, PWRs, and LWRs, respectively, that had been in commercial operation for at least 1 full year as of December 31 of each of the indicated years. This is the number of reactors on which the *average number of workers with measurable dose* and *average collective dose per reactor* is based. Excluded are those reactors that had been in commercial operation for less than 12 months during the first year and reactors that have been permanently defueled. This yields conservative values for many of the averages shown in the tables. The date that each reactor was declared to be in commercial operation was taken from Reference 14.

Three Mile Island (TMI) 2 had been included in the compilation of data for commercially operating reactors through 1988 even though the reactor has been shut down since the 1979 accident and has been in the process of defueling and decommissioning since that time. TMI 2 has <u>not</u> been included in the data analysis since 1988. Data for this reactor, however, will be listed in Appendices B, C, D and E for reference purposes.

4.2.2 Electric Energy Generated

The electric energy generated in gross megawatt-years (MW-yr) each year by each facility is shown in Appendix C and graphically represented in Appendix E. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,760, the number of hours in the year, except for leap years when the number is 8,784 hours. The gross electricity generated (in megawatt-years) that is presented in Tables 4.1, 4.2, and 4.3 is the summation of electricity generated by the number of reactors included in each year. These sums are divided by the number of reactors included in each year to yield the average amount of electric energy generated per reactor, which is also shown in Tables 4.1, 4.2, and 4.3. The number of gross megawatt-hours of electricity produced each year was found in Reference 14.

TABLE 4.1 SUMMARY OF INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS

⁄ear	Number of Reactors included*	Annual Collective Dose (person- cSv or person-rem)	No. of Workers With Measurable Dose**	Gross Electricity Generated (MW-yrs)	Average Measurable Dose Per Worker (cSv or rem)**	Average Collective Dose Per Reactor (person- cSv or person-rem)	Average No. Personnel With Measurable Doses Per Reactor**	Average Collective Dose per MW-yr (person-cSv /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)	Percent of Maximum Dependable Capacity Achieved
1973	12	4,564	5,340	3,393.9	0.85	380	445	1.34	283	438	65%
1974	14	7,095	8,769	4.060.2	0.81	507	626	1.75	290	485	60%
1975	18	12,611	14,607	5,786.4	0.86	701	812	2.18	321	595	54%
1976	22	12,300	16,604	8,137.9	0.74	559	755	1.51	370	630	59%
1977	23	19,041	21,388	9,102.5	0.89	828	930	2.09	396	637	62%
1978	25	15,273	20,278	11,856.0	0.75	611	811	1.29	474	660	72%
1979	25	18,325	25,245	11,671.0	0.73	733	1,010	1.57	467	660	71%
1980	26	29,530	34,094	10,868.2	0.87	1,136	1,311	2.72	418	663	63%
1981	26	25,472	34,755	10,899.2	0.73	980	1,337	2.34	419	663	63%
1982	26	24,437	32,235	10,614.6	0.76	940	1,240	2.30	408	663	62%
1983	26	27,455	33,473	9,730.1	0.82	1,056	1,287	2.82	374	663	56%
1984	27	27,097	41,105	10,019.2	0.66	1,004	1,522	2.70	371	754	49%
1985	29	20,573	38,237	12,284.0	0.54	709	1,319	1.67	424	775	55%
1986	30	19,349	37,928	12,102.1	0.51	645	1,264	1.60	403	786	51%
1987	32	16,717	41,737	15,109.0	0.40	522	1,304	1.11	472	832	57%
1988	34	17,983	40,305	16,665.4	0.45	529	1,185	1.08	490	845	58%
1989	36	15,549	44,360	17,543.5	0.35	432	1,232	0.89	487	857	57%
1990	37	15,780	41,577	21,336.1	0.38	426	1,124	0.74	577	862	67%
1991	37	12,005	38,492	21,505.8	0.31	324	1,040	0.56	581	860	68%
1992	37	13,309	42,095	20,592.2	0.32	360	1,138	0.65	557	859	65%
1993	37	12,221	39,352	21,995.6	0.31	330	1,064	0.56	594	798	74%
1994	37	12,092	39,108	22,139.0	0.31	327	1,057	0.55	598	801	75%
1995	37	9,467	35,659	24,737.0	0.27	256	964	0.38	669	835	80%

^{*} Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. ** Figures are not adjusted for the multiple reporting of transient individuals. See Section 5.

TABLE 4.2 SUMMARY OF INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS

Year	Number of Reactors Included*	Annual Collective Dose (person- cSv or person-rem)	No. of Workers With Measurable Dose**	Gross Electricity Generated (MW-yrs)	Average Measurable Dose Per Worker (cSv or rem)**	Average Collective Dose Per Reactor (person- cSv or person-rem)	Average No. Personnel With Measurable Doses Per Reactor**	Average Collective Dose per MW-yr (person-cSv /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)	Percent of Maximum Dependable Capacity Achieved
1973	12	9,398	9,440	3,770.2	1.00	783	787	2.49	314	544	58%
1974	19	6,555	9,370	6,530.7	0.70	345	493	1.00	344	591	58%
1975	26	8,268	10,884	11,982.5	0.76	318	419	0.69	461	647	71%
1976	30	13,807	17,588	13,325.0	0.79	460	586	1.04	444	701	63%
1977	34	13,467	20,878	17,345.8	0.65	396	614	0.78	510	688	74%
1978	39	16,528	25,700	19,840.5	0.64	424	659	0.83	509	706	72%
1979	42	21,657	38,828	18,255.0	0.56	516	924	1.19	435	746	58%
1980	42	24,267	46,237	18,289.3	0.52	578	1,101	1.33	435	746	58%
1981	44	28,673	47,351	20,553.7	0.61	652	1,076	1.40	467	752	62%
1982	48	27,754	52,146	22,140.6	0.53	578	1,086	1.25	461	777	59%
1983	49	29,017	52,173	23,195.5	0.56	592	1,065	1.25	473	785	60%
1984	51	28,138	56,994	26,478.4	0.49	552	1,118	1.06	519	809	64%
1985	53	22,469	54,633	29,470.7	0.41	424	1,031	0.76	556	820	68%
1986	60	23,032	62,995	33,593.0	0.37	384	1,050	0.69	560	878	64%
1987	64	23,684	62,597	37,007.3	0.38	370	978	0.64	578	900	64%
1988	68	22,786	62,921	42,929.7	0.36	335	925	0.53	631	885	71%
1989	71	20,381	63,894	44,679.5	0.32	287	900	0.46	629	897	70%
1990	73	20,812	67,081	46,955.6	0.31	285	919	0.44	643	907	71%
1991	74	16,510	60,269	51,942.6	0.27	223	814	0.32	702	913	77%
1992	73	15,985	61,048	53,419.8	0.26	219	836	0.30	732	923	79%
1993	71	14,142	56,588	50,480.6	0.25	199	797	0.28	711	945	75%
1994	72	9,603	44,766	54,618.3	0.21	133	622	0.18	759	932	81%
1995	72	12,207	51,867	55,825.1	0.24	170	720	0.22	775	933	83%

^{*} Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. ** Figures are not adjusted for the multiple reporting of transient individuals. See Section 5.

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Year	Number of Reactors Included*	Annual Collective Dose (person- cSv or person-rem)	No. of Workers With Measurable Dose**	Gross Electricity Generated (MW-yrs)	Average Measurable Dose Per Worker (cSv or rem)**	Average Collective Dose Per Reactor (person- cSv or person-rem)	Average No. Personnel With Measurable Doses Per Reactor**	Average Collective Dose per MW-yr (person-cSv /MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Maximum Dependable Capacity Net (MWe)	Percent of Maximum Dependable Capacity Achieved
1973	24	13,962	14,780	7,164.1	0.94	582	616	1.95	299	491	61%
1974	33	13,650	18,139	10,590.9	0.75	414	550	1.29	321	546	59%
1975	44	20,879	25,491	17,768.9	0.82	475	579	1.18	404	626	65%
1976	52	26,107	34,192	21,462.9	0.76	502	658	1.22	413	671	62%
1977	57	32,508	42,266	26,448.3	0.77	570	742	1.23	464	667	70%
1978	64	31,801	45,978	31,696.5	0.69	497	718	1.00	495	688	72%
1979	67	39,982	64,073	29,926.0	0.62	597	956	1.34	447	714	63%
1980	68	53,797	80,331	29,157.5	0.67	791	1,181	1.85	429	714	60%
1981	70	54,145	82,106	31,452.9	0.66	774	1,173	1.72	449	719	63%
1982	74	52,191	84,381	32,755.2	0.62	705	1,140	1.59	443	737	60%
1983	75	56,472	85,646	32,925.6	0.66	753	1,142	1.72	439	743	59%
1984	78	55,235	98,099	36,497.6	0.56	708	1,258	1.51	468	790	59%
1985	82	43,042	92,870	41,754.7	0.46	525	1,133	1.03	509	804	63%
1986	90	42,381	100,923	45,695.1	0.42	471	1,121	0.93	508	847	60%
1987	96	40,401	104,334	52,116.3	0.39	421	1,087	0.78	543	877	62%
1988	102	40,769	103,226	59,595.1	0.39	400	1,012	0.68	584	871	67%
1989	107	35,930	108,254	62,223.0	0.33	336	1,012	0.58	582	883	66%
1990	110	36,592	108,658	68,291.7	0.34	333	988	0.54	621	892	70%
1991	111	28,515	98,761	73,448.4	0.29	257	890	0.39	662	895	74%
1992	110	29,294	103,143	74,012.0	0.28	266	938	0.40	673	901	75%
1993	108	26,363	95,940	72,476.2	0.27	244	888	0.36	671	895	75%
1994	109	21,695	83,874	76,757.3	0.26	199	769	0.28	704	888	79%
1995	109	21,674	87,526	80,562.1	0.25	199	803	0.27	739	900	82%

^{*} Includes only those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. ** Figures are not adjusted for the multiple reporting of transient individuals. See Section 5.

4.2.3 Collective Dose per Megawatt-Year

The number of megawatt-years of electricity generated was used in determining the ratio of the average value of the annual collective dose (TEDE) to the number of megawatt-years of electricity generated. The ratio was calculated by dividing the total collective dose in person-cSv (person-rem) by the gross electric energy generated in megawatt-years and is a measure of the dose incurred by workers at power plants in relation to the gross electric energy produced. This ratio was also calculated for each reactor site and is presented in Tables 4.1, 4.2, and 4.3 and Appendix C.

4.2.4 Average Maximum Dependable Capacity

Average maximum dependable capacity, shown in Tables 4.1, 4.2, and 4.3, was found by dividing the sum of the net maximum dependable capacities of the reactors in megawatts (net MWe) by the number of reactors included each year. The net maximum dependable capacity is defined as the gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions, less the normal station service loads. This "capacity" of each plant was found in Reference 14, and it is shown for each site in Appendix C.

4.2.5 Percent of Maximum Dependable Capacity Achieved

The percent of maximum dependable capacity achieved is shown for all LWRs in Table 4.3. This parameter gives an indication of the overall power generation performance of LWRs as compared to the maximum capacity that could be obtained in a given year. It is calculated by dividing the average electricity generated per reactor by the average maximum dependable capacity for each year.

From 1973 to 1978 this indicator exhibited an increasing trend as a number of new reactors began producing power at higher efficiencies. Following the accident at Three Mile Island, reactor operations personnel concentrated on improving safety systems and complying with the new regulations for these systems. During this time period, from 1979 to 1987, the percent of maximum dependable capacity remained around 61%. Following the completion of most of these mandated repairs, reactors have increased the percent of maximum dependable capacity from 62% in 1987 to 82% in 1995, a gain of 20% in 8 years.

4.3 Annual TEDE Distributions

Table 4.4 summarizes the distribution of the annual TEDE doses received by workers at all commercial LWRs during each of the years 1977 through 1995. This distribution is the sum of the annual dose distributions reported by each licensed LWR each year. As previously mentioned, the distribution reported by each LWR site for 1995 is shown in Appendix B. Table 4.4 shows the reported dose distributions corrected for the number of transient workers that were reported by more than one site (see Section 5). The total collective dose decreased by <1% to a value of 21,674 person-cSv (person-rem) in 1995. The value of CR decreased to a value of 0.06. The large decrease from 1993 to 1994 is primarily because of the change in methodology by which the CR value is determined (see Section 3.1.8). In 1994 and 1995, the CR value was determined directly from the individual radiation exposure records submitted under 10 CFR 20.2206 (Form 5) rather than calculating the value indirectly from the statistical dose distribution summary as in prior years. This is the eleventh consecutive year that the value of CR has been <0.50.

4.4 Average Annual TEDE Doses

Some of the data presented in Tables 4.1, 4.2, and 4.3 are graphically displayed in Figure 4.1, where it can be seen that the average collective dose and average number of workers per BWR have been higher than those for PWRs since 1974 and that the values of both parameters, in general, continued to rise at both types of facilities until 1983. Between 1983 and 1995, the average collective dose per reactor dropped by 74%. In 1995, the collective dose per reactor for PWRs increased by 28% to 170 person-cSv (person-rem). The collective dose per reactor for BWRs decreased by 22% from 327 person-cSv (person-rem) in 1994, to 256 person-cSv (person-rem) in 1995. The overall collective dose per reactor for LWRs remained the same at 199 person-cSv (person-rem) in 1995. The number of workers with measurable dose per reactor has decreased to 964 for BWRs but increased to 720 for PWRs in 1995. The overall decreasing trend in average reactor collective doses since 1983 indicates that licensees are continuing to successfully implement ALARA dose reduction features at their facilities.

Figures 4.2 and 4.3 are plots of most of the other information that is given in Tables 4.1, 4.2, and 4.3. The value for the total collective dose for all LWRs decreased by <1% from a value of 21,695 person-cSv (person-rem) in 1994 to 21,674 person-cSv (person-rem) in 1995. Together with the increase in the number of workers with measurable dose, this resulted in the average measurable dose per worker decreasing to 0.25 cSv (rem) in 1995. Figure 4.2 shows that in 1995 the gross electricity generated increased to an all-time high of 80,562 MW-yr.

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TABLE 4.4

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT WATER REACTORS*

	Year	No Meas'ble Exposure	Meas'ble <0.10	0.10- 0.25	Number of 0.25- 0.5	Individuals 0.50- 0.75	0.75- 1.0	ole Body D 1.0- 2.0	2.0- 3.0	ne Ranges 3.0- 4.0	(cSv or 4.0- 5.0	rem) 5.0- 6.0	6.0- 7.0	7.0- 8.0	8.0- 9.0	9.0- 10.0	10.0- 12.0	>12	Total Number Monitored	Number with Measurable Exposure	Collective Dose** (person- cSv or rem)	CR***
ſ	1977	23,562	12,395	6,030	4,518	2,890	2,220	5,649	2,856	1,288	661	186	89	47	23	6			62,420	38,858	32,508	0.65
	1978	28,372	15,101	6,342	4,998	3,088	2,247	5,995	3,034	1,197	514	109	37	9	0	1	0	2	71,046	42,674	31,801	0.61
	1979	43,330	22,508	8,985	7,469	4,797	3,259	7,572	3,404	1,400	545	117	42	17	3	1			103,449	60,119	39,982	0.57
	1980	50,873	26,903	10,676	8,904	5,570	4,134	10,671	4,607	1,816	831	235	119	29	7	1			125,376	74,503	53,795	0.59
	1981	39,265	26,836	11,226	9,330	6,042	4,497	11,170	4,811	1,999	533	103	93	9	3	1	0	1	115,919	76,654	54,144	0.57
	1982	41,713	29,225	11,713	9,903	6,229	4,420	10,220	4,716	2,066	596	97	31	5	0	1	1		120,936	79,223	52,190	0.58
_	1983	47,048	29,107	11,195	9,344	5,851	4,276	11,345	5,332	2,269	716	121	38	8	2				126,652	79,604	56,472	0.60
7	1984	54,670	36,296	13,427	10,275	6,336	4,804	11,283	5,206	2,122	487	52	22						144,980	90,310	55,235	0.57
	1985	59,634	36,831	13,008	11,041	6,627	4,547	10,040	3,575	1,001	157	1							146,462	86,828	43,042	0.48
	1986	67,701	41,467	14,570	11,842	7,016	4,693	10,241	3,062	868	146								161,606	93,905	42,381	0.45
	1987	85,181	41,222	15,834	12,839	7,586	5,332	10,611	2,192	477	69								181,343	96,162	40,401	0.38
	1988	87,254	40,225	15,913	13,153	7,903	5,461	10,310	2,442	511	26		1						183,199	95,945	40,769	0.39
	1989	83,947	45,282	17,267	13,777	7,945	5,137	8,634	1,614	370	34								184,007	100,060	35,930	0.33
	1990	83,873	42,607	17,529	14,192	8,226	5,260	8,594	1,794	335	21								182,431	98,558	36,592	0.33
	1991	87,250	42,587	16,764	13,184	7,187	4,194	5,975	938	219	17								178,315	91,065	28,527	0.27
	1992	87,717	41,934	17,822	14,777	8,134	4,520	6,076	808	85	4								181,877	94,160	29,294	0.24
	1993	83,069	37,331	17,235	13,733	7,562	4,289	5,322	638	76	5								169,260	86,191	26,363	0.22
	1994	68,927	31,100	15,750	12,386	6,362	3,655	4,092	415	20									142,707	73,780	21,695	0.08
	1995	81,032	38,575	20,245	15,279	6,884	3,336	3,077	125	5	0								168,558	87,526	21,674	0.06

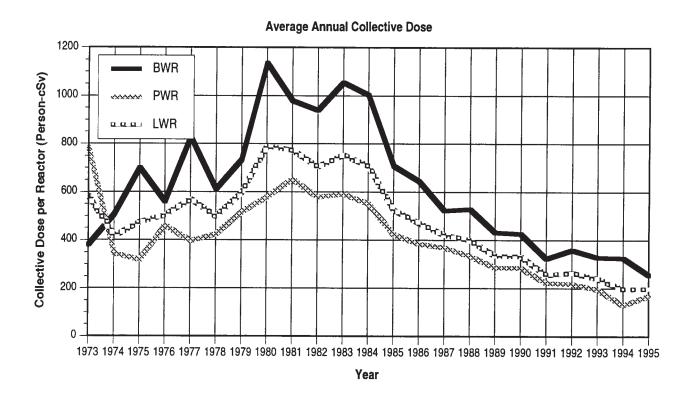
^{*}Summary of reports submitted in accordance with 10 CFR 20.407 or 20.2206 (after 1994) by only those plants that had been in commercial operation for at least 1 full year as of December 31 of each of the indicated years. Figures shown have been adjusted for the multiple reporting of transient individuals (see Section 5).

^{**} The collective dose, when not reported by the licensee, was calculated by the NRC staff using methods described in Section 3.1.4.

^{***}CR is the ratio of annual collective dose delivered at individual doses exceeding 1.5 cSv (rem) to the total annual collective dose. For 1994 and 1995, CR was determined directly from individual dose records submitted under 10 CFR 20.2206.

Figure 4.1

Average Collective Dose and Number of Workers per Reactor 1973 – 1995



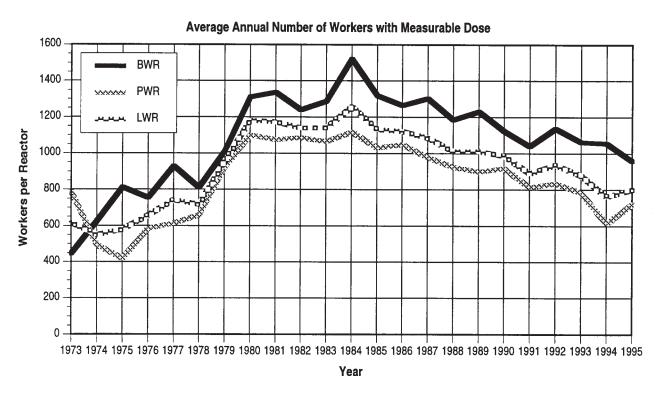
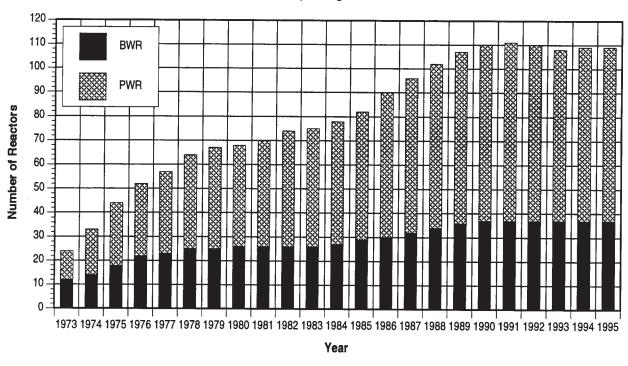


Figure 4.2
Number of Operating Reactors and Gross Electricity Generated 1973 – 1995





Gross Electricity Generated

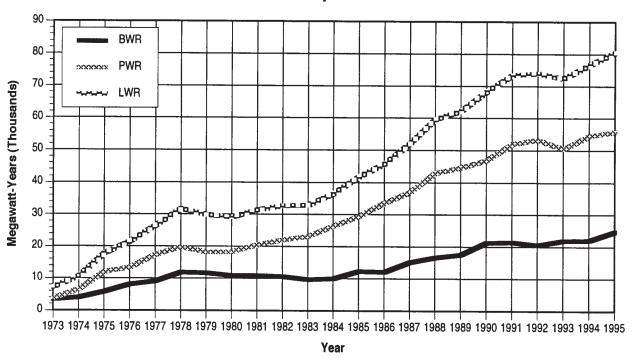
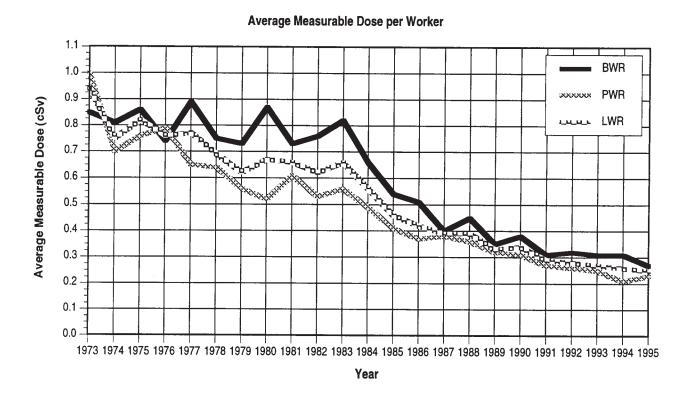
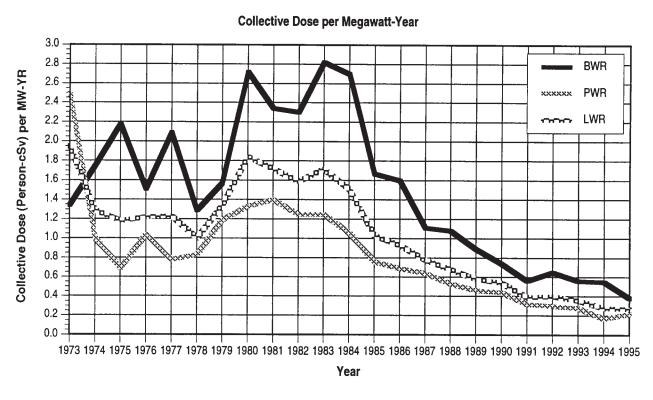


Figure 4.3

Average Measurable Dose per Worker and Collective Dose per Megawatt-Year 1973 – 1995





The fluctuations in the parameters for the years following the accident at the TMI plant in 1979 may reflect some of the impact that this incident had on the nuclear power industry. The decrease seen in dose trends since 1983 may be attributable to several factors. Utilities have completed most of the tasks initiated as a result of the lessons learned from the Three Mile Island accident, and they are increasing efforts to avoid and reduce exposure. The importance of exposure control and the concept of keeping exposures to ALARA levels is continually being stressed, and most utilities have established programs to collect and share information relative to tasks, techniques, and exposures.

To further assist in the identification of any trends that might exist, Figure 4.4 displays the average and median¹ values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1995. The ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. Since the median values usually are not as greatly affected by the extreme values of the collective doses, they do not normally fluctuate as much from year to year as do the average values. The median collective dose for PWRs experienced an increase from 135 person-cSv (person-rem) in 1994 to 146 person-cSv (person-rem) in 1995. At BWRs, the median fluctuates more from year to year, and in 1995 the median collective dose decreased to 244 person-cSv (person-rem). Figure 4.4 also shows that, in 1995, 50% of the PWRs reported collective doses between 102 and 207 person-cSv (person-rem) while 50% of the BWRs reported collective doses between 136 and 357 person-cSv (person-rem). Nearly every year, the median collective dose is less than the average, which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

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⁹ The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.

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Year

Collective Doses Per Reactor (person-cSv or person-rem)

Figure 4.4

Average, Median, and Extreme Values of the Collective Dose Per Reactor 1973 – 1995

Middle 50% of BWRs

Middle 50% of PWRs

Average Collective Dose

Median Collective Dose

A

4.5 Plant Rankings by Collective Dose per Reactor

Because the number of reactors from which data have been collected is still statistically rather small, the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4.5 and 4.6 list the BWRs and PWRs in ascending order of collective dose per reactor for each of the 5 years from 1991 through 1995. The total collective dose per site is listed in the tables even though the dose per reactor was used for all ranking. Two other parameters, average measurable dose per worker and collective dose per megawatt-year, are also given for each plant. Also shown is a parameter CR, which is defined as the ratio of the annual collective dose delivered at individual doses exceeding 1.5 cSv (rem) to the total annual collective dose. The value of CR has continued to decline for most plants, and in 1995, the CR for all the U.S. LWRs fell between 0.05 and 0.50, the range recommended by the UNSCEAR [Ref. 10]. Note that in 1994 and 1995, the CR value was determined directly from the individual radiation exposure records submitted under 10 CFR 20.2206 (Form 5) rather than calculating the value from the statistical dose distribution summary (see Section 3.1.8).

In 1995, the five BWR sites with the highest collective doses all exceeded 379 person-cSv (person-rem) per reactor (Table 4.5). These reactors were Nine Mile Point 1 and 2, Dresden 2 and 3, Washington Nuclear 2, Pilgrim, and Millstone Point 1. Although the seven reactors at these five sites represented only 19% of the 37 BWRs, they contributed 34% of the total collective dose incurred at BWRs in 1995.

Some of the activities that contributed to the collective dose accumulated at the BWR site with the highest collective dose per reactor [Millstone Point 1 with 620 person-cSv (person-rem)] were weld repair, in-service inspection, hanger work, insulation removal and replacement, staging work, and refueling activities.

In 1995, the five PWR sites with the highest collective doses all exceeded 398 person-cSv (person-rem) per reactor (Table 4.6). These reactors were Zion 1 and 2, Haddam Neck, Palisades, Indian Point 2, and Maine Yankee. Although representing 8% of the 72 PWRs included in 1995, they contributed 24% of the total collective dose at PWRs. Much of the collective dose accumulated at the plant with the highest dose per reactor in 1995 [Maine Yankee with 653 person-cSv (person-rem)] was attributed to steam generator related work (including tube sleeving, eddy current testing, and sludge lancing), reactor coolant pump work, outage support, valve work, decontamination, refueling activities, and in-service inspection.

BOILING WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR*** 1991 - 1995 **TABLE 4.5**

	1991				
	Collect.	Dose	Dose		
	Dose	рег	per		
Site Name	per Site*	Worker	MW-Yr	CR**	Site Name
LIMERICK 1,2	106	0.09	0.1	0.04	COOPER STA
GRAND GULF	96	0.13	0.1	0.11	MILLSTONE P
BROWNS FERRY 1,2,3	354	0.20	8.0	0.01	MONTICELLO
VERMONT YANKEE	118	0.38	0.2	0.13	LIMERICK 1,2
RIVER BEND 1	144	0.18	0.2	0.02	BROWNS FER
NINE MILE POINT 1,2	282	0.19	0.2	0.10	FERMI 2
PERRY	146	0.24	0.1	0.10	PEACH BOTTC
DUANE ARNOLD	202	0.60	9.4	92.0	HATCH 1,2
BIG ROCK POINT	82	0.52	3.8	0.48	BIG ROCK PO
FERMI 2	228	0.19	0.3	0.00	PILGRIM
CLINTON	233	0.23	0.3	0.01	NINE MILE PO
SUSQUEHANNA 1,2	202	0.27	0.3	20.0	DRESDEN 2,3
QUAD CITIES 1,2	209	0.30	0.5	0.18	BRUNSWICK
FITZPATRICK	333	0.28	8.0	0.23	SUSQUEHANN
HOPE CREEK 1	373	0.22	4.0	0.16	VERMONT YA
WASHINGTON NUCLEAR 2	387	0.38	9.0	0.21	CLINTON
BRUNSWICK 1,2	778	0.30	9.0	0.23	HOPE CREEK
LASALLE 1,2	808	0.41	7.0	0.25	GRAND GULF
COOPER STATION	405	0.37	0.7	0.20	DUANE ARNO
MILLSTONE POINT 1	409	0.35	6.	0.18	PERRY
MONTICELLO	465	0.48	Ξ	0.29	QUAD CITIES
PEACH BOTTOM 2,3	934	0.35	0.8	0.20	LASALLE 1,2
DRESDEN 2,3	1,005	0.49	1.5	0.40	WASHINGTON
HATCH 1,2	1,161	0.48	1.0	0.30	OYSTER CREI
PILGRIM	605	0.21	1.5	0.14	FITZPATRICK
OYSTER CREEK	1,185	0.38	3.4	0.34	RIVER BEND

	400	2	2	
	Collect.	Dose	Dose	
	Dose	per	ber	
Site Name	per Site*	Worker	MW-Yr	CR.
COOPER STATION	84	0.18	0.1	0.07
MILLSTONE POINT 1	66	0.28	0.2	0.47
MONTICELLO	114	0.25	0.2	0.19
LIMERICK 1,2	330	0.21	0.2	90.0
BROWNS FERRY 1,2,3	516	0.19	0.5	0.04
FERMI 2	245	0.20	0.3	0.0
PEACH BOTTOM 2,3	502	0.28	0.3	0.16
HATCH 1,2	550	0.34	9.4	0.18
BIG ROCK POINT	772	96.0	8. 3.	0.52
PILGRIM	281	0.21	0.5	0.02
NINE MILE POINT 1,2	583	0.31	9.0	0.17
DRESDEN 2,3	619	0.34	0.7	0.22
BRUNSWACK 1,2	623	0.23	1.7	0.18
SUSQUEHANNA 1,2	124	0.38	0.5	0.23
VERMONT YANKEE	381	0.41	6.0	0.19
CLINTON	431	0.38	0.7	0.12
HOPE CREEK 1	438	0.28	0.5	0.18
GRAND GULF	484	0.24	0.5	0.14
DUANE ARNOLD	202	0.48	1.2	0.28
PERRY	571	0.38	0.7	0.15
QUAD CITIES 1,2	1,157	0.48	1.2	0.31
LASALLE 1,2	1,167	0.48	9.0	0.32
WASHINGTON NUCLEAR 2	812	0.41	0.9	0.24
OYSTER CREEK	657	0.24	1.2	0.18
FITZPATRICK	674	0.28	ı	0.24
RIVER BEND 1	710	0.35	2.1	0.21

RIVER BEND 1
VERMONT YANKEE
FITZPATRICK
PEACH BOTTOM 2,3
PERRY
RENOWNS FERRY 1,2,3
NINE MILE POINT 1,2
GRAND GULF
HATCH 1,2
COOPER STATION
DUANE ARNOLD
OYSTER CREEK
QUAD GITES 1,2
LASALLE 1,2
PILGRIM

MILLSTONE POINT 1

SUSQUEHANNA 1,2 HOPE CREEK 1 LIMERICK 1,2 BIG ROCK POINT

0.50 0.33 0.34 0.52 0.40

BRUNSWICK 1,2 WASHINGTON NUCLEAR 2 MONTICELLO

CLINTON DRESDEN 2,3

ollect.	Dose	Dose		
Dose	<u> </u>	Бег		
er Site*	Worker	MW-Yr	CR"	
28	0.07	0.0	0.00	* For sites with
7	0.22	0.1	0.00	reactor, the c
94	0.28	6.0	0.18	ls obtained b
94	0.11	0.1	0.00	for the site by
82	0.13	0.1	0.00	
8	0.12	0.1	0.00	** CR is the rad
280	0.18	0.1	0.02	dose delivere
409	0.18	4.0	0.00	exceeding 1.
182	0.25	0.4	0.00	dose. For '94
186	0.13	0.2	0.07	determined fi
388	0.21	0.2	0.03	
82	0.21	0.5	0.02	*** All doses are
478	0.27	0.3	0.05	
488	0.33	4.0	0.10	
512	0.32	0.3	0.02	
316	0.27	4.0	0.01	
327	0.28	9.0	0.03	
683	0.28	0.5	0.00	
342	0.22	9.4	0.01	
357	0.32	8.0	0.01	
738	0.38	0.7	0.01	
759	0.33	0.5	0.12	
875	0.35	7:	0.07	
456	0.27	9.0	0.03	
482	0.37	6.0	0.00	
620	0.68	1.2	91.0	

- ratio of the arrival collective ered at individual doses i 1.5 CSV (erms) to the collective '94 & '95 data, the CR value was d from the individual Form 5 submittals. iffn more than one operating a collective dose per reactor by dividing the collective dose by the rumber of reactors.
- --- All doses are in cSv (rems).

	1994			
	Collect.	Dose	Dose	
	Dose	ped	ьес	
Site Name	per Site*	Worker	MW-Yr	CR.
VERMONT YANKEE	æ	0.17	0.1	0.00
GRAND GULF	98	0.12	0.0	0.03
CLINTON	8	0.15	1.0	0.00
NINE MILE POINT 1,2	148	0.19	0.1	0.02
COOPER STATION	79	0.24	0.3	0.00
BIG ROCK POINT	119	0.38	2.4	0.14
DUANE ARNOLD	120	0.24	0.2	0.03
LIMERICK 1,2	275	0.18	0.1	0.00
PILGRIM	200	0.28	0.4	0.00
FERMI 2	213	0.19	I	0.00
SUSQUEHANNA 1,2	442	0.28	0.2	0.02
BROWNS FERRY 1,2,3	855	0.28	1.0	0.05
PEACH BOTTOM 2,3	579	0.27	0.3	0.09
FITZPATRICK	33	0.20	0.5	0.10
HOPE CREEK 1	328	0.18	9.4	0.05
LASALLE 1,2	728	0.40	0.5	0.08
MILLSTONE POINT 1	381	0.30	1.0	0.01
MONTICELLO	382	0.50	8.0	0.17
DRESDEN 2,3	833	0.36	1.2	0.05
HATCH 1,2	864	0.39	0.7	0.20
BRUNSWICK 1,2	888	0.33	0.8	0.05
RIVER BEND 1	519	0.23	6.0	90.0
QUAD CITIES 1,2	1,128	0.52	1.7	0.31
PERRY	691	0.33	1.3	0.03
OYSTER CREEK	844	0.35	2.0	0.24
WASHINGTON NUCLEAR 2	888	0.46	1:1	0.20

		Stte Name	FERMI 2	MONTICELLO	BIG ROCK POINT	PERRY	RIVER BEND 1	OYSTER CREEK	I LIMERICK 1,2	BROWNS FERRY 1,2,3	VERMONT YANKEE	HOPE CREEK 1	PEACH BOTTOM 2,3	COOPER STATION		HATCH 1,2	1 LASALLE 1,2	CLINTON	FITZPATRICK	BRUNSWACK 1,2		DUANE ARNOLD	GUAD CITIES 1,2	NINE MILE POINT 1,2	DRESDEN 2,3	_	WHO HIND I DIS NOCE ON
		CR**	0.00	0.03	0.00	0.02	0.00	0.14	0.03	0.00	0.00	0.00	0.02	0.05	0.09	0.10	0.09	0.08	0.01	0.17	0.05	0.20	0.05	90.0	0.31	0.03	70.0
Dose	Бе	MW-Yr	0.1	0.0	0.0	0.1	0.3	2.4	0.2	0.1	4.0	I	0.2	1.0	0.3	0.5	9.4	0.5	1.0	8.0	1.2	0.7	8.0	6.0	1.7	5.	
Dose	ĕ	Worker	0.17	0.12	0.15	0.19	0.24	0.38	0.24	0.18	0.28	0.19	0.28	0.26	0.27	0.20	0.18	0,40	0.30	0.50	0.36	0.39	0.33	0.23	0.52	0.33	
Collect.	Dose	per Site*	38	98	æ	148	78	119	120	275	200	213	442	855	579	33	326	728	391	385	833	884	888	519	1,128	691	
		Site Name p	VERMONT YANKEE	GRAND GULF	CLINTON	NINE MILE POINT 1,2	COOPER STATION	BIG ROCK POINT	DUANE ARNOLD	LIMERICK 1,2	PILGRIM	FERMI 2	SUSQUEHANNA 1,2	BROWNS FERRY 1,2,3	PEACH BOTTOM 2,3	FITZPATRICK	HOPE CREEK 1	LASALLE 1,2	MILLSTONE POINT 1	MONTICELLO	DRESDEN 2,3	HATCH 1,2	BRUNSWACK 1,2	RIVER BEND 1	QUAD CITIES 1,2	PERRY	

MASHINGTON NUCLEAR 2

TABLE 4.6
PRESSURIZED WATER REACTORS LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER REACTOR***
1991 - 1995

Site Name	Collect. Dose	Dose	Dose	
			DOSe	
		рег	per	
	per Site*	Worker	MW-Y	
CALLAWAY 1	21	0.07	0.0	0.00
COOK 1,2	69	0.08	0.0	0.00
INDIAN POINT 3	40	0.13	0.0	0.00
YANKEE-ROWE	40	0.25	0.3	0.07
PRAIRIE ISLAND 1,2	98	0.17	0.1	0.03
FORT CALHOUN	57	0.20	0.1	0.07
CALVERT CLIFFS 1,2	132	0.07	0.1	0.02
ZION 1,2	173	0.19	0.2	0.03
SEABROOK	92	0.13	0.1	0.00
CRYSTAL RIVER 3	104	0.13	0.2	0.01
MAINE YANKEE	105	0.25	0.1	0.09
SOUTH TEXAS 1,2	257	0.22	0.1	0.06
POINT BEACH 1,2	26 5	0.37	0.3	0.22
BYRON 1,2	268	0.25	0.1	0.07
SAN ONOFRE 1,2,3	412	0.23	0.2	0.07
COMANCHE PEAK	148	0.15	0.2	0.02
ARKANSAS 1,2	351	0.17	0.2	0.06
MCGUIRE 1,2	361	0.21	0.2	0.06
VOGTLE 1,2	362	0.27	0.2	0.07
OCONEE 1,2,3	551	0.28	0.2	0.16
MILLSTONE POINT 2,3	381	0.35	0.5	0.18
ROBINSON 2	193	0.22	0.3	0.10
THREE MILE ISLAND 1	198	0.13	0.3	0.02
PALO VERDE 1,2,3	605	0.27	0.2	0.15
PALISADES	211	0.16	0.4	0.01
DAVIS-BESSE	216	0.22	0.3	0.11
KEWALNEE	221	0.45	0.5	0.46
HARRIS	226	0.26	0.3	0.09
SALEM 1,2	458	0.11	0.3	0.23
CATAWBA 1,2	462	0.25	0.3	0.10
ST. LUCIE 1,2	479	0.37	0.3	0.18
BEAVER VALLEY 1,2	495	0.29	0.4	0.19
SURRY 1,2	510	0.33	0.4	0.18
DIABLO CANYON 1,2	546	0.27	0.3	0.10
BRAIDWOOD 1,2	550	0.34	0.4	0.15
SUMMER 1	291	0.30	0.5	0.14
NORTH ANNA 1,2	629	0.30	0.4	0.35
FARLEY 1,2	648	0.39	0.4	0.35
GINNA	328	0.35	0.8	0.14
WOLF CREEK 1	331	0.33	0.5	0.10
SEQUOYAH 1,2	698	0.36	0.4	0.25
WATERFORD 3	364	0.28	0.4	0.11
TURKEY POINT 3,4	939	0.45	3.6	0.30
TROJAN	567	0.38	3.1	0.31
HADDAM NECK	590	0.51	1.3	0.36
INDIAN POINT 2	1,468	0.81	3.2	0.41

	1992			
	Callect.	Dose	Dose	
Site Name	Dose per Site*	per Worker	per MW-Yr	CR**
DAVIS-BESSE	19	0.07	0.0	0.00
SUMMER 1	27	0.11	0.0	0.00
THREE MILE ISLAND 1	34	0.06	0.0	0.00
SOUTH TEXAS 1.2	147	0.16	0.0	0.01
WOLF CREEK 1	78	0.17	0.1	0.12
TROJAN	76 84	0.17	0.2	0.03
INDIAN POINT 2	97	0.20	0.2	0.13
	199	0.20	0.1	0.02
BYRON 1,2 PRAIRIE ISLAND 1,2	211	0.19	0.1	0.10
	324	0.20	0.3	0.02
SAN ONOFRE 1,2,3	228	0.20	0.1	0.05
BRAIDWOOD 1,2			0.1	
KEWAUNEE	122	0.27		0.07
POINT BEACH 1,2	256	0.41	0.3	0.24
ST. LUCIE 1,2	264	0.21	0.2	0.04
BEAVER VALLEY 1,2	289	0.20	0.2	0.06
SEABROOK	147	0.18	0.2	0.01
TURKEY POINT 3,4	325	0.24	0.3	0.11
CALVERT CLIFFS 1,2	330	0.17	0.3	0.16
PALO VERDE 1,2,3	541	0.27	0.2	0.19
COMANCHE PEAK	188	0.17	0.2	0.02
MCGUIRE 1,2	386	0.24	0.2	0.13
CATAWBA 1,2	394	0.26	0.2	0.05
HADDAM NECK	202	0.25	0.4	0.08
INDIAN POINT 3	212	0.21	0.4	0.04
HARRIS	213	0.23	0.3	0.07
VOGTLE 1,2	426	0.34	0.2	0.10
SALEM 1,2	431	0.10	0.4	0.06
OCONEE 1,2,3	649	0.33	0.3	0.10
WATERFORD 3	226	0.19	0.2	0.05
DIABLO CANYON 1,2	459	0.25	0.2	0.09
SEQUOYAH 1,2	465	0.27	0.3	0.09
COOK 1,2	492	0.25	0.6	0.12
GINNA	261	0.31	0.6	0.09
SURRY 1,2	539	0.32	0.4	0.15
FORT CALHOUN	272	0.34	0.9	0.10
NORTH ANNA 1,2	576	0.27	0.4	0.27
PALISADES	295	0.23	0.5	0.18
CALLAWAY 1	336	0.30	0.3	0.12
ROBINSON 2	352	0.28	0.7	0.09
FARLEY 1.2	805	0.40	0.6	0.28
CRYSTAL RIVER 3	424	0.30	0.7	0.16
ARKANSAS 1.2	876	0.28	0.6	0.18
MAINE YANKEE	461	0.39	0.7	0.17
ZION 1.2	1.043	0.60	0.9	0.44
MILLSTONE POINT 2,3	1,280	0.40	1.1	0.33
LOTORET ONT 2,5	1,200	0.70		3.00

	1993			
	Collect.	Dose	Dose	
	Dose	per	per	
Site Name	per Site*	Worker	MW-Y	
SEABROOK	6	0.05	0.0	0.00
WATERFORD 3	15	0.08	0.0	0.00
COOK 1,2	44	0.07	0.0	0.00
HARRIS	31	0.09	0.0	0.00
PRAIRIE ISLAND 1,2	106	0.20	0.1	0.00
COMANCHE PEAK 1,2	109	0.12	0.1	0.03
CRYSTAL RIVER 3	60	0.09	0.1	0.00
INDIAN POINT 3	60	0.13	0.4	0.00
OCONEE 1,2,3	237	0.16	0.1	0.00
POINT BEACH 1,2	186	0.33	0.2	0.16
KEWALNEE	106	0.24	0.2	0.06
SOUTH TEXAS 1,2	251	0.22	1.5	0.04
ARKANSAS 1,2	268	0.14	0.2	0.01
BRAIDWOOD 1,2	273	0.26	0.1	0.03
TURKEY POINT 3,4	275	0.22	0.2	0.08
DIABLO CANYON 1,2	281	0.19	0.1	0.03
FORT CALHOUN	157	0.22	0.4	0.01
FARLEY 1,2	333	0.26	0.2	0.12
WOLF CREEK 1	183	0.19	0.2	0.01
VOGTLE 1,2	367	0.27	0.2	0.11
SEQUOYAH 1,2	372	0.23	0.9	0.08
SURRY 1.2	383	0.27	0.3	0.09
GINNA	193	0.23	0.5	0.08
PALO VERDE 1,2,3	592	0.28	0.2	0.16
CATAWBA 1,2	396	0.25	0.2	0.07
CALVERT CLIFFS 1,2	405	0.28	0.3	0.14
SALEM 1.2	408	0.11	0.3	0.07
THREE MILE ISLAND 1	206	0.11	0.3	0.01
BYRON 1,2	432	0.32	0.2	0.09
CALLAWAY 1	225	0.20	0.2	0.02
MCGUIRE 1,2	463	0.27	0.3	0.14
ST. LUCIE 1,2	492	0.34	0.4	0.16
SAN ONOFRE 1,2,3	767	0.35	0.4	0.14
MILLSTONE POINT 2,3	557	0.27	0.4	0.16
PALISADES	289	0.32	0.7	0.13
SUMMER 1	297	0.26	0.4	0.08
BEAVER VALLEY 1,2	621	0.30	0.5	0.12
ZION 1,2	643	0.36	0.4	0.22
ROBINSON 2	337	0.28	0.7	0.11
DAVIS-BESSE	348	0.28	0.5	0.11
MAINE YANKEE	377	0.37	0.6	0.13
HADDAM NECK	408	0.41	0.9	0.25
NORTH ANNA 1,2	908	0.33	0.6	0.28
INDIAN POINT 2	675	0.45	1.0	0.23

	1994			
	Collect. Dose	Dose	Dose	
Site Name	per Site*	Worker	MW-Y	CR**
CALLAWAY 1	14	0.07	0.0	0.00
SAN ONOFRE 2,3	32	0.06	0.0	0.00
BEAVER VALLEY 1,2	44	0.09	0.0	0.00
FORT CALHOUN	23	0.11	0.0	0.00
SOUTH TEXAS 1,2	47	0.07	0.0	0.00
THREE MILE ISLAND 1	40	0.09	0.1	0.00
COMANCHE PEAK 1,2	90	0.09	0.1	0.02
INDIAN POINT 2	48	0.13	0.1	0.06
PRAIRIE ISLAND 1,2	109	0.23	0.1	0.00
INDIAN POINT 3	58	0.11		0.00
PALISADES	60	0.15	D. 1	0.00
ROBINSON 2	63	0.15	0.1	0.00
KEWAUNEE	72	0.20	0.2	0.00
MAINE YANKEE	84	0.28	0.1	0.02
POINT BEACH 1,2	170	0.31	0.2	0.01
ARKANSAS 1,2	172	0.13	0.1	0.00
MILLSTONE POINT 2,3	188	0.15	0.1	0.01
SALEM 1.2	188	0.20	0.1	0.05
NORTH ANNA 1.2	193	0.19	0.1	0.00
CATAWBA 1,2	207	0.16	0.1	0.01
VOGTLE 1.2	217	0.21	0.1	0.01
SEABROOK	113	0.13	0.2	0.00
FARLEY 1.2	125	0.24	0.2	0.03
HADDAM NECK	135	0.29	0.3	0.17
GINNA	138	0.20	0.3	0.00
BYRON 1.2	280	0.29	0.1	0.02
DAVIS-BESSE	144	0.17	0.2	0.00
SEQUOYAH 1,2	292	0.18	0.2	0.02
BRAIDWOOD 1.2	298	0.24	0.2	0.01
ZION 1.2	306	0.26	0.2	0.02
PALO VERDE 1.2.3	462	0.23	0.2	0.07
OCONEE 1.2.3	537	0.28	0.3	0.08
SURRY 1.2	378	0.25	0.3	0.00
WATERFORD 3	191	0.16	0.2	0.00
MCGURE 1.2	397	0.24	0.2	0.07
HARRIS	222	0.20	0.3	0.00
CALVERT CLIFFS 1.2	454	0.31	0.3	0.00
CRYSTAL RIVER 3	228	0.21	0.3	0.02
WOLF CREEK 1	236	0.22	0.2	0.01
TURKEY POINT 3.4	476	0.32	0.4	0.03
COOK 1.2	479	0.27	0.4	0.01
ST, LUCIE 1,2	505	0.27	0.4	0.05
DIABLO CANYON 1.2	590	0.25	0.3	0.05
SUMMER 1	374	0.24	0.7	0.00

	1995			
	Callect.	Dose	Dose	
Site Name	Dose per Site*	per Worker	per MW-Yr	CR**
DAVIS-BESSE	7	0.03	0.0	0.00
CRYSTAL RIVER 3	8	0.04	0.0	0.00
SUMMER 1	13	0.05	0.0	0.00
WOLF CREEK 1	14	0.06	0.0	0.00
PRAIRIE ISLAND 1,2	107	0.21	0.1	0.00
INDIAN POINT 3	67	0.11	0.4	0.00
MCGUIRE 1,2	138	0.11	0.1	0.00
COMANCHE PEAK 1,2	179	0.19	0.1	0.00
POINT BEACH 1,2	190	0.35	0.2	0.04
VOGTLE 1,2	199	0.21	0.1	0.00
OCONEE 1,2,3	304	0.19	0.1	0.09
COOK 1,2	203	0.15	0.1	0.00
SEABROOK	102	0.13	0.1	0.00
TURKEY POINT 3,4	215	0.19	0.2	0.00
KEWAUNEE	109	0.26	0.2	0.00
SALEM 1,2	218	0.17	0.4	0.02
CALVERT CLIFFS 1,2	235	0.20	0.2	0.00
BRAIDWOOD 1,2	236	0.21	0.1	0.01
GINNA	136	0.18	0.3	0.06
FORT CALHOUN	139	0.22	0.3	0.00
DIABLO CANYON 1,2	286	0.18	0.1	0.06
SOUTH TEXAS 1,2	291	0.20	0.1	0.00
BYRON 1,2	306	0.28	0.2	0.06
WATERFORD 3	153	0.14	0.2	0.00
PALO VERDE 1,2,3	482 174	0.26 0.16	0.1 0.2	0.05
HARRIS SEQUOYAH 1.2	174 358	0.10	0.2	0.02
NORTH ANNA 1.2	367	0.22	0.2	0.05
CALLAWAY 1	307 187	0.24 0.18	0.2	0.00
ARKANSAS 1.2	386	0.17	0.2	0.03
SURRY 1.2	300 406	0.17	0.3	0.10
ST. LUCIE 1.2	413	0.28	0.3	0.07
MILLSTONE POINT 2.3	416	0.25	0.3	0.51
THREE MILE ISLAND 1	213	0.17	0.3	0.00
ROBINSON 2	215	0.20	0.3	0.00
BEAVER VALLEY 1.2	453	0.29	0.3	0.02
SAN ONOFRE 1,2,3	455	0.24	0.3	0.00
CATAWBA 1.2	462	0.24	0.2	0.03
FARLEY 1.2	463	0.29	0.4	0.08
ZION 1.2	797	0.44	0.5	0.15
HADDAM NECK	442	0.44	1.0	0.14
PALISADES	462	0.38	0.8	0.10
INDIAN POINT 2	548	0.32	0.9	0.07
MAINE YANKEE	653	0.56	27.7	0.26

For sites with more than one operating reactor, the collective dose per reactor is obtained by dividing the collective dose for the site by the number of reactors.

CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 cSv (rems) to the collective dose. For '94 and '95 data, the CR value was determined from the individual Form 5 submittals.

^{***} Alt doses are in cSv (rems).

Tables 4.7a and b list the sites that had been in commercial operation for at least 5 years as of December 31, 1995, and show the values of several parameters for each of the sites. They also give averages for the two types of reactors. Based on the 185 reactor-years of operation accumulated by the 37 BWRs listed, the average annual collective dose per reactor was found to be 319 person-cSv (person-rem), the average measurable dose per worker was 0.30 cSv (rem), and the average collective dose per megawatt-year was 0.5.

Based on the 353 reactor-years of operation at the 71 PWRs listed, the average annual collective dose per reactor, average measurable dose per worker, and average collective dose per megawatt-year were found to be 190 person-cSv (person-rem), 0.25 cSv (rem), and 0.3 person-cSv/MW-yr, respectively. All of these values, at both types of facilities, are lower than those found for the 5 year period ending in 1994, with the exception of the average collective dose per site and average collective dose per megawatt-year at PWRs, which remained the same.

In some cases, the plants having the lower values for most of the parameters shown in Tables 4.7a&b are the newer plants. Some of the older, smaller plants, such as Big Rock Point, also appear near the top of the listings because they report small collective doses. However, the ratio of collective dose to megawatt-years is generally higher for these plants because of their limited power generation capability.

Usually, the combination of a large annual collective dose and a large collective dose to megawatt-year ratio for a plant indicates that extensive maintenance or modifications were undertaken during the year. Jobs that were large contributors to BWR doses in 1995 included in-service inspections, valve maintenance work, refueling activities, shielding installation and removal, and area and system decontamination. At PWR facilities, the major contributors to the collective dose were steam generator related work, valve maintenance work, refueling activities, scaffolding and insulation, in-service inspections, health physics coverage, and reactor coolant pump maintenance.

A complete breakdown of the activities contributing to the collective dose at the ten sites with the highest dose per reactor ranking in 1995 (from Tables 4.5 and 4.6) is given in Tables 4.8a and 4.8b for BWRs and PWRs respectively. The outage dose and duration are shown as well as the collective dose for each activity.

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TABLE 4.7a 5-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER BWR

1991 - 1995

FERMI 2 5 150 749 4,316 0.17 3,2 BIG ROCK POINT 5 166 828 1,865 0.44 2 VERMONT YANKEE 5 187 936 3,021 0.31 2,3 BROWNS FERRY 1,2,3 15 200 3,004 13,906 0.22 4,1 COOPER STATION 5 237 1,187 4,120 0.29 2,4 NINE MILE POINT 1,2 10 240 2,396 8,799 0.27 6,5 SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 <th>Average Collective Dose per yrs MW-yr</th> <th>Total MW-yrs</th> <th>Avg. Meas. Dose (cSv)</th> <th>Workers with Meas. Doses</th> <th>Total Coll. Dose per Site (cSv)</th> <th>Annual Collective Dose per Reactor</th> <th>Number of Reactor Years</th> <th>Site Name*</th>	Average Collective Dose per yrs MW-yr	Total MW-yrs	Avg. Meas. Dose (cSv)	Workers with Meas. Doses	Total Coll. Dose per Site (cSv)	Annual Collective Dose per Reactor	Number of Reactor Years	Site Name*
BIG ROCK POINT 5 166 828 1,865 0.44 2 VERMONT YANKEE 5 187 936 3,021 0.31 2,3 BROWNS FERRY 1,2,3 15 200 3,004 13,906 0.22 4,1 COOPER STATION 5 237 1,187 4,120 0.29 2,4 NINE MILE POINT 1,2 10 240 2,396 8,799 0.27 6,5 SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	67.0 0.1	9,367.0	0.17	7,121	1,188	119	10	LIMERICK 1,2
VERMONT YANKEE 5 187 936 3,021 0.31 2,3 BROWNS FERRY 1,2,3 15 200 3,004 13,906 0.22 4,1 COOPER STATION 5 237 1,187 4,120 0.29 2,4 NINE MILE POINT 1,2 10 240 2,396 8,799 0.27 6,5 SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 07STER CREEK 5 638 3,192 11,563 0.28 2,4	15.9 0.2	3,215.9	0.17	4,316	749	150	5	FERMI 2
BROWNS FERRY 1,2,3 15 200 3,004 13,906 0.22 4,1 COOPER STATION 5 237 1,187 4,120 0.29 2,4 NINE MILE POINT 1,2 10 240 2,396 8,799 0.27 6,5 SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 437 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	54.7 3.3	254.7	0.44	1,865	828	166	5	BIG ROCK POINT
COOPER STATION 5 237 1,187 4,120 0.29 2,4 NINE MILE POINT 1,2 10 240 2,396 8,799 0.27 6,5 SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	19.3 0.4	2,319.3	0.31	3,021	936	187	5	VERMONT YANKEE
NINE MILE POINT 1,2 10 240 2,396 8,799 0.27 6,5 SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	26.0 0.7	4,126.0	0.22	13,906	3,004	200	15	BROWNS FERRY 1,2,3
SUSQUEHANNA 1,2 10 248 2,484 8,570 0.29 8,7 GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	32.1 0.5	2,482.1	0.29	4,120	1,187	237	5	COOPER STATION
GRAND GULF 5 262 1,308 6,582 0.20 5,0 HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	88.7 0.4	6,568.7	0.27	8,799	2,396	240	10	NINE MILE POINT 1,2
HOPE CREEK 1 5 286 1,429 7,432 0.19 4,4 PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	19.5 0.3	8,749.5	0.29	8,570	2,484	248	10	SUSQUEHANNA 1,2
PEACH BOTTOM 2,3 10 297 2,965 10,443 0.28 8,2 MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 WASHINGTON NUCLEAR 2 5 638 3,192 11,563 0.28 2,4	36.7 0.3	5,086.7	0.20	6,582	1,308	262	5	GRAND GULF
MONTICELLO 5 302 1,512 3,360 0.45 2,4 CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	70.1 0.3	4,470.1	0.19	7,432	1,429	286	5	HOPE CREEK 1
CLINTON 5 308 1,541 5,093 0.30 3,6 DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,	64.8 0.4	8,264.8	0.28	10,443	2,965	297	10	PEACH BOTTOM 2,3
DUANE ARNOLD 5 318 1,588 4,044 0.39 2,2 MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558	51.8 0.6	2,451.8	0.45	3,360	1,512	302	5	MONTICELLO
MILLSTONE POINT 1 5 320 1,600 4,038 0.40 2,1 RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	28.3 0.4	3,628.3	0.30	5,093	1,541	308	5	CLINTON
RIVER BEND 1 5 328 1,638 6,525 0.25 3,3 PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	64.7 0.7	2,264.7	0.39	4,044	1,588	318	5	DUANE ARNOLD
PERRY 5 350 1,750 6,007 0.29 4,0 HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	37.4 0.7	2,187.4	0.40	4,038	1,600	320	5	MILLSTONE POINT 1
HATCH 1,2 10 373 3,732 9,557 0.39 6,3 FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	3.6 0.5	3,353.6	0.25	6,525	1,638	328	5	RIVER BEND 1
FITZPATRICK 5 378 1,888 7,914 0.24 2,1 BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	51.3 0.4	4,051.3	0.29	6,007	1,750	350	5	PERRY
BRUNSWICK 1,2 10 396 3,955 13,903 0.28 4,4 PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	01.1 0.6	6,301.1	0.39	9,557	3,732	373	10	HATCH 1,2
PILGRIM 5 401 2,003 7,548 0.27 2,4 LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	7.5 0.9	2,117.5	0.24	7,914	1,888	378	5	FITZPATRICK
LASALLE 1,2 10 407 4,065 9,539 0.43 8,1 QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	78.8 0.9	4,478.8	0.28	13,903	3,955	396	10	BRUNSWICK 1,2
QUAD CITIES 1,2 10 438 4,379 10,489 0.42 4,6 DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	6.3 0.8	2,466.3	0.27	7,548	2,003	401	5	PILGRIM
DRESDEN 2,3 10 499 4,987 11,425 0.44 3,8 WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	3.0 0.5	8,103.0	0.43	9,539	4,065	407	10	LASALLE 1,2
WASHINGTON NUCLEAR 2 5 558 2,790 7,526 0.37 3,6 OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	64.2 0.9	4,664.2	0.42	10,489	4,379	438	10	QUAD CITIES 1,2
OYSTER CREEK 5 638 3,192 11,563 0.28 2,4	1.0 1.3	3,841.0	0.44	11,425	4,987	499	10	DRESDEN 2,3
	8.9 0.8	3,668.9	0.37	7,526	2,790	558	5	WASHINGTON NUCLEAR 2
	6.9 1.3	2,486.9	0.28	11,563	3,192	638	5	OYSTER CREEK
Grand Totals and Averages 185 59,094 194,706 0.30 110,9	9.6 0.5	110,969.6	0.30	194,706	59,094		185	Grand Totals and Averages

^{*} Sites where not all reactors had completed 5 full years of commercial operation as of 12/31/95 are not included.

TABLE 4.7b 5-YEAR TOTALS AND AVERAGES LISTED IN ASCENDING ORDER OF COLLECTIVE DOSE PER PWR

1991 - 1995

Site Name*	Number of Reactor Years	Annual Collective Dose per Reactor	Total Coll. Dose per Site (cSv)	Workers with Meas. Doses	Avg. Meas. Dose (cSv)	Total MW-yrs	Average Collective Dose per MW-yr
PRAIRIE ISLAND 1,2	10	63	631	2,940	0.21	4,833.3	0.1
INDIAN POINT 3	5	87	437	2,947	0.15	1,739.8	0.3
SEABROOK	5	92	460	3,267	0.14	4,546.2	0.1
SOUTH TEXAS 1,2	10	99	993	5,351	0.19	7,995.0	0.1
POINT BEACH 1,2	10	107	1,067	2,996	0.36	4,425.4	0.2
KEWAUNEE	5	126	630	2,160	0.29	2,301.5	0.3
COOK 1,2	10	129	1,287	6,414	0.20	7,287.2	0.2
FORT CALHOUN	5	130	648	2,637	0.25	1,959.8	0.3
THREE MILE ISLAND 1	5	138	691	5,589	0.12	3,819.1	0.2
DAVIS-BESSE	5	147	734	3,648	0.20	4,037.1	0.2
BYRON 1,2	10	149	1,485	5,537	0.27	9,344.2	0.2
OCONEE 1,2,3	15	152	2,278	8,928	0.26	11,295.3	0.2
SAN ONOFRE 1,2,3*	13	153	1,990	8,100	0.25	9,895.1	0.2
CALVERT CLIFFS 1,2	10	156	1,556	8,100	0.19	6,703.2	0.2
CALLAWAY 1	5	157	783	3,792	0.21	5,349.5	0.7
VOGTLE 1,2	10	157	1,571	5,958	0.26	10,530.3	0.1
BRAIDWOOD 1,2	10	159	1,585	6,114	0.26	8,743.2	0.2
CRYSTAL RIVER 3	5	165	824	4,195	0.20	3,587.3	0.2
WOLF CREEK 1	5	168	841	3,755	0.22	4,874.1	0.2
SALEM 1,2	10	170	1,703	14,281	0.12	6,219.1	0.3
HARRIS	5	173	866	4,286	0.20	3,771.5	0.2
MCGUIRE 1,2	10	175	1,745	7,923	0.22	9,092.6	0.2
PALO VERDE 1,2,3	15	179	2,682	10,270	0.26	14,916.1	0.2
BEAVER VALLEY 1,2	10	190	1,902	7,213	0.26	6,771.1	0.3
WATERFORD 3	5	190	949	4,968	0.19	4,745.0	0.2
CATAWBA 1,2	10	192	1,921	8,110	0.24	9,667.5	0.2
SUMMER 1	5	200	1,002	4,160	0.24	3,699.9	0.3
ARKANSAS 1,2	10	205	2,053	10,779	0.19	7,533.7	0.3
GINNA	5	211	1,056	4,052	0.26	2,098.1	0.5
ST. LUCIE 1,2	10	215	2,153	7,389	0.29	7,063.7	0.3
DIABLO CANYON 1,2	10	216	2,162	9,330	0.23	9,596.8	0.2
SEQUOYAH 1,2	10	219	2,185	8,546	0.26	7,503.0	0.3
SURRY 1,2	10	222	2,216	8,022	0.28	6,605.2	0.3
TURKEY POINT 3,4	10	223	2,230	7,363	0.30	4,965.1	0.4
ROBINSON 2	5	232	1,160	4,851	0.24	2,744.0	0.4
FARLEY 1,2	10	250	2,499	7,563	0.33	7,149.6	0.3
PALISADES	5	263	1,317	5,117	0.26	2,718.6	0.5
NORTH ANNA 1,2	10	267	2,673	9,599	0.28	7,812.6	0.3
MILLSTONE POINT 2,3	10	282	2,822	9,278	0.30	6,294.5	0.4
ZION 1,2	10	296	2,962	7,389	0.40	6,409.2	0.5
MAINE YANKEE	5	336	1,680	4,095	0.41	2,851.0	0.6
HADDAM NECK	5	355	1,777	4,438	0.40	2,253.2	0.8
INDIAN POINT 2	5	567	2,836	5,884	0.48	3,580.4	0.8
Grand Totals and Averages	353		67,042	267,334	0.25	259,328.1	0.3
Averages Per Reactor-Year			190	757		734.6	

^{*} Sites where not all reactors had completed 5 full years of commercial operation as of 12/31/95 are not included. San Onofre is included in the compilation even though Unit 1 is no longer in operation.

TABLE 4.8a ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVE DOSES AT SELECTED PLANTS IN 1995

BWR's with High Collective Doses

Millstone Point 1 (620 rem)

Outage dose/duration: 500 rem/59 days
Average daily outage dose: 8.47 rem/day
Average daily operating dose: N/A

-Weld repair (drywell) (152.5 rem)

-ISI (in-service inspection) (drywell) (75.5 rem)

-Hanger work (drywell) (28.6 rem)

-Insulation removal/replacement (drywell) (26.4 rem)

-Staging (drywell) (24.9 rem)

-Refueling (18.9 rem)

-Cleanup vaive replacement (drywell) (13.7 rem)

-Shielding (drywell) (10.9 rem)

Dresden 2, 3 (876 rem)

Outage dose/duration (U2): 685 rem/210 days
Outage dose/duration (U3): 23 rem/127 days
Average daily outage dose(U2): 3.26 rem/day
Average daily outage dose(U3): 0.18 rem/day
Average daily operating dose (U2+3): 0.42 rem/day

Unit 2

-RWCU (reactor water cleanup system) pipe and heat exchanger replacement (91.1 rem)

-Valve work/replacement (Total of 87.6 rem)

Two 16" MOVs (motor-operated valves) replaced

- 52.2 rem

MSIV (main steam isolation valve) repair - 18.2 rem Electromagnetic and safety relief valve repair - 17.2 rem

-ISI (in-service inspection) in drywell (70.4 rem)

-Shielding (Total of 47.1 rem)

Perm. recirculation ring header shielding installation

- 31.2 rem

Temporary drywell shielding installation/removal

- 15.9 rem

-Outage activities support (Total of 46.7 rem)

HP support - 29.2 rem

Operations support - 17.4 rem

Chemical decontamination (recirc and RWCU) (23.7 rem)

 -Installed instrument caps on LPCI (low pressure coolant injection) recirc. risers for injecting decon solution (13.7 rem)

-Inspect/clean main condenser water boxes (11.8 rem)

-Insulation removal/replacement in drywell (10.5 rem)

-CRD (control rod drive) removal/installation (10.3 rem)

-Unclog drain line at bottom of reactor vessel (9.4 rem)

Pilgrim (482 rem)

Outage dose/duration: 410 rem/73 days Average daily outage dose: 5.62 rem/day Average daily operating dose: 0.25 rem/day

-ISI (in-service inspection) (includes doses due to scaffolding and insulation) (74.5 rem)

-Refueling (Total of 69 rem)

Reactor head removal/replacement, cavity decon

- 44.9 rem

-Modifications (63.9 rem)

-MOV (motor-operated valve) repair/replacement (49.5 rem)

-Corrective maintenance (43.5 rem)

-Health physics support (22.6 rem)

-Miscellaneous support (19.1 rem)

-Shielding (15.6 rem)

-Operations support (15.5 rem)

-Preventive maintenance (13 rem)

-Decontamination (6.8 rem)

WNP 2 (456 rem)

Outage dose/duration: 297 rem/49 days Average daily outage dose: 6.06 rem/day Average daily operating dose: 0.5 rem/day

-Shielding (drywell) installation/removal (30 rem)

-Reactor disassembly/reassembly (Total of 28.5 rem)

Reactor reassembly - 14.3 rem Reactor disassembly - 10.3 rem

Chemical decontamination of RWCU (reactor water cleanup system) (20.6 rem)

-ISI (in-service inspection) for erosion/corrosion (19.5 rem)

-Main steam relief valve removal/replacement

(14.8 rem)

TABLE 4.8a (Continued) ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVE DOSES AT SELECTED PLANTS IN 1995

BWR's with High Collective Doses

Outage dose/duration (U1): 312 rem/56 days Outage dose/duration (U2): 325 rem/55 days Average daily outage dose (U1): 5.91 rem/day Average daily outage dose (U2): 5.57 rem/day Average daily operating dose: N/A Unit 1 -ISI (in-service inspection) (94.4 rem) -Valve work/replacement (Total of 62.2 rem) EC (emergency cooling) check valve repair - 23.6 rem Drywell Limitorque valve work - 19.4 rem Modifications to pressure relief valves - 7.3 rem -CRD (control rod drive) exchanges (16.8 rem) -Health physics surveys and support (16 rem) -Refueling (including reactor head removal/replacement, ISI, decon, fuel sipping) (12.3 rem) -RRP cooler replacement (11.5 rem) -Operations (drywell) (9.6 rem) -Shielding (drywell) (8.9 rem) Insulation work (8.2 rem) -Housekeeping (drywell) (5.1 rem) Unit 2 -ISI (Total of 88 rem) Inside bioshield - 43.8 rem Outside bioshield - 34.5 rem -Snubber related work (Total of 47.4 rem) Snubber reduction modifications - 26.1 rem Snubber functional testing - 21.3 rem -Valve work/replacement (Total of 38.5 rem) MOV (motor-operating valve) testing - 17.2 rem

SRV (safety relief valve) change out - 9.7 rem

Reactor head removal/replacement - 11.5 rem

-Health physics surveys and job coverage (10.9 rem)

Neutron monitor replacement/repair (7 rem)
-Decontamination (drywell) (5.7 rem)

Refueling (Total of 17.7 rem)

-CRD exchanges (12.5 rem)

-Temporary shielding (7.1 rem)

Operations and support - 6.2 rem

Nine Mile Pt 1, 2 (759 rem)

TABLE 4.8b ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVE DOSES AT SELECTED PLANTS IN 1995

PWR's with High Collective Doses

Maine Yankee (653 rem)

Outage dose/duration*: 667 rem/358 days Average daily outage dose: 1.86 rem/day Average daily operating dose: N/A *Outage extended from 1/23/95 to 1/16/96

-Steam generator related work (Total of 272.1 rem)
Tube sleeving (17,000 tubes sleeved) - 142.3 rem
ECT (eddy current testing) - 83.2 rem
Sludge lancing and inspections - 38 rem
Manual hard rolling - 7.4 rem

-RCP (Reactor Coolant Pump) work (Total of 90.3 rem) Rotating assembly replacement - 45.3 rem Motor removal/installation - 21 rem

Motor removal/installation - 21 rem Seal replacement - 13.8 rem

-Outage support (Total of 90 rem) Rad Controls outage support - 69.2 rem

-Valve work (Total of 59.6 rem)

Valve and SRV (safety relief valve) maintenance - 38.2 rem MOV (motor-operated valve) testing and repair - 21.4 rem

-Decontamination (Total of 48.6 rem) Reactor coolant system loop - 32.4 rem

-Refueling Operation (Total of 42.3 rem)

Reactor head removal/replacement - 29.2 rem CEA (control element assembly) shaft replacement

- 8.3 rem

-ISI (in-service inspection) (22.1 rem)

-Pressurizer inconel inspection (14.4 rem)

-Temporary shielding (9 rem)

Indian Point 2 (548 rem)*

Outage dose/duration: 499.9 rem/122 days Average daily outage dose: 4.1 rem/day Average daily operating dose: 0.20 rem/day *Indian Point performed a full system

Indian Point performed a full sy decontamination in 1995

-Modifications (Total of 67.8 rem)

Steam generator nozzle ring installation - 16.3 rem Reactor vessel head split pin repair - 14.9 rem

-Refueling (55.7 rem)

-Maintenance (51.2 rem)

-Radiation protection (47.3 rem)

-Radwaste (40.4 rem)

-Steam generator work (Total of 36.6 rem)
Primary side (eddy current testing) - 32.5 rem

Secondary side (sludge lancing) - 4.1 rem Scaffolding and insulation installation/removal

(34 rem)

-Supervisory plant tours (33.1 rem)

-ISI (in-service inspection) (23.7 rem)

-Full system decontamination (21 rem)

-RCP (Reactor Coolant Pump) work (20 rem)

-Operations (20.3 rem)

-MOV (motor-operated valve) work (16.5 rem)

-Services (lighting, air) (10.6 rem)

Palisades (462 rem)

Outage dose/duration: 421 rem/93 days Average daily outage dose: 4.53 rem/day Average daily operating dose: 0.15 rem/day

-Refueling (Total of 68,8 rem)

Reactor head removal/replacement - 50.8 rem

Fuel movement - 6.3 rem

-ISI (in-service inspection) (Total of 55.2 rem)

Inconel weld inspections (26.1 rem)

-Valve work (36.5 rem)

-Insulation removal/replacement (34.6 rem)

-Steam generator work (Total of 32 rem)

Nozzle dam installation/removal - 12.2 rem

ECT (eddy current testing) - 8.3 rem

Scaffolding installation/removal (30.6 rem)

-Health Physics surveys (19.2 rem)

-Mechanical maintenance (15.4 rem)

-Pump work (11.1 rem)

-Ventilation system maintenance (10.5 rem)

-Decontamination and cleanup (9.5 rem)

-Temporary shielding (7.3 rem)

-Electrical maintenance (7.1 rem)

TABLE 4.8b (Continued) ACTIVITIES CONTRIBUTING TO HIGH COLLECTIVE DOSES AT SELECTED PLANTS IN 1995

PWR's with High Collective Doses

Zion 1, 2 (797 rem)

Outage dose/duration (U1): 460 rem/99 days
Outage dose/duration (U2): 167 rem/103 days
Average daily outage dose (U1): 4.65 rem/day
Average daily outage dose (U2): 1.62/day
Average daily operating dose: N/A

UNIT 1

-Steam generator work (183.7 rem)
-Valve work (74.1 rem)
-Scaffolding installation/removal (36.6 rem)
-ISI (in-service inspection) (34.4 rem)
-Radiation protection support (30.6 rem)
-Refueling (Total of 24.3 rem)
Reactor head disassembly/assembly - 21 rem
Fuel shuffle and inspection - 3.3 rem
-Snubber/hanger work (23.5 rem)
-Shielding (15.9 rem)
-Flange work (15.4 rem)
-Reactor coolant pump work (11.2 rem)
-Operating department routines (10.2 rem)

Unit 2

-Steam generator work (42.7 rem)
-Valve work (24.6 rem)
-Scaffolding installation/removal (20.8 rem)
-ISI (17.7 rem)
-Radiation protection support (15.9 rem)
-Refueling (Total of 15.9 rem)
-Reactor head disassembly/assembly - 12 rem
-Fuel shuffle and inspection - 3.9 rem
-Snubber/hanger work (13.9 rem)
-Shielding (5.7 rem)
-Reactor coolant pump work (5 rem)

Haddam Neck (442 rem*)

Outage dose/duration: 454 rem/81 days
Average daily outage dose: 5.6 rem/day
Average daily operating dose: 0.07 rem/day
*442 rem total year dose measured by TLD,
454 rem outage dose measured by pocket ion chamber
-Steam generator related work (Total of 121.8 rem)
Eddy current and ultrasonic testing - 42 rem
Tube plugging and rerolls - 31.5 rem
Equipment setup/teardown - 14.4 rem
Remove/install manways - 11.2 rem
Install/remove nozzle covers - 6.6 rem

-Valve related work (Total of 68.5 rem)
MOV (motor-operated valve) testing and repairs

HP surveys/job coverage - 5.7 rem

-26.3 rem Misc. valve repair - 22.2 rem Gate valve pressure locking fix - 20 rem

Inspection and repair of service water system piping (52.3 rem)

-ISI (in-service inspection) (Total of 45.5 rem)
UT (ultrasonic tests)/liquid penetrant exams - 16.5 rem
Insulation removal/replacement - 10.1 rem
Scaffolding installation/removal - 6.4 rem

-Refueling (40.6 rem)
-Operations (21.3 rem)
-HP coverage (19.2 rem)

-Facilities and waste management (8.8 rem)

-Shielding (7.1 rem)

-RCP (Reactor Coolant Pump) seal replacement (5.4 rem)

Even with the use of better techniques and robotics, these tasks continue to be responsible for a major percentage of the collective dose. It should be noted that the differences in nuclear plant designs and the ages of the plants, even between plants of a given type, affect the nature of these parameters [Ref. 15]. Therefore, care should be exercised when attempting to draw conclusions from these data.

From the above analysis, one can see that the largest contributor to the collective dose is usually associated with outages at a site. In analyzing collective dose trends, it is useful to examine the outage data for reactors to look for a relationship between the collective dose and the outage information for the reactors. Figure 4.5 displays the total number of outage days for BWRs and PWRs respectively. The collective dose and average measurable dose are also plotted to allow for the comparison of outage duration to collective dose.

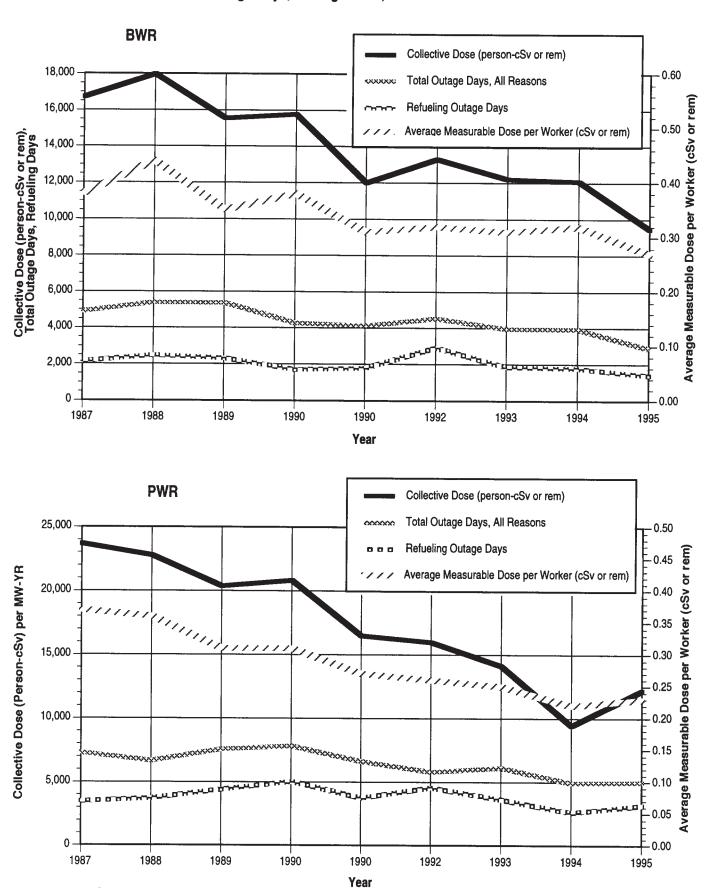
4.6 Collective Dose by Work Function and Employee Type

Each plant is required by its Technical Specifications to submit an annual statistical report that provides the collective dose of workers monitored at each plant site by employee type (plant, utility, or contractor) and by work and job functions. A copy of the report submitted for each reactor site is provided in Appendix D, and much of the data are graphically represented for each site in Appendix E. Tables 4.9 through 4.14 summarize the 1995 data for BWRs, PWRs, and LWRs. Table 4.9 shows that, at both BWRs and PWRs, about 62% of the collective dose is incurred during routine and special maintenance activities. Also, the portion of the collective dose incurred during most of the other activities is similar at the two types of plants.

One should note that the collective doses obtained from these reports are not used in any other tables in this document. This is because the Technical Specifications of each plant require only 80% of the plant's collective dose be accounted for, and some utilities may use the results of self-reading pocket dosimeters instead of the results of the dosimeter of record (usually thermoluminescent dosimeters) in compiling the data. Also, when examining the number of personnel shown on these reports, it should be remembered that individuals who perform tasks in more than one category may be counted more than once.

Table 4.10 shows that workers performing special maintenance prior to 1987 incurred the largest portion (35%-45%) of the collective dose and that workers performing routine maintenance activities usually incurred between 25% and 35% of the total. For the past 9 years, the percentage of collective dose attributed to routine maintenance has been greater than that of special maintenance. This may be indicative of a trend showing a reduction in TMI-related activities and a greater emphasis on steady-state routine maintenance. Overall, values have been fairly stable over the years with these two categories, special maintenance

Figure 4.5
Outage Days, Average Dose, and Collective Dose



NUREG-0713

1995

WORK AND JOB FUNCTION	STATION EI PERSON-cSv	MPLOYEES % OF TOTAL		MPLOYEES % OF TOTAL	CONTRACT PERSON-cSv		TOTAL PER WO	
					T EROOM COV	201 TOTAL	F LINGOIN-CSV	70 OF TOTAL
BOILING WATER REACTORS	_							
REACTOR OPS & SURV	1,069	11.6%	74	0.8%	499	5.4%	1,643	17.8%
ROUTINE MAINTENANCE	1,623	17.6%	425	4.6%	2,179	23.6%	4,227	45.8%
IN-SERVICE INSPECTION	53	0.6%	81	0.9%	627	6.8%	761	8.2%
SPECIAL MAINTENANCE	311	3.4%	242	2.6%	1,276	13.8%	1,829	19.8%
WASTE PROCESSING	106	1.1%	13	0.1%	52	0.6%	171	1.9%
REFUELING	150	1.6%	64	0.7%	392	4.2%	607	6.6%
TOTAL	3,313	35.9%	900	9.7%	5,025	54.4%	9,238	100.0%
PRESSURIZED WATER REACT	ORS							
REACTOR OPS & SURV	667	5.5%	40	0.3%	539	4.4%	1,245	10.2%
ROUTINE MAINTENANCE	1,770	14.5%	397	3.3%	2,916	23.9%	5.083	41.7%
IN-SERVICE INSPECTION	114	0.9%	191	1.6%	1,158	9.5%	1,462	12.0%
SPECIAL MAINTENANCE	468	3.8%	257	2.1%	1,419	11.6%	2,144	17.6%
WASTE PROCESSING	143	1.2%	13	0.1%	195	1.6%	352	2.9%
REFUELING	522	4.3%	121	1.0%	1,255	10.3%	1,898	15.6%
TOTAL	3,684	30.2%	1,019	8.4%	7,481	61.4%	12,184	100.0%
ALL LIGHT WATER REACTORS	1							
REACTOR OPS & SURV	1,737	8.1%	114	0.5%	1,038	4.8%	2,888	13.5%
ROUTINE MAINTENANCE	3,393	15.8%	822	3.8%	5,095	23.8%	9,310	43.5%
IN-SERVICE INSPECTION	167	0.8%	272	1.3%	1,784	8.3%	2,223	10.4%
SPECIAL MAINTENANCE	779	3.6%	499	2.3%	2,695	12.6%	3,973	18.5%
WASTE PROCESSING	249	1.2%	27	0.1%	247	1.2%	523	2.4%
REFUELING	672	3.1%	186	0.9%	1,647	7.7%	2.505	11.7%
TOTAL	6,997	32.7%	1,919	9.0%	12,506	58.4%	21,422	100.0%

TABLE 4.10

PERCENTAGES OF ANNUAL COLLECTIVE DOSE AT LWRs BY WORK FUNCTION 1984 - 1995

MODIC FUNCTION		PERCENTAGE OF COLLECTIVE DOSE EACH YEAR										
WORK FUNCTION	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995
REACTOR OPERATIONS AND SURVEILLANCE	11.4%	12.8%	12.8%	11.9%	11.0%	12.2%	12.3%	14.0%	11.6%	11.2%	12.8%	13.5%
ROUTINE MAINTENANCE	26.9%	34.6%	33.2%	35.0%	37.7%	36.2%	36.5%	36.1%	38.7%	42.0%	42.7%	43.5%
IN-SERVICE INSPECTION	6.3%	8.6%	8.3%	8.0%	8.7%	9.5%	8.8%	8.9%	9.2%	10.8%	8.5%	10.4%
SPECIAL MAINTENANCE	45.4%	32.5%	35.5%	33.2%	30.1%	31.3%	31.6%	28.2%	25.8%	22.0%	19.9%	18.5%
WASTE PROCESSING	3.6%	5.1%	4.0%	3.9%	3.6%	3.4%	3.0%	3.1%	3.1%	2.5%	2.7%	2.4%
REFUELING	6.4%	6.5%	6.2%	8.1%	8.8%	7.3%	7.7%	9.7%	11.5%	11.4%	13.3%	11.7%

and routine maintenance, always accounting for the majority of the collective dose. Some of the fluctuations shown in the percentage of the dose incurred during refueling activities (particularly in 1992 through 1995, when it increased to over 11%) is due to the fact that some sites include doses other than those directly associated with fuel movement in this category.

Figure 4.6 graphically shows the trends in the collective dose by work function and type of personnel for the years 1990 through 1995 for BWRs and PWRs separately. The general decrease in collective dose is also apparent among most of these activities.

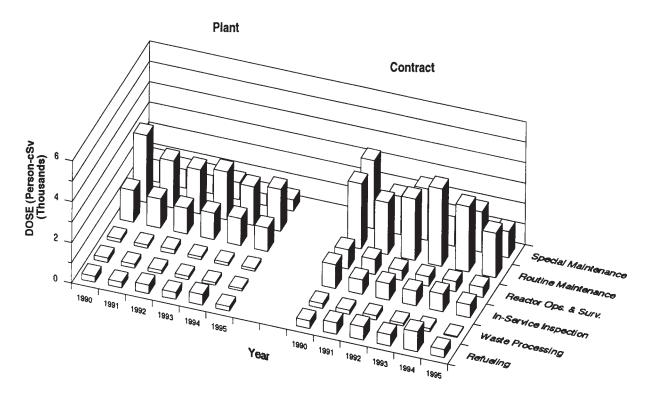
Table 4.11 presents the distribution of the collective dose for 1995 at all LWRs among five occupational categories. As in past years, maintenance personnel incurred the majority (65%) of the collective dose with contractor maintenance personnel receiving about twice as much as the station maintenance employees combined. None of the values listed changed significantly from those found for 1987 through 1994. The collective doses shown in Tables 4.9 and 4.11 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix D rather than the collective dose that was obtained or calculated from the annual reports that had been required to be submitted pursuant to 10 CFR 20.2206.

Another use made of the reports given in Appendix D is in proportioning the collective dose obtained from the § 20.407 annual reports into the work functions and personnel types shown in Appendix C. This was done in the following way:

- (1) The collective dose incurred by workers in the work function "Reactor Operations and Surveillance" on each plant's annual report submitted pursuant to their technical specifications (the first number in the last column in Appendix D) was determined.
- (2) The ratio of this dose to the total collective dose (the last number in the last column in Appendix D) was calculated and multiplied by the total collective dose that had been obtained from the § 20.2206 annual reports. This product is the collective dose shown in the column headed "Operations" in Appendix C.
- (3) The collective dose shown in the column headed "Maintenance and Others" in Appendix C was determined by first summing the collective doses incurred by workers in the five remaining functions given in Appendix D and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose calculated from the § 20.2206 annual reports to yield the collective dose shown in this column of Appendix C.

Figure 4.6
Collective Dose by Work Function and Personnel Type 1990 – 1995

Boiling Water Reactors



Pressurized Water Reactors

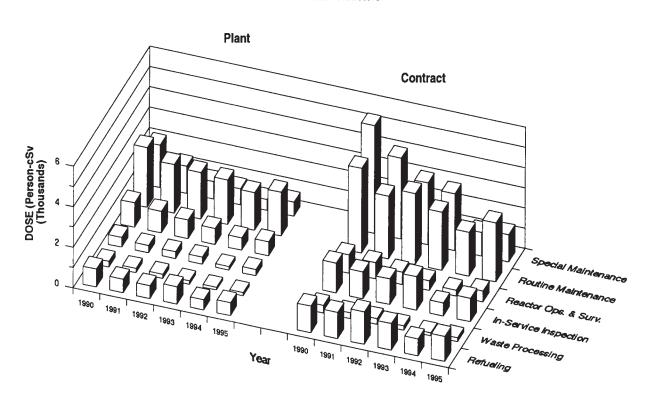


TABLE 4.11
ANNUAL COLLECTIVE DOSE
BY OCCUPATION AND PERSONNEL TYPE

1995

OCCUPATION	STATION I PERSON-cSv	EMPLOYEES % OF TOTAL	UTILITY EN PERSON-cSv			WORKERS % OF TOTAL		ORK FUNCTION % OF TOTAL
BOILING WATER REACTORS	_							
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	1,757 703 502 175 177 3,313	19.0% 7.6% 5.4% 1.9% 1.9%	750 21 62 6 6 61	8.1% 0.2% 0.7% 0.1% 0.7%	4,074 158 307 108 378 5,025	44.1% 1.7% 3.3% 1.2% 4.1%	6,581 882 870 289 616 9,238	71.2% 9.5% 9.4% 3.1% 6.7%
PRESSURIZED WATER REAC	TORS							
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	1,835 681 720 214 234	15.1% 5.6% 5.9% 1.8% 1.9%	893 25 31 17 53	7.3% 0.2% 0.3% 0.1% 0.4%	4,604 250 1,121 425 1,082	37.8% 2.1% 9.2% 3.5% 8.9%	7,332 957 1,872 655 1,368	60.2% 7.9% 15.4% 5.4% 11.2%
TOTAL	3,684	30.2%	1,019	8.4%	7,481	61.4%	12,184	100.0%
ALL LIGHT WATER REACTOR	<u>s</u>							
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	3,592 1,384 1,221 389 411	16.8% 6.5% 5.7% 1.8% 1.9%	1,643 46 93 23 114	7.7% 0.2% 0.4% 0.1% 0.5%	8,677 408 1,428 533 1,460	40.5% 1.9% 6.7% 2.5% 6.8%	13,913 1,838 2,742 944 1,985	64.9% 8.6% 12.8% 4.4% 9.3%
TOTAL	6,997	32.7%	1,919	9.0%	12,506	58.4%	21,422	100.0%

(4) A similar procedure was followed in determining the collective dose for the columns headed "Contractor" and "Station & Utility" in Appendix C.

4.7 Number of Personnel by Work Function and Employee Type

Half of the information presented in the statistical annual reports shown in Appendix D concerns the number of various types of personnel that performed certain work functions. Tables 4.12 and 4.13 sum this information to show the percentage of personnel by work function and occupation. The major problem in interpreting the numbers shown in these tables is that the same person may perform several work functions during the year so that the total number of personnel obtained by summing those shown in the various work functions would be inflated. However, Table 4.12 is still useful in showing the percentage of personnel associated with each of the six work functions shown. About 55% of the personnel performed routine or special maintenance functions, 26% were involved with reactor operations and surveillance, and the remaining 19% were divided among the other three work functions.

Table 4.13 shows the percentage of personnel in each of five occupational categories at BWRs, PWRs, and LWRs. The workers were similarly distributed at BWRs and PWRs. The largest differences occurred in the maintenance and supervisory percentages for 1995. Overall, 56% of the personnel were contractors, 36% were station employees, and 8% were utility employees in 1995.

Table 4.14 presents the average annual dose incurred by workers in the five occupational categories in 1995. These averages were calculated by dividing the collective dose reported for these groups (see Table 4.11) by the number of individuals shown in Table 4.13. It shows that, in most instances, the maintenance and health physics personnel incur the highest average doses. Examination of the values of the averages given in Table 4.14 is subject to several sources of error: (1) the number of individuals may be inflated because the same plant contractor employee may work at several plants so that the employee would be counted more than once in a summary such as Table 4.14; (2) the occupations are not clearly defined so that workers performing certain tasks in one plant may be classified as being in one occupation and be included in a different one at another plant; and (3) some plants count only those workers whose doses exceed 0.10 cSv (rem) while other plants count all workers regardless of the dose received. Because of these mitigating factors, the usefulness of the numbers of individuals obtained from the reports provided in Appendix D is limited; therefore, they are not used to develop any other statistics in this document.

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TABLE 4.12

NUMBER OF PERSONNEL*

BY WORK FUNCTION AND PERSONNEL TYPE

1995

WORK AND JOB FUNCTION	STATIO NUMBER	N EMPLOYEES % OF TOTAL	UTILITY NUMBER	EMPLOYEES % OF TOTAL	CONTRA NUMBER	CT WORKERS % OF TOTAL	TOTAL PER V NUMBER	VORK FUNCTION % OF TOTAL
BOILING WATER REACTORS							···	
REACTOR OPS & SURV ROUTINE MAINTENANCE IN-SERVICE INSPECTION SPECIAL MAINTENANCE WASTE PROCESSING REFUELING TOTAL	20,294 14,290 541 2,351 2,752 1,901 42,129	18.1% 12.7% 0.5% 2.1% 2.4% 1.7%	1,673 2,641 346 1,198 274 570	1.5% 2.3% 0.3% 1.1% 0.2% 0.5%	11,865 28,932 7,654 9,476 1,290 4,354 63,571	10.6% 25.7% 6.8% 8.4% 1.1% 3.9%	33,832 45,863 8,541 13,025 4,316 6,825 112,402	30.1% 40.8% 7.6% 11.6% 3.8% 6.1%
PRESSURIZED WATER REAC	TORS							
REACTOR OPS & SURV ROUTINE MAINTENANCE IN-SERVICE INSPECTION SPECIAL MAINTENANCE WASTE PROCESSING REFUELING TOTAL	9,372 13,280 1,130 3,855 1,444 2,816 31,897	10.3% 14.7% 1.2% 4.3% 1.6% 3.1%	1,976 4,109 1,216 2,399 391 1,026	2.2% 4.5% 1.3% 2.6% 0.4% 1.1%	6,617 18,485 4,143 11,074 1,615 5,644 47,578	7.3% 20.4% 4.6% 12.2% 1.8% 6.2%	17,965 35,874 6,489 17,328 3,450 9,486 90,592	19.8% 39.6% 7.2% 19.1% 3.8% 10.5%
ALL LIGHT WATER REACTOR	<u>.s</u>							
REACTOR OPS & SURV ROUTINE MAINTENANCE IN-SERVICE INSPECTION SPECIAL MAINTENANCE WASTE PROCESSING REFUELING	29,666 27,570 1,671 6,206 4,196 4,717	14.6% 13.6% 0.8% 3.1% 2.1% 2.3%	3,649 6,750 1,562 3,597 665 1,596	1.8% 3.3% 0.8% 1.8% 0.3% 0.8%	18,482 47,417 11,797 20,550 2,905 9,998	9.1% 23.4% 5.8% 10.1% 1.4% 4.9%	51,797 81,737 15,030 30,353 7,766 16,311	25.5% 40.3% 7.4% 15.0% 3.8% 8.0%
TOTAL	74,026	36.5%	17,819	8.8%	111,149	54.8%	202,994	100.0%

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^{*} Workers may be counted in more than one category. The number of personnel in Table 4.12 should be considered to be more accurate than Table 4.11, because the actual total number of individuals in each profession was provided by some plants in an attempt to correct for the multiple counting of individuals.

TABLE 4.13 NUMBER OF PERSONNEL* BY OCCUPATION AND PERSONNEL TYPE 1995

OCCUPATION	STATION NUMBER	I EMPLOYEES % OF TOTAL	UTILITY NUMBER	EMPLOYEES % OF TOTAL	CONTRAC NUMBER	T WORKERS % OF TOTAL	TOTAL PER NUMBER	WORK FUNCTION % OF TOTAL
BOILING WATER REACTORS	_						*******	
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	12,853 12,561 7,187 2,495 5,450 40,546	11.8% 11.5% 6.6% 2.3% 5.0%	3,412 527 765 309 1,409 6,422	3.1% 0.5% 0.7% 0.3% 1.3%	45,414 3,393 4,571 2,470 5,981 61,829	41.7% 3.1% 4.2% 2.3% 5.5%	61,679 16,481 12,523 5,274 12,840 108,797	56.7% 15.1% 11.5% 4.8% 11.8%
PRESSURIZED WATER REACT	ORS							
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	10,854 8,195 4,006 3,054 1,844 27,953	13.6% 10.3% 5.0% 3.8% 2.3% 35.0%	4,935 539 368 310 1,727 7,879	6.2% 0.7% 0.5% 0.4% 2.2%	23,314 2,235 7,299 5,421 5,808 44,077	29.2% 2.8% 9.1% 6.8% 7.3%	39,103 10,969 11,673 8,785 9,379 79,909	48.9% 13.7% 14.6% 11.0% 11.7%
ALL LIGHT WATER REACTORS	<u>3_</u>							
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	23,707 20,756 11,193 5,549 7,294	12.6% 11.0% 5.9% 2.9% 3.9%	8,347 1,066 1,133 619 3,136	4.4% 0.6% 0.6% 0.3% 1.7%	68,728 5,628 11,870 7,891 11,789	36.4% 3.0% 6.3% 4.2% 6.2%	100,782 27,450 24,196 14,059 22,219	53.4% 14.5% 12.8% 7.5% 11.8%
TOTAL	68,499	36.3%	14,301	7.6%	105,906	56.1%	188,706	100.0%

^{*} Workers may be counted in more than one category. The number of personnel in this table is considered to be more accurate than Table 4.11 because the actual total number of individuals in each category was provided by some plants in an attempt to correct for the multiple counting of individuals.

1995

		_										
OCCUPATION	COLL. DOSE	STATION NUMBER OF EMPLOYEES	AVG. DOSE		UTILITY NUMBER OF EMPLOYEES	AVG. DOSE		CONTRACT NUMBER OF EMPLOYEES	AVG. DOSE	COLL.	TOTAL NUMBER OF EMPLOYEES	AVG. DOSE
BOILING WATER REACTORS												
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING TOTAL	1,757 703 502 175 177 3,313	12,853 12,561 7,187 2,495 5,450 40,546	0.14 0.06 0.07 0.07 0.03 0.08	750 21 62 6 61 900	3,412 527 765 309 1,409 6,422	0.22 0.04 0.08 0.02 0.04	4,074 158 307 108 378 5,025	45,414 3,393 4,571 2,470 5,981 61,829	0.09 0.05 0.07 0.04 0.06	6,581 882 870 289 616 9,238	61,679 16,481 12,523 5,274 12,840	0.11 0.05 0.07 0.05 0.05 0.05
P <u>PRESSURIZED WATER REACTOR</u>	<u>s</u>											
MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	1,835 681 720 214 234	10,854 8,195 4,006 3,054 1,844	0.17 0.08 0.18 0.07 0.13	893 25 31 17 53	4,935 539 368 310 1,727	0.18 0.05 0.09 0.05 0.03	4,604 250 1,121 425 1,082	23,314 2,235 7,299 5,421 5,808	0.20 0.11 0.15 0.08 0.19	7,332 957 1,872 655 1,368	39,103 10,969 11,673 8,785 9,379	0.19 0.09 0.16 0.07 0.15
TOTAL	3,684	27,953	0.13	1,019	7,879	0.13	7,481	44,077	0.17	12,184	79,909	0.15
ALL LIGHT WATER REACTORS MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	3,592 1,384 1,221 389 411	23,707 20,756 11,193 5,549 7,294	0.15 0.07 0.11 0.07 0.06	1,643 46 93 23 114	8,347 1,066 1,133 619 3,136	0.20 0.04 0.08 0.04 0.04	8,677 408 1,428 533 1,460	68,728 5,628 11,870 7,891 11,789	0.13 0.07 0.12 0.07 0.12	13,913 1,838 2,742 944 1,985	100,782 27,450 24,196 14,059 22,219	0.14 0.07 0.11 0.07 0.09
TOTAL	6,997	68,499	0.10	1,919	14,301	0.13	12,506	105,906	0.12	21,422	188,706	0.11

^{*} Workers may be counted in more than one category, but the actual total number of individuals in each category was used when it was provided by the plant.

4.8 Graphical Representation of Dose Trends in Appendix E

Each page of Appendix E presents two types of graphs for one site. One graph plots selected dose-performance indicators from 1973 through 1995, and the other indicates the collective dose by job function for 1978 through 1995. The dose and performance indicators shown in the top graph illustrate the history of the collective dose for the site, the rolling 3-year average collective dose per reactor, and the gross electricity generated at the site. These data are plotted, beginning with the plant's first full year of commercial operation, and continuing through 1995. However, any data reported prior to 1973 are not included. The 3-year average collective dose per reactor data is included because it provides a better overall indication of the plant's general trend in collective dose. This average is determined by summing the collective dose for the current year and the previous 2 years and then dividing this sum by the number of reactors reporting during those years. Data for years when the plant was not in commercial operation have been included when available. This reduces the sporadic effects on annual doses of refueling operations (usually a 2- to 3-year cycle) and occasional high-dose maintenance activities, and gives a better idea of collective dose trends over the life of the plant. For sites with more than one reactor, the plot of the 3-year rolling average will lie below that of the plot of the annual collective dose for the site because it is calculated on a per-reactor basis.

The second type of graph at the bottom of each page in Appendix E displays the breakdown of collective dose by job function and employee type for the years 1978 through 1995. The horizontal axis lists the six job functions of reactor operations, routine maintenance, in-service inspection, special maintenance, waste management, and refueling operations, and the vertical axis indicates collective dose at each site. This representation shows the job functions where most of the dose was accumulated as well as the division of the collective dose among plant and contract workers. The data are taken from the submittals presented in Appendix D and therefore represent at least 80% of the collective dose at each site. Only those reactors that have completed at least 1 full year of commercial operation are presented in Appendix E.

4.9 <u>Health Implications of Average Annual Doses</u>

Studies of populations chronically exposed to low levels of radiation delivered over protracted periods have not shown consistent or conclusive evidence of an associated increase in the risk of cancer. Thus, there is no evidence that the doses to workers recorded here cause harm.

The risk estimates presented below are based on extensive studies of Japanese Atomic bomb survivors and other populations exposed to large doses of radiation delivered in short periods of time. This information is supplemented by animal and *in vitro* studies, such as irradiation of cell cultures. These studies have confirmed that human cells have mechanisms that repair damaged chromosomes. The existence of this repair helps to explain the finding that lower

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doses of radiation delivered at lower dose rates produce less of an effect on a cell per unit dose than high-dose, high-dose-rate irradiations. Thus the estimates of risks to radiation workers are likely to be conservative.

Health effects due to radiation exposure fall into three groups: carcinogenic effects, genetic effects, and mental retardation. Mental retardation has been observed only in Japanese A-bomb survivors exposed at 8-15 weeks gestational age, and is consequently not applicable to the workplace except in the case of a pregnant female worker. Genetic effects have never been observed in man, though they have been observed in mice.

Risk of cancer induction is known to increase with increasing dose, but is hard to quantify as the risk varies with the site of the cancer, the age and sex of the exposed individual, the energy and nature of the radiation, the magnitude and duration of the dose, and exposure to other carcinogens. Since nearly 20% of all deaths in the United States occur from cancer, the estimated number of cancers attributable to occupational radiation exposure is a small fraction of the total number that occur. (Those who do not succumb to cancer will, perforce, succumb to some other cause and in essentially the same time frame.)

The Committee on the Biological Effects of Ionizing Radiations (BEIR) of the National Academy of Sciences (NAS) National Research Council has been conducting an ongoing study of the health effects of ionizing radiation. Its latest report, BEIR V, was published in 1990. Based on this report, the 76,822 workers receiving the average dose of 0.32 cSv (rem) continuously during an entire working career (working from age 18 until age 65) or the maximum accidental dose of 5.1 cSv (rem) to the whole body during 1995 (see Section 6) might expect an increased cancer death risk of about 9 chances in 1000 for the average dose and 4 chances per 1000 for the maximum dose.² Should a worker receive 0.32 cSv (rem) continuously during an entire working career (working from age 18 until age 65), his/her lifetime risk of dying from cancer is estimated to increase by approximately 4%. Since the American Cancer Society estimates that an individual's risk of dying of cancer is about 20% (one in five), the risk to an individual receiving 0.32 cSv (rem) would be approximately 21%.

The potential genetic effects from a worker population receiving 24,536 person-cSv (person-rem) (Table 3.1) are small compared to genetic damages that normally occur spontaneously in a population of this size. Approximately 100,000 serious genetic defects occur normally in one million live births, i.e., an average of about one serious defect in every ten live births. Theoretically, the total genetic damage in the first generation children of the 76,822 exposed workers would, according to NUREG/CR-4214 [Ref. 17], be an increase of

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¹⁰ These estimates were calculated from Table 4-2 of Ref. 16. The average dose risk estimate assumes continuous lifetime exposure (ages 18-65), while the acute dose risk estimate assumes a one-time, instantaneous exposure. Note that these estimates are based on observations of individuals exposed to high doses of radiation over short periods of time. The BEIR committee, in its report, cautions that dose rate reduction factors (DREFs) will need to be applied to low-dose and low-dose-rate exposures. (see Ref. 16, pp. 171 and 174)

about 8 cases (approximately 0.01%) compared to the expected 8,000 cases that occur normally.³ No significant increase in the number of genetic defects has been observed in the children of individuals exposed to much higher levels of ionizing radiation at Hiroshima and Nagasaki, Japan.

4.10 Estimation of Future Occupational Radiation Exposure at Commercial Reactor Sites

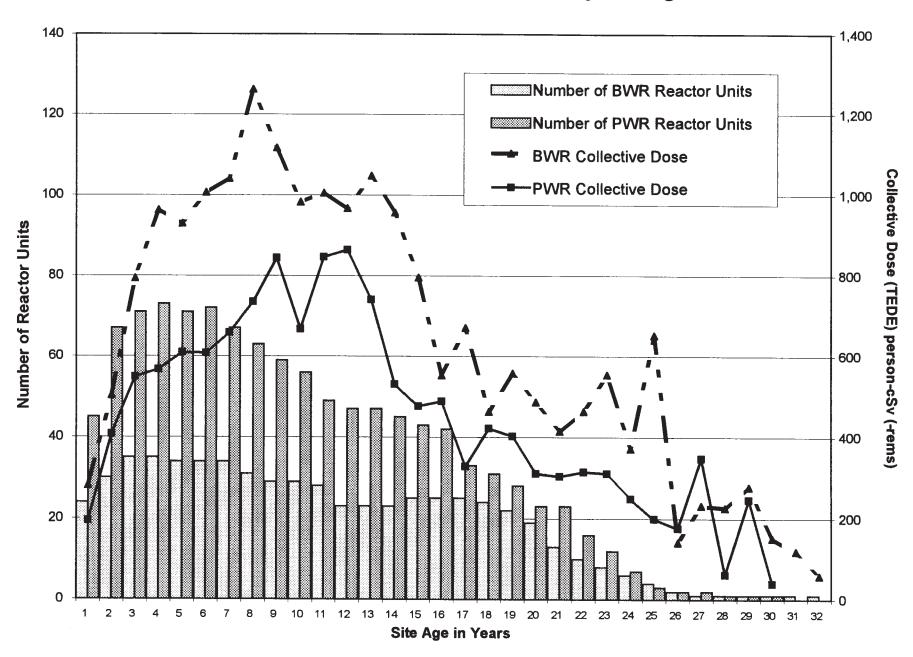
Data on occupational exposure from 1973 to 1995 suggest that commercial power reactor sites show a consistent life-cycle exposure pattern, as illustrated in Figure 4.7. The horizontal axis shows the average age of reactors at a site in years, while the vertical axis shows the average yearly collective dose per site in cSv (rem). The general shape of the curve supports the hypothesis that exposure increases during the startup and "shakedown" phase of operation, and then gradually decreases as operations become more routine and sources of exposures are identified and remediated. While BWR and PWR reactors show the same general pattern, the average exposure levels at PWR reactors are lower until well into the second decade of operation.

A regression model that captures this life-cycle pattern was developed based on exposures at U.S. power plants from 1973 to 1995. The model uses information on average site age and other factors, such as type of reactor, site capacity, and amount of power generated in a year, that can influence worker exposure. Only reactors completing a full year of commercial power operation are included. Dose information for reactors that began operation prior to 1973 are not included, so the initial years of operation for these reactors are not included in the model or reflected on the graphs. In addition, only those sites where the reactor unit age difference is <5 years are included. Because the average refueling cycle is 18-24 months, the model uses a 3-year exposure total to minimize the effect of the year-to-year differences that can occur within that cycle. The analysis summarizes dose and reactor information by site, because exposure data per reactor unit are not available. Data that allow separate calculations for each reactor at a site would increase the model's accuracy. The model estimates the collective dose in cSv (rem) at each site based on the parameters shown in Table 4.15.

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Assuming that, on the average, each exposed person will have one live-born child in the future, i.e., 76,822 children born to this worker population. The estimates were calculated from Table 4.1 of reference 17.

Figure 4.7 Average Collective Dose by Site Age



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7	Table 4.15 Parameters Used in Collective Dose vs. Plant Age Data Model										
Parameter	Description										
Site Age	Average age of reactor units at the site in years.										
	Only includes sites where reactor unit age										
	differences are < 5 years and only includes data										
	from 1973 to 1995.										
Capacity	Total capacity in megawatts										
MW Years	A measure of amount of power generated during the year										
Reactor Type	PWR, BWR ⁴										
Dose Year 1	Total dose 1 year ago										
Dose Year 2	Total dose 2 years ago										
Dose Year 3	Total dose 3 years ago										
RX Size	1 if average reactor size at site is ≥ 1000 MW;										
	0 if less than 1000 MW										
Site Size	1 if capacity is ≥ 1000 MW or there is more than										
	1 reactor at the site;										
	0 if the capacity is less than 1000 MW										

Because exposure levels were impacted significantly in the wake of the TMI incident, a single model will not fit the data before and after this incident. Most of the post-TMI mandated plant modifications were completed from 1980 to 1985. Collective exposure per site dropped from 860 cSv (rem) for 1973-1985 to 473 cSv (rem) in 1986-1995; exposure per megawatt rated capacity dropped from 1.1 cSv/MS (rem/MW) to 0.5 cSv/MW (rem/MW) between the two periods. The model included here uses all the available data, and provides the best fit for the post-TMI period, to provide the most accurate projections for future years.

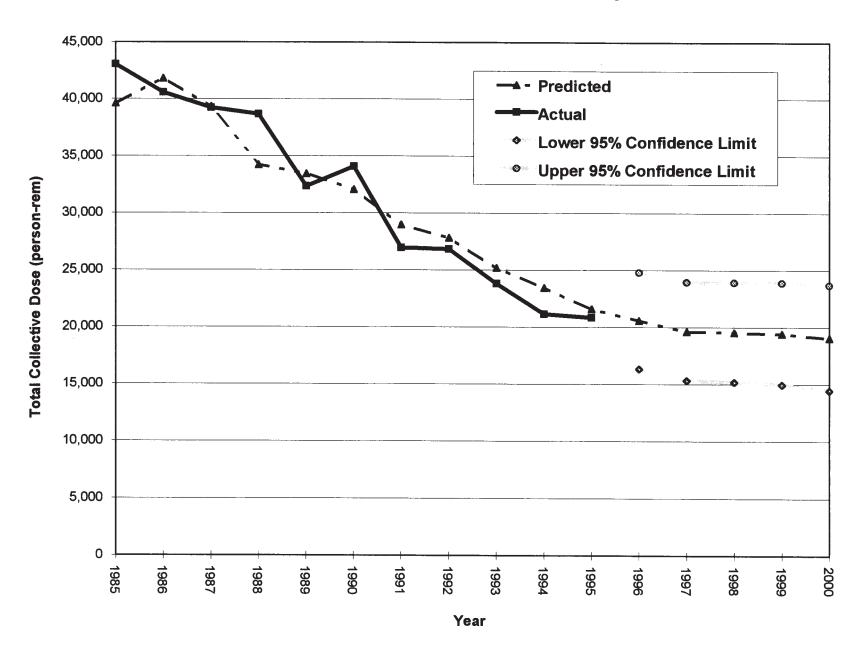
The model generates year-by-year estimates of expected dose that can be aggregated to estimate total U.S. worker exposure for a given year. This allows predictions to be made for the United States as a whole, while taking into account the varying ages and histories of reactors at each site. Figure 4.8 compares the actual versus projected aggregate U.S. exposure levels for 1985-1995⁵, and shows projections through 2005. The projections (also

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¹² Only one site had both PWR and BWR reactors (Millstone Point), and it was classified as a PWR site. The single site does not provide enough data to test whether its exposures are significantly different from a PWR-only site. The single HTGR reactor did not provide enough data to be included in the analysis.

¹³ The projections through 1993 have been adjusted by using actual dose for the first 3 years of a site's operation, because a site must have at least 3 years of operating history before the next year's dosage can be estimated. For 1994 and later years, no adjustment is needed.

Figure 4.8 Reactor Collective Dose Projections



shown in Table 4.16) take into account all of the factors listed in Table 4.15, the aging of the reactor population, and the scheduled closing of Big Rock Point in 2000. The actual dates of future reactor shutdowns are unknown and may be affected by petitions for plant license extensions. The model does <u>not</u> take into account any exposure associated with decommissioning after these reactors cease commercial power operations. Because the exact amount of power generated and actual future dosages are unknown, the most recent 3-year averages were used as values for megawatt-years and Dose Year 1 through Dose Year 3. The results are best used to identify expected trends, rather than predicting the actual exposure in any single year.

	Projected Collective e, 1996 - 2000											
Year	Projected Collective											
	Dose (TEDE)											
person-cSv (-rem)												
1996	20,553											
1997	19,620											
1998	19,531											
1999	19,401											
2000 19,056												

From this analysis, it is anticipated that the total collective dose at reactor sites will continue to decrease over the next several years. Other factors, such as extended unanticipated outages or shutdowns, may have a significant impact on future doses. The projections are an estimation of the general trend over the next 5 years. Any given year may have a collective dose above or below these estimated values.

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5 TRANSIENT WORKERS AT NRC LICENSED FACILITIES

5.1 <u>Termination Reports</u>

Under the revised 10 CFR 20, licensees are required to submit NRC Form 5s to the Commission for each individual who is required to be monitored at the end of the monitoring year or upon the individual's termination of employment at the facility. The "termination reports" submitted in accordance with the old § 20.408, listing the individual's complete dose history during employment at the facility, are no longer required.

However, the Form 5s submitted to the NRC upon an individual's termination of employment serve the same function as the previous requirements with regard to the analysis of transient workers at NRC-licensed facilities. The following analysis examines the workers who had more than one Form 5 dose record at more than one NRC-licensed facility during the monitoring year. These workers are defined to be transient in that they worked at more than one facility during the monitoring year.

The term "monitoring year" is used here in accordance with the definition of a year given in § 20.1003, which defines a year as "the period of time beginning in January used to determine compliance with the provisions of this part. The licensee may change the start date of the monitoring year used to determine compliance provided that the change is made at the beginning of the monitoring/calendar year and that no day is omitted or duplicated in consecutive years".

5.2 Transient Workers at NRC Facilities

Examination of the data reported for workers who <u>began and terminated</u> two or more periods of employment with two or more different facilities within one monitoring year is useful in many ways. For example, the number and average dose for these "annual transients" can be determined from examining these data.

Additionally, the distribution of the doses received by transient workers can be useful in determining the impact that the inclusion of these individuals in each of two or more licensees' annual reports has on the annual summary (as reported in Appendices B and F) for all nuclear power facilities, and all NRC licensees combined (one of the problems mentioned in Section 2). Table 5.1 shows the "actual distribution" of transient worker doses as determined from the above-mentioned Form 5 termination reports and compares it with the "reported distribution" of the doses of these workers as they would have appeared in a summation of the annual reports submitted by each of the licensees.

TABLE 5.1

EFFECTS OF TRANSIENT WORKERS ON ANNUAL STATISTICAL COMPILATIONS

1995

		Number of Ir	ndividuals w	ith TEDE in	the Range	es (cSv or re	em)						Number	Collective TEDE	Average	Average Meas.
License Category	No Meas'ble Exposure	Meas'ble <0.10	0.10- 0.25	0.25- 0.5	0.50- 0.75	0.75 - 1.0	1.0- 2.0	2.0- 3.0	3.0- 4.0	4.0- 5.0	5.0- 6.0 >6	Total Number Monitored	with Measurable Exposure	(person- cSv or rem)	TEDE (cSv or rem)	TEDE (cSv or rem)
POWER REACTORS																
FORM 5 SUMMATION ①	81,032	38,575	20,245	15,279	6,884	3,336	3,077	125	5	-·· <u>-</u>		168,558	87,526	21,674	0.13	0.25
TRANSIENTS - AS REPORTED ②	24,454	13,521	8,053	6,330	2,765	1,397	1,367	75	2			57,964	33,510	9,008	0.16	0.27
TRANSIENTS- ACTUAL 3	5,502	4,627	2,960	3,134	2,027	1,367	2,195	540	118	2		22,472	16,970	9,008	0.40	0.53
CORRECTED DISTRIBUTION (1-(2-3))	62,080	29,681	15,152	12,083	6,146	3,306	3,905	590	121	2		133,066	70,986	21,674	0.16	0.31
ALL LICENSEES																
FORM 5 SUMMATION ①	84,899	41,301	21,312	16,223	7,446	3,707	3,832	370	79	6	1	179,176	94,277	24,884	0.14	0.26
TRANSIENTS - AS REPORTED ②	24,980	13,737	8,172	6,430	2,802	1,420	1,403	84	6			59,034	34,054	9,043	0.15	0.27
TRANSIENTS- ACTUAL 3	5,442	4,627	2,969	3,186	2,059	1,394	2,235	554	124	5		22,595	17,153	9,043	0.40	0.53
CORRECTED DISTRIBUTION (1-(2-3))	65,361	32,191	16,109	12,979	6,703	3,681	4,664	840	197	11	1	142,737	77,376	24,884	0.17	0.32

Because >95% of these transients are reported by nuclear power facilities, these data were considered separately. Table 5.1 shows that the power reactor transient data constitute the vast majority of the transient worker exposure. The nonreactor licensees contribute only an additional 0.5% of the transient workforce and an additional 0.4% to the collective dose.

The following definitions apply to Table 5.1:

Form 5 Summation	The summation of the TEDE from each of the Form 5s submitted for
	the monitoring year. This is the summation of each dose record
	grouped by licensee and individual. This distribution takes into
	account multiple Form 5s for an individual at one NRC-licensed facility
	but <u>not</u> multiple exposures at multiple licensees.
Transients - As	This distribution represents the population of transient workers as
Reported	they were reported by each licensee. This distribution is the subset
	of all Form 5s where individuals were monitored at more than one
	licensee during the monitoring year. This is the summation of dose
	records grouped by individual and by licensee, so the distribution
	represents how the transient worker population would appear within
	the total distribution of all workers. This distribution takes into account
	multiple Form 5s for an individual at one NRC-licensed facility but not
	multiple exposures at multiple licensees.
Transients - Actual	This is the actual distribution for transient workers summed per
	individual. This represents the true number of individuals and places
	each individual in the correct dose range. This distribution accounts
	for multiple records per individual and multiple licensees.
Corrected Distribution	This distribution represents the correction of the reported distribution
	by subtracting the difference in the reported and actual distribution for
	transient workers. This represents the most accurate dose
	distribution for the licensee category and accounts for the multiple
	reporting of individuals.

Table 5.1 illustrates the impact that the multiple reporting of these transient individuals had on the staff's summation of the exposure reports for 1995. Because each licensee reports the doses received by workers while monitored by the particular licensee during the year, one would expect that a summation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain the same, the number of workers, their dose distribution, and average dose would be affected by this multiple reporting. This was found to be true because too few workers were reported in the higher dose ranges. For example, in 1995, Table 5.1 shows that the summation of annual reports for reactor

licensees indicated that 130 individuals received doses greater than 2 cSv (rem). After accounting for those individuals who were reported more than once, the corrected distribution indicated that there were really 713 workers who received doses greater than 2 cSv (rem). Correcting for the multiple counting of individuals also has a significant effect on the average measurable dose for these workers. The corrected average measurable dose for transient workers is twice as high as the value calculated by the summation of licensee records. The transient workers represent 22% of the workforce that receives measurable dose and increases the average measurable dose for all licensees by 19% from 0.26 cSv (rem) to 0.32 cSv (rem).

One purpose of the REIRS database, which tracks occupational radiation exposures at NRC-licensed facilities, is to identify individuals who may have exceeded the occupational radiation exposure limits because of multiple exposures at different facilities throughout the year. The REIRS database stores the radiation exposure information for an individual by their unique identification number and identification type [Ref. 18, Section 1.5] and sums the exposure for all facilities during the monitoring year. An individual exceeding the TEDE 5 cSv (rem) per year regulatory limit would be identified in Table 5.1 in one of the dose ranges >5 rem. In 1995, no individual exceeded this dose limit, and since 1985, there have been no additional transient workers identified as having received a dose of >5 cSv (rem) that have not appeared in the annual reports received by the Commission. This reflects the industry's continuing concerted efforts to keep the total annual doses of all workers under 5 cSv (rem) and shows that such reductions can be accomplished without increasing the collective dose because the collective dose has decreased during this same time period.

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6 EXPOSURES TO PERSONNEL IN EXCESS OF REGULATORY LIMITS

6.1 Control Levels

Exposures in excess of regulatory limits are sometimes referred to as "overexposures." The phrase "exposures in excess of regulatory limits" is preferred to "overexposures" because the latter suggests that a worker has been subjected to an unacceptable biological risk, which may, or may not, be the case.

The implementation date for the revised 10 CFR 20 was January 1, 1994. The separate limits on internal and external exposure in the old 10 CFR 20 are no longer applicable. The revised 10 CFR 20 now includes requirements for summing internal and external dose equivalents to yield TEDE and to implement a similar limitation system for organs and tissues (such as the lung, liver, and bone surfaces). The dose equivalent limits for the skin of the whole body and for the extremities have been revised, and a new limit for dose equivalent to the lens of the eye has been added. The revised 10 CFR 20.1201 limits the TEDE of workers to ionizing radiation from licensed material and other sources of radiation within the licensee's control. The revised 10 CFR 20 no longer contains quarterly exposure limits but has reporting requirements for planned special exposures (PSEs)¹. The annual TEDE limit for adult workers is 5 cSv (rem).

The revised 10 CFR 20.2202 and 10 CFR 20.2203 require that all persons licensed by the NRC submit reports of all occurrences involving personnel radiation exposures that exceed certain control levels, thus providing for investigations and corrective actions as necessary. Based on the magnitude of the exposure, the occurrence may be placed into one of three categories:

(1) Category A

10 CFR 20.2202(a)(1) - a TEDE to any individual to 25 cSv (rem) or more; an eye dose equivalent of 0.75 Sv (75 rem) or more; or a shallow-dose equivalent to the skin or extremities of 2.5 Gy (250 rad) or more. The Commission must be notified immediately of these events.

(2) Category B

10 CFR 20.2202(b)(1) - a TEDE to any individual to 5 cSv (rem) or more; an eye dose equivalent of 0.15 Sv (15 rem) or more; or a shallow-dose equivalent to the skin or extremities of 0.5 Sv (50 rem) or more in a 24-hour period. The Commission must be notified within 24 hours of these events.

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^{*}See 10 CFR 20.1206, 20.2204 and Regulatory Guide 8.35 for more information on PSEs and their reporting requirements.

(3) Category C

10 CFR 20.2203 - In addition to the notification required by 20.2202 (category A and B occurrences), each licensee must submit a written report within 30 days after learning of any of the following occurrences: (1) Any incident for which notification is required by 20.2202; or (2) Doses that exceed the limits in 20.1201, 20.1207, 20.1208, 20.1301 (for adults, minors, the embryo/fetus of a declared pregnant worker, and the public, respectively), or any applicable limit in the license; or (3) Levels of radiation or concentrations of radioactive material that exceed any applicable license limit for restricted areas or that, for unrestricted areas, are in excess of 10 times any applicable limit set forth in this part or in the license (whether or not involving exposure of any individual in excess of the limits in 20.1301); or (4) For licensees subject to the provisions of the Environmental Protection Agency's generally applicable environmental radiation standards in 40 CFR 190, levels of radiation or releases of radioactive material in excess of those standards, or of license conditions related to those standards.

6.2 Limitations of the Data

It is important to note that this summary of events includes only:

- Occupational radiation exposures in excess of regulatory limits
- Events at NRC-licensed facilities
- Final dose of record assigned to an individual

It does not include:

- Medical misadministrations to medical patients
- Exposures in excess of regulatory limits to the general public
- Agreement State-licensed activities
- Other radiation-related violations, such as high dose rate areas or effluent limits
- Exposures to dosimeters that, upon evaluation, have been determined to be high dosimeter readings only and are not assigned to an individual as the dose of record by the NRC

Care should be taken when comparing the summary information presented here with other reports and analyses published by the NRC or other agencies. Various reports may include other types of "overexposure" events; therefore, the distinctions should be noted.

The analysis and summary of incidents presented here involving exposures in excess of regulatory limits represent the status of events as of the publication of this report. Exposure events of this type typically undergo a long review and evaluation process by the licensee, the NRC inspector for the regional office, and NRC headquarters. Preliminary dose estimates submitted by licensees are often conservatively high and do not represent the final (record) dose assigned for the event. It is therefore not uncommon for an "overexposure" event to be reassessed and the final assigned dose to be categorized as not having been in excess of the regulatory limits. In other cases, the exposure may not be identified until a later date, such as during the next scheduled audit or inspection of the licensee's exposure records.

For these reasons, an attempt is made to keep current the exposure events summary presented here. An event that has been reassessed and determined not to be an exposure in excess of the limits is not included in this report. In addition, events that occurred in prior years are added to the summary in the appropriate year of occurrence. The reader should note that the summary presented here represents a "snapshot" of the status of events as of the publication date of this report. Previous or future reports may not correlate in the exact number of events because of the review cycle and reassessment of the events.

6.3 <u>Summary of Exposures in Excess of Regulatory Limits</u>

Table 6.1 summarizes the occupational exposures in excess of regulatory limits as reported by Commission licensees pursuant to 10 CFR 20.2202 and 10 CFR 20.2203 from 1994 to 1995. Table 6.2 shows the data reported under 10 CFR 20.403 and 10 CFR 20.405 for the period 1985-1993. Note that the categorization criteria changed effective with the revised 10 CFR 20. The dose reporting thresholds have been revised — the skin of the whole body and the extremities now have the same dose limits, and a new set of dose limits has been added for the lens of the eye.

For the period 1990-1993, Table 6.2 shows the number of individuals who exceeded various limits while employed by one of several types of licensees. For the period 1985-1989, only the exposures in excess of regulatory limits reported by licensed industrial radiography firms are shown separately. Most of the occurrences included in the "Others" category come from research facilities, universities, and measuring and well-logging activities.

In 1995, three workers received doses that exceeded the regulatory limit. There were no occurrences in which individuals received an exposure of the magnitude described previously as "Category A." One "Category B" occurrence was reported.

The incident involved an individual working at a multi-location radiography licensee that received 5.100 cSv (rem) during 1995. The worker received 2.670 cSv (rem) during the first half of the year, causing the licensee to begin corrective measures. The licensee counseled the worker concerning reducing his exposure, but the individual stated that personal problems

had distracted him. During the third quarter the licensee limited the individual's work activities, but by the end of the year the individual exceeded the 5 cSv (rem) TEDE annual limit. The NRC regional office was notified via telephone and a written report was submitted as required.

Two exposures to the skin in excess of the annual limit of 50 cSv (rem) were reported in 1995. Both of these exposures were because of "hot particles," which are small pieces of radioactive material that can cause high doses to a localized area of the skin of the exposed worker. Both of the exposures occurred at the same licensee, which is a manufacturer and distributor of radionuclides (Type A - Broad, see Section 3.3.2). The exposures were from Iridium-192. One individual received an estimated absorbed dose to the skin of 230 rads in March 1995, and the other received 342 rem to the skin in September. After the first incident, the NRC issued a Notice of Violation. Upon the second event the licensee suspended all operations involving Ir-192 and the NRC began conducting a review of the licensee's hot particle procedures.

6.4 Maximum Exposures Below the NRC Limits

Because few exposures exceed the NRC occupational exposure limits, certain researchers have expressed an interest in a listing of the maximum exposures received at NRC licensees that do not exceed the limits. This would allow an examination of exposures that approach, but do not exceed the limits. Table 6.3 shows the maximum exposures for each dose category required to be reported to the NRC. In addition, the number of exposures in certain dose ranges is shown to reflect the number of exposures that approach the NRC limits.

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TABLE 6.1
OCCUPATIONAL EXPOSURES IN EXCESS OF REGULATORY LIMITS
1994 - 1995

				-	TYPES OF E	EXPOSURES	AND DOSE	s		
YEAR	LICENSE PERSONS AND	TEC	DE (cSv or re	em)	Lens of	the Eye (cS	or rem)	Skin	Extremity (c3	or rem)
	CATEGORY DOSES (REM)	<5	5-25	>25	<15	15-75	>75	<50	50-250	>250 rad
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES		1 5.1							
	POWER NO. OF PERSONS REACTORS SUM OF DOSES									******
1995	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES									-
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES								<i>2</i> ° 572	
	OTHER NO. OF PERSONS SUM OF DOSES								-	
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES		2 12.2							
	POWER NO. OF PERSONS REACTORS SUM OF DOSES							1 34		
1994	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES								12	
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES								1 ^b	
	OTHER NO. OF PERSONS SUM OF DOSES									

^a These two exposures (230 cSv and 342 cSv) were the result of hot particles.

^b This exposure was from a hot particle to a localized area of the skin.

TABLE 6.2 OCCUPATIONAL EXPOSURES IN EXCESS OF REGULATORY LIMITS 1985 - 1993

					TYPES OF	EXPOSURES A	ND DOSES			
YEAR	LICENSE PERSONS AND		WHOLE BODY (RE	. *		SKIN (REMS)		+	TREMITY (REM	
	CATEGORY DOSES (REM) INDUSTRIAL NO. OF PERSONS	(<5)	(5-25)	(>25)	(>7.5<30)	(30-50)	(>150)	(>18.75<75)	(75-375)	(>375)
	RADIOGRAPHY SUM OF DOSES		1 6							
	POWER NO. OF PERSONS REACTORS SUM OF DOSES									
1993	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES	1 1.3						3 ^r 187.3		
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES	5 10.6								
	OTHER NO. OF PERSONS SUM OF DOSES	2ª 4.0	1 * 5.4						1 275	
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES									1 300-1000
	POWER NO. OF PERSONS REACTORS SUM OF DOSES	1 1.9			4 57.7					-
1992	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES							4 143.6	1 272	
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES									
	OTHER NO. OF PERSONS SUM OF DOSES	1 ^b 1.9			1 24.1			1 40.5		
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	2 5.6								
1004	POWER NO. OF PERSONS REACTORS SUM OF DOSES MEDICAL NO. OF PERSONS									
1991	FACILITIES SUM OF DOSES	2 3.8								
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES							1 22.3		
	OTHER NO. OF PERSONS SUM OF DOSES	2.4	-54							
	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	3 7.2	3 ^{c, d} 49.9				1° 6000		1 111	2 ^d 3962
	POWER NO. OF PERSONS REACTORS SUM OF DOSES							1 48.8		
1990	MEDICAL NO. OF PERSONS FACILITIES SUM OF DOSES	3° 8.9								
	MARKETING NO. OF PERSONS & MANUFACT. SUM OF DOSES									
	OTHER NO. OF PERSONS SUM OF DOSES	2.3								
1989	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	8.1		1 93				72		
	ALL OTHER NO. OF PERSONS SUM OF DOSES	4 6.6			9.2		W-1	2 105	1 178	
1988	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	3 8.1	1 6.1						1 118	
	ALL OTHER NO. OF PERSONS SUM OF DOSES	7 19.34			4 66.8	1 6 1	1 278	1 58	1 127	
1987	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	1 3.1							1 180	
	ALL OTHER NO. OF PERSONS SUM OF DOSES	2 2.8	1 7.5		5 128.4			3 72.0		1 650
1986	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	2 4.4								
	ALL OTHER NO. OF PERSONS SUM OF DOSES	3 9.6						1 41.2	1 115	2 930
1985	INDUSTRIAL NO. OF PERSONS RADIOGRAPHY SUM OF DOSES	6 16.7	3 32.6	1 27.0					1 288	
	ALL OTHER NO. OF PERSONS SUM OF DOSES	7 11.8						3 60.2	1 93	

Same individual exceeded 1.25 rem/qtr limit twice during 1993.
 This 1992 exposure was reported in 1994.
 This individual received a whole-body dose of 24 rem in addition to a 6000 rem extremity dose.
 One of these individuals received a 9 rem whole-body dose in addition to a 1070 rem extremity dose.
 One of these individuals exceeded the quarterly whole-body dose limits three times in one calendar year.
 An additional 1993 exposure was reported in 1994.

TABLE 6.3

MAXIMUM OCCUPATIONAL EXPOSURES FOR EACH EXPOSURE CATEGORY
1995

Exposure	Maximum	Max Dose	Number of	Number of	Number of	Number of	Number of
Category	Exposure	Percent of	Individuals with	Individuals	Individuals	Individuals	Individuals
	Reported	the Limit	Measurable	> 25% of	> 50% of	> 75% of	> 95% of
	cSv (rem)		Dose	the Limit	the Limit	the Limit	the Limit
SDE-ME	41.960	84%	61,245	112	18	2	0
SDE-WB	22.710	45%	75,957	1	0	0	0
LDE	4.232	28%	73,311	37	0	0	0
CEDE	3.315**		2,495				
CDE	28.805**		1,685				
DDE	5.1*		76,822				
TEDE	5.1*	> limit	76,822	3,539	500	40	1 (>limit)
TODE	29.065**	58%	76,822	163	3	0	0

^{*}These doses were received by the same individual

Shaded boxes represent dose categories that do not have specific dose limits defined in 10 CFR 20.

As can be seen from Table 6.3, few exposures exceed half of the NRC occupational annual limits. Only the extremity and TEDE doses exceed 50%. The only dose to come within 5% of the limit was the one exposure that exceeded the limit.

^{**}These internal doses were received by the same individual

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^{*}Report is available for purchase from the National Technical Information Service, Springifeld, Virginia, 22161, and/or the NRC/GPO Sales Program, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

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APPENDIX A

Listing of Annual Exposure Data Compiled for Certain NRC Licensees in Descending Order of Average Measurable Dose

1995

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PROGRAM CODE - LICENSEE NAME	LICENSE#		lumber of	Individu	als with	Whole	B ody D	oses in	the Ra	inges (d	S∨ or r	ems)			TOTAL NUMBER	NUMBER WITH	TOTAL COLLECTIVE TEDE	AVERAGE
	<u> </u>	No Meas. Exposure	Meas . <0.10	0.10- 0.25	0.25- 0.50		0.75 - 1.00	1.00- 2.00			4.00- 5.00	5.00+ 6.00	6.00- 12.00	>12.0	MONI- TORED	MEAS. DOSE	(person- cSv, rem)	MEAS. TEDE (cSv, rems)
NUCLEAR PHARMACIES - 025	00																	
CAPITAL PHARMACY INC.	21-26597-01MD	9	2												11	2	0.120	0.06
MALLINCKRODT INCORPORATED	24-04206-08MD		9	4											13	13	1.122	0.09
MALLINCKRODT MEDICAL, INC.	24-04206-01MD	5	6	2	1										14	9	0.740	0.08
MALLINCKRODT MEDICAL, INC.	24-04206-12 M D	1	6	1		1									9	8	1.060	0.13
MALLINCKRODT MEDICAL, INC.	24-04206-13MD	2	8	4	1			1							16	14	2.420	0.17
MALLINCKRODT MEDICAL, INC.	24-04206-14MD	3	5	- 5	1										14	11	1.270	0.12
MALLINCKRODT MEDICAL, INC.	24-04206-15MD	2	5		3	- 1									11	9	1.670	0.19
MALLINCKRODT MEDICAL, INC.	24-04206-17MD		2	1											3	3	0.240	0.08
MALLINCKRODT MEDICAL, INC.	24-04206-19MD	3	7	3	1										14	11	1.270	0.12
MID-AMERICA ISOTOPES, INC.	24-26241-01	13	9												22	9	0.110	0.01
NORTHERN VIRGINIA ISOTOPES, INC.	45-25221-01MD	8	4												12	4	0.120	0.03
OKLAHOMA, UNIVERSITY OF	35-03176-04 M D	13	24	2	2										41	28	1.470	0.05
PHARMALOGIC LTD.	44-30124-01 M D	9	1	1											11	2	0.160	0.08
SPECTRUM PHARMACY INC.	13-26367-01	3	21	3	1	3									31	28	3.590	0.13
SYNCOR CORPORATION	34-16654-01 M D	108	48	7	4	1									168	60	4.220	0.07
Total	15	179	157	33	14	6		1							390	211	19.582	0.09
MANUFACTURING AND DISTR	IBUTION - TYF	PE A BRO	DAD - (03211														
ABB INDUSTRIAL SYSTEMS INC.	34-00255-03	2	1												3	1	0.010	0.01
ADVANCED MEDICAL SYS., INC.	34-19089-01	30	4	1	1	2									38	8	1.827	0.23
AMERSHAM CORPORATION	20-12836-01	20	10	7	5	- 5	2	5							54	34	13.840	0.41
DU PONT MERCK PHARM. CO.	20-28598-01	298	226	69	47	23	30	55	21	10	1				780	482	237.920	0.49
E. I. DU PONT DE NEMOURS & CO., INC	20-00320-21		4	10	1										15	15	2.460	0.16
E. R. SQUIBB & SONS, INC.	29-00139-02	669	106	16	6	4		1							802	133	11.410	0.09
MALLINCKRODT, INC.	24-04206-01	88	49	20	18	25	10	52	38	22	2				324	236	289.465	1.23
Total	7	1107	400	123	78	59	42	113	59	32	3				2,016	909	556.932	0.61

PROGRAM CODE -		N	umber of	f Individu	als with	Whole	Body Do	ses in	the Ra	anges (c	Sv or re	ems)			TOTAL	NUMBER	TOTAL COLLECTIVE	
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50	0.50+ 0.75	0.75- 1.00	*************	2.00- 3.00	550000000000000000000000000000000000000	4.00- 5.00	5.00- (6.00 1			NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEDE (cSv, rems)
MANUFACTURING AND DISTR	RIBUTION - TY	PE B BRO	AD -	03212														
BEST INDUSTRIES, INC.	45-19757-01	30	10	4	5	1									50	20	3.329	0.17
FRONTIER TECHNOLOGY CORP.	SNM-1957	1	5	2	1		2			20000000000000000000000000000000000000					11	10	2.775	0.28
Total	2	31	15	8	6	1	2								61	30	6.104	0.20
MANUFACTURING AND DISTR	RIBUTION - 01	THER - 032	14															
BERTHOLD SYSTEMS, INC.	37-21226-01	8	11	1	1			1							22	14	2.140	0.15
CERBERUS TECHNOLOGIES, INC.	29-08864-03	1													1	-	2.140	-
CIS-US, INC.	20-20973-01	8	11	3	2		1	2							27	19	5.310	0.28
ELIAS USA, INC.	48-26355-01	1													1	-	-	-
HALLIBURTON CO.	35-00502-03			2											2	2	0.230	0.12
HERLEY-MDI	20-13270-01	9	1												10	1	0.010	0.01
INTERGRATED INDUSTRIAL SYS., INC.	06-21253-01	17	4												21	4	0.050	0.01
LIFECODES CORPORATION	06-28766-01	13	3												16	3	0.040	0.01
RTS TECHNOLOGY, INC.	20-27966-01	2	3	1											6	4	0.340	0.09
SAINT-GOBAIN/NORTON	34-06558-05	50	9												59	9	0.200	0.02
SEAMAN NUCLEAR CORPORATION	48-12016-01			1	1	1	1	1							5	5	3.360	0.67
THERATRONICS INTERNATIONAL LTD	54-28315-01	18	8	2	1										29	11	0.860	0.08
Total	12	127	50	10	5	1	2	4							199	72	12.540	0.17
LOW LEVEL WASTE DISPOSA	AL FACILITIES	6 - 03231																
CHEM-NUCLEAR SYSTEMS, INC.	12-13536-01	153	21	7	7	3	2						8		193	40	7.224	0.18
U. S. ECOLOGY, INC.	16-19204-01	3	11	- 5											19	16	1.243	0.08
Total	2	156	32	12	7	3	2							**********				

台																			
G-07	PROGRAM CODE -		N	lumber of	Individu	als with	Whole	Body D	oses in	the Ra	nges (c	Sv or i	ems)			TOTAL	NUMBER	TOTAL COLLECTIVE	
)713	LICENSEE NAME	LICENSE#	No Meas Exposure	M eas. <0.10	0.10- 0.25	0.25- 0.50	0.50-	0.75-		2.00-	3.00-	4.00-	5.00-	6.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEDE (cSv, rems)
	INDUSTRIAL RADIOGRAPHY	- SINGLE LOC	ATION - 0	3310															
	ARMY, DEPARTMENT OF THE	13-18235-01	35	8												43	8	0.114	0.01
	ARROW TANK & ENGINEERING CO.	22-13253-01			1											1	1	0.100	0.10
	ATLANTIC RESEARCH CORP	45-02808-04	5	1												6	1	0.020	0.02
	BABCOCK & WILCOX COMPANY	34-02160-03	13	4												17	4	0.040	0.01
	BUCKEYE STEEL CASTINGS	34-06627-01	2													2	-	-	-
	CARONDELET FOUNDRY COMPANY	24-26136-01	5	4												9	4	0.130	0.03
	CONNEX PIPE SYSTEMS INC	45-26591-01	1	4												5	4	0.014	-
	DURALOY	37-02279-02		2	1	1										4	4	0.470	0.12
	DURIRON CO., INC., (THE)	34-06398-01	1	1	1											3	2	0.220	0.11
A-4	EMPIRE STEEL CASTINGS, INC.	37-02448-01	4													4	-	-	-
•	GENERAL MOTORS CORP.	21-08678-05	3													3	-	-	-
	GENERAL MOTORS CORPORATION	34-15315-02	17													17	-	-	-
	GM POWERTRAIN	21-02392-01	5													5	-	-	-
	GREDE-PRYOR, INC.	35-18099-01	2													2	-	-	-
	HARRISON STEEL CASTINGS CO	13-02141-01	4	2												6	2	0.100	0.05
	INGERSOLL-RAND CO.	29-02015-02	2													2	-	-	-
	LUCIUS PITKIN, INC.	29-27816-01	2	3	2	3										10	8	1.355	0.17
	LYNCHBURG FOUNDRY COMPANY	45-17464-01	8	2												10	2	0.020	0.01
	MANOIR - ELECTRO ALLOYS, INC.	34-24346-01	5	3	2		1									11	6	0.960	0.16
	MINNESOTA VALLEY ENGINEERING	22-24393-01	1	1	3	2										7	6	1.190	0.20
	MISSOURI STEEL CASTINGS	24-15152-01	5													5	-	-	-
	NILES STEEL TANK CO.	21-04741-01		1												1	1	0.020	0.02
	PELTON CASTEEL, INC.	48-02669-02	2	1												3	1	0.020	0.02
	THE WILLIAM POWELL COMPANY	34-02963-01	3													3	-	-	-
	TRANS WORLD AIRLINES, INC.	24-05151-05	95												ſ	95	-	-	-
	WAUKESHA FOUNDRY DIVISION	48-13776-01	3	1												4	1	0.040	0.04
	WISCONSIN CENTRIFUGAL, INC.	48-11641-01	1	1	2	2	1									7	6	1.650	0.28
	Total	27	224	39	12	8	2									285	61	6.463	0.11

PROGRAM CODE -	LICENSE	N	lumber of	Individu	als with	Whole	Body D	oses in	the Ra	inges (d	S∨ or r	ems)			TOTAL	NUMBER	TOTAL COLLECTIVE	AVERAGE
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0,10+ 0.25	0.25- 0.50		0.75- 1.00		2.00- 3.00		4.00- 5.00		6.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	MEAS. TEDE (cSv, rems)
INDUSTRIAL RADIOGRAPHY	- MULTIPLE L	OCATION	- 0332	0														
ABC TESTING, INC.	20-19778-01		3	1	2										6	6	1.000	0.17
ACCU-TECH EVAL. SERVICES, INC	29-28358-01	9	10	2	3	1	1								26	17	3.400	0.20
AKRON INDUSTRIAL SERV., INC.	34-24673-01				1			1							2	2	1.610	0.81
ALASKA INDUSTRIAL X-RAY	50-16084-01	1		1	1	3	1	1	1						9	8	7.290	0.91
ALLEGHENY LABORATORIES	37-20734-01		2												2	2	0.090	0.05
ALONSO & CARUS IRON WORKS, INC.	52-21350-01	1	6												7	6	0.254	0.04
AMERICAN AIRLINES, INC.	35-13964-01	20	6	1											27	7	0.280	0.04
AMERICAN FOUNDRY GROUP, INC.	35-26893-01	3													3	-	-	-
ANVIL CORPORATION	46-23236-03	11	8	5	9	10	2	3							48	37	15.220	0.41
ARMY, DEPARTMENT OF THE	30-02405-05	2													2	-	-	-
ASTROTECH, INC.	37-09928-01	3	7	1	1	1									13	10	1.280	0.13
BAKER TESTING SERV., INC.	20-19067-01	9	3	1	2	1									16	7	1.690	0.24
BARNETT INDUSTRIAL X-RAY	35-26953-01		3	4	5	1	1	2							16	16	6.320	0.40
BILL MILLER, INC.	35-19048-01	3	6	10	11	3									33	30	7.390	0.25
BRANCH RADIOGRAPHIC LABS., INC.	29-03405-02	3	5	4	1	2	2								17	14	4.380	0.31
BRAUN INTERTEC CORPORATION	22-16537-02	4	11	3	4	4		1							27	23	5.590	0.24
CALUMET TESTING SERV., INC.	13-16347-01	11	3	1	1	1	2	4	4						27	16	17.480	1.09
CAPITAL X-RAY SERV., INC.	35-11114-01				9	1	1	4	4	- 5					24	24	34.820	1.45
CENTERIOR SERVICE COMPANY	34-23406-01	2	3	1	1										7	5	0.561	0.11
CENTURY INSPECTION, INC.	42-08456-02	12	14	17	23	15	15	8	2						106	94	50.350	0.54
CERTIFIED TESTING LABS., INC.	29-14150-01		3	2				1							6	6	1.836	0.31
CHICAGO BRIDGE AND IRON CO	42-13553-02	31	30	5	6	3	2	3							80	49	12.220	0.25
COLBY & THIELMEIER TESTING CO. COMO TECH INSPECTION	24-13737-01		1		1	1	1	4							8	8	7.550	0.94
COMO TECH INSPECTION	15-26978-01	2	1	1	4	1	1								10	8	2.909	0.36
CONAM INSPECTION	12-16559-01	42	34	30	27	15	10	11	6	1					176	134	67.617	0.50
CONNELL LIMITED PARTNERSHIP	35-13735-01	1				. 1									2	1	0.590	0.59
CONSUMERS POWER CO.	21-08606-03	6	5	5	1	1									18	12	2.057	0.17
CRAMER & LINDELL ENGINEERS, INC.	06-20794-01	6	10	6	5										27	21	3.060	0.15
CTI, INC.	50-19202-01	29	20	25	31	16	12	7	2						142	113	49.612	0.44
CURTIS INSPECTION SERVICES, INC.	35-27438-01	6	11	6	7	2									32	26	4.745	0.18

PROGRAM CODE -	LICENCE#		lumber of	f Indi∨idu	ıals with	Whole	Body D	oses in	the Ra	inges (d	Sv or r	ems)			TOTAL	NUMBER	TOTAL COLLECTIVE	
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50		0.75- 1.00		2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00+ 6.00	6.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEDE (cSv, rems)
INDUSTRIAL RADIOGRAPHY	· MULTIPLE L	OCATION	- 0332	20 Co	ntinu	ed		8888 8888	•		:							
DAYTON X-RAY CO.	34-06943-01	2	2	4	7	4	2	4							25	23	11.710	0.51
DIAMOND HITESTING COMPANY	11-27316-01	2	2	4	3		2	- 5							18	16	9.836	0.61
EASTERN TESTING & INSPECTION, INC.	29-09814-01	5	1	3	1	3	1	2							16	11	5.810	0.53
EDWARDS PIPELINE TESTING, INC.	35-23193-01	2	21	24	39	25	20	17							148	146	74.546	0.51
EG & G FLORIDA, INC., BOC-005	09-21233-01	29	8												37	8	0.190	0.02
FROEHLING & ROBERTSON, INC.	45-08890-01	6	7	1	2										16	10	1.220	0.12
GENERAL DYNAMICS CORP	06-01781-08		23	16	4										43	43	4.891	0.11
GLITSCH FIELD SERVICES/NDE,INC.	34-14071-01	2	16	9	6	3	2	2							40	38	10.260	0.27
GLOBE X-RAY SERV., INC.	35-15194-01	4	1	1	5	4	2	4	4	3	1	1			30	26	40.770	1.57
GREAT LAKES TESTING, INC.	48-26484-01		1	3	2			3							9	9	5.742	0.64
GRINNELL CORPORATION	38-28750-01	3	3	1	1										8	5	0.520	0.10
H&G INSPECTION COMPANY, INC.	42-26838-01	1		3	2	1	1	6	2						16	15	16.280	1.09
H. R. INSPECTION SERV., INC.	15-06209-01	2	1	2	2			4							11	9	7.590	0.84
HIGH MOUNTAIN INSP. SERV. INC.	49-26808-02	2	2	3	2										9	7	1.390	0.20
HUNTINGDON ENGINEERING	22-01376-02	5	4	5	2	1	2	6	2						27	22	16.450	0.75
HUNTINGTON TESTING & TECH	47-23076-01	1	2	7	8	3	2	8	5						36	35	31.100	0.89
HUTCHINSON TECHNICAL COLLEGE	22-15554-01	117	6	1											124	7	0.240	0.03
INDUSTRIAL NDT CO., INC.	39-24888-01	1	3	2	3	1	1	2	2						15	14	10.370	0.74
INDUSTRIAL NDT SERVICES DIVISION	13-06147-04	1	7	2	1	1		2							14	13	3.520	0.27
INSPECTION MANAGEMENT CORP	35-26824-01		3	2	1	1		2	2	1	1				14	13	20.860	1.60
INTERMOUNTAIN TESTING CO.	05-07872-01		3	2	5	3	4	6	5						28	28	28.361	1.01
JAN X-RAY SERVICES, INC.	21-16560-01		3	6	10	8	8	9	1	1					46	46	36.500	0.79
MAGNA CHEK, INC.	21-19111-02	2	5	1											8	6	0.220	0.04
MARYLAND Q.C. LABORATORIES, INC.	19-28683-01	5	2	2	2	2		3							16	11	5.880	0.53
MASSACHUSETTS MATERIALS RES.	07-01173-03	2	2	1	2	1		1							9	7	3.220	0.46
MATERIAL TESTING LABS, INC.	45-17151 - 01	7	3	1	2			1							14	7	2.790	0.40
MATTINGLY TESTING SERVICES, INC.	25-21479-01		5		3	1	1	1							11	11	4.205	0.38
MET-CHEM TESTING LABS.,INC.	43-27362-01	5	4	1	4	4		2	2	1					23	18	15.314	0.85
MID AMERICAN INSP. SERV,INC	21-26060-01				1	2	3	3	2						11	11	13.870	1.26
MIDWEST INDUSTRIAL X-RAY, INC.	33-27427-01	3	1		1	2	1	4	3						15	12	14.890	1.24

PROGRAM CODE -			lumber of	Individu	als with	Whole i	Body De	oses in t	he Ra	nges (c	Sv or r	ems)		TOTAL	NUMBER	TOTAL	
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0.10- 0.25	0.25- 0.50		0.75- 1.00	1.00- 2 2.00	2.00- 3.00	3.00- 4.00		5.00- 6.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEI (cSv, rems)
INDUSTRIAL RADIOGRAPHY -	MULTIPLE L	OCATION	- 0332	0 Co	ntinu	ed											
MIDWEST INSPECTION SERVICES	35-27005-01	2	2	2		2	1	10	6	2				27	25	39.980	1.60
MONTANA X-RAY, INC.	25-21134-01			1		1	1							3	3	1.700	0.57
MQS INSPECTION, INC.	12-00622-07	90	79	39	35	19	17	31	5	1				316	226	105.860	0.47
NDE SERVICES, INC.	11-29082-01		2			1								3	3	0.584	0.19
NDT SERVICES, INC.	52-19438-01	6	7	3	1	2	3	2						24	18	7.630	0.42
NDT SPECIALISTS, INC.	48-25917-01					1								1	1	0.520	0.52
NEWPORT NEWS SHIPBUILDING	45-09428-02	2	29	7	9									47	45	5.634	0.13
NON-DESTRUCTIVE TESTING CORP.	29-19742-01	4	5	1	1	2								13	9	1.570	0.1
NOOTER CORPORATION	24-03783-01	4	10	4										18	14	0.880	0.0
NORFOLK SHIPBUILDING & DRYDOCK CO.	45-12042-01	8	3	1		1								13	5	0.760	0.1
NORTH AMERICAN INSPECTION, INC.	37-23370-01	1	6	7	5	7		8	6					40	39	33.150	0.8
NORTHWEST INSP. & TESTING SERV. INC	11-27394-01		1				1							2	2	0.811	0.4
PENN INSPECTION CO.	35-21144-01		1	4	2	5	4	6						22	22	15.831	0.72
PITT-DES MOINES, INC.	37-27878-01	11	7	3	3	2	1	2						29	18	6.910	0.38
PRECISION COMPONENTS CORP.	37-16280-01	43	14	3	2									62	19	1.500	0.0
PROFESSIONAL SERVICE INDUSTRIES	12-16941-03	2	6	4	1	1	3	10	4	2				33	31	35.450	1.1
PROFESSIONAL WELDING ASSOC, INC.	48-25806-01	4												4	-	-	-
PROGRESS SERV., INC.	34-19592-01	4	3	1	1									9	5	0.460	0.0
PSI ENERGY, INC.	13-15544-06	1	3	. 1										5	4	0.320	0.0
QSL INSPECTION, INC.	37-28085-01	6	6	8	4	1	2	9	7	1				44	38	40.100	1.0
QUALITY ENERGY SERV. & TESTS CORP.	35-26815-01	4		2		1		2	5	1				15	11	18.712	1.7
QUALITY INSPECTION & TESTING	50-29038-01		2	2				1	1					6	6	3.810	0.6
RAYTHEON ENGINEERS & CONST.	29-07056-03		2	1	1	3	1	1						9	9	5.030	0.5
S. K. MCBRYDE, INC.	32-25137-01	2		3	1									6	4	0.790	0.2
SAM-SON INSPECTION & TECH.SERV.INC.	34-25898-01	3	2	5	3	2	1	4						20	17	9.860	0.5
SENIOR ENGINEERING CO.	24-19500-01	4												4	-	-	-
SIERRA TESTING, INC.	35-26950-01	1	1	3	3		1		4	5				18	17	28.744	1.6
SOUTHWEST X-RAY CORPORATION	49-27434-01	7	2			1	1	4	2	1				18	11	16.900	1.5
SPEC CONSULTANTS, INC.	37-27891-01	10	6	6	1	1		3						27	17	5.900	0.3
ST. LOUIS TESTING LABS., INC.	24-00188-02	1	4	1	3	3		2	1					15	14	8,320	0.5

PROGRAM CODE -			lumber of	Individu	als with	Whole	Body D	oses in	the Ra	anges (c	Sv or r	ems)			TOTAL	NUMBER	TOTAL COLLECTIVE	:
LICENSEE NAME	LICENSE#	No Meas. Exposure	Meas. <0.10	0,10- 0,25	0.25- 0.50	0.50-			2.00-	3.00- 4.00		5.00-	6.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEDE (cSv, rems)
INDUSTRIAL RADIOGRAPHY -	MULTIPLE L	OCATION	- 0332	0				500000000000		4000000000		00000000000		50000000000				
TENNECO GAS PIPELINE COMPANY	42-09073-02	5	10												15	10	0.175	0.02
TENNESSEE VALLEY AUTHORITY	41-06832-06	7	6	6	4	1	2								26	19	5.103	0.27
TESTING TECHNOLOGIES, INC.	45-25007-01	1	5	1	3	2	2	1							15	14	6.190	0.44
TESTMASTER INSPECTION CO., INC.	34-24872-01		2	1	5	4	1	4	1						18	18	12.975	0.72
TRI STATE ASSOCIATES, INC.	45-24967-01	2	1		1		1								5	3	1.140	0.38
TRI STATE INSPECTION & CONSULT.	37-19640-01	1		1				1							3	2	1.555	0.78
TULSA GAMMA RAY, INC.	35-17178-01	3	4	8	6	3	1	7	10						42	39	39.560	1.01
TWIN PORTS TESTING, INC.	48-23476-01	14	5	3	2	2		4							30	16	7.610	0.48
UNITED STATES TESTING CO., INC.	41-25235-01	35	48	23	25	22	5	13	3	1					175	140	60.902	0.44
VALLEY INDUSTRIAL X-RAY	04-29076-01		9	4	4	2	4	7	3						33	33	23.770	0.72
VALLEY INSPECTION SERVICE, INC.	37-28385-01	2	3					2							7	5	2.820	0.56
VENEGAS INDUSTRIAL TESTING	28-14847-02		1		1										2	2	0.360	0.18
VERMONT NONDESTRUCT. TESTING INC.	44-28509-01	4	1												5	1	0.010	0.01
VOITH HYDRO, INC.	37-16280-03	11	1												12	1	0.010	0.01
WALASHEK ENTERPRISES, INC.	53-23225-01	1	4												5	4	0.110	0.03
WESTERN IND. X-RAY INSPECTION CO.	49-27356-01		3	1											4	4	0.295	0.07
WESTERN STRESS, INC.	42-26900-01	11													11	•	-	
WESTERN STRESS, INC.	45-27519-01	2	2		2	1	1		1						9	7	4.800	0.69
WESTERN X-RAY COMPANY	35-19993-01			1	2	1	2	10							16	16	18,470	1.15
WISCONSIN INDUSTRIAL TESTING, INC.	48-17480-01	5	20	12	11	6	4	10	1						69	64	29,680	0.46
X-R-I TESTING	21-05472-01	85	18	4	2				1						110	25	3.680	0.15
X-RAY, INC.	46-03414-03	5	11	1	4	2		1							24	19	4.880	0.26
Total	112	841	703	417	425	255	163	302	110	26	2	1			3,245	2,404	1,331.557	0.55

PROGRAM CODE -			lumber of	Individu	als with	Whole i	Body Do	oses in	the Ra	ınges (c	Sv or i	ems)			TOTAL	NUMBER	TOTAL COLLECTIVE	
LICENSEE NAME	LICENSE#	No M eas. Exposure	Mea s. <0.10	0.10- 0.25	0.25- 0.50	0.50- 0.75	0.75 - 1.00	1.00- 2.00	2.00- 3.00	3.00+ 4.00	4.00- 5.00		6.00- > 12.00	12.0	MONI- TORED	WITH MEAS. DOSE	TEDE (person- cSv, rem)	AVERAGE MEAS. TEDE (cSv, rems)
FUEL FABRICATION FACILIT	TIES - 21210																	
B&W FUEL CO.	SNM-1168	162	64	24	18	4	3	5							280	118	22.904	0.19
BABCOCK AND WILCOX CO., NAVAL	SNM-0042	39	66	37	88	31	17	41	3	1					323	284	141.939	0.50
COMBUSTION ENGINEERING, INC.	SNM-0033	29	48	28	26	23	19	64	11						248	219	167.167	0.76
GENERAL ATOMICS	SNM-0696	106	18	12	4										140	34	3.760	0.11
GENERAL ELECTRIC CO.	SNM-1097	270	462	136	133	84	53	94	13					Ī	1,245	975	339.851	0.35
NUCLEAR FUEL SERVICES INC,	SNM-0124	192	166	12	16	6									392	200	15.185	0.08
SIEMENS POWER CORP.	SNM-1227	188	329	102	48	40	36	27							770	582	131.694	0.23
WESTINGHOUSE ELECTRIC CORP.	SNM-1107	161	163	97	59	44	32	98	45	9					708	547	394.780	0.69
Total	8	1147	1316	448	392	232	160	329	72	10					4,106	2,959	1,217.280	0.41
FRESH FUEL STORAGE AT I	REACTOR SIT	ES - 23100					•											
GENERAL ELECTRIC CO.	SNM-2500	55	14	6	9	3		6	4	6	1				104	49	50.720	1.04
Total	1	55	14	6	9	3		- 6	4	- 6	1				104	49	50,720	1.04

APPENDIX B

Annual Whole Body Doses at Licensed Nuclear Power Facilities
1995

APPENDIX B ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1995

PLANT NAME				lumber of I												TOTAL NUMBER	NUMBER WITH	DOSE
	TYPE	No Meas. Exposure	Meas . <0.10	0.10- 0.25	0.25- 0.50	0.50 - 0.75	0.75 - 1.00	1.00- 2.00	2.00- 3.00	3.00- 4.00	4.00- 5.00	5.00 - 6.00	6.00- 7.00	7.00- 12.00	>12.0	MONI- TORED	MEAS. DOSE	(person- cSv, rem)
ARKANSAS 1,2	PWR	1,437	1,244	532	301	107	39	36	_	_	_	_	-	_	_	3,696	2,259	386
BEAVER VALLEY 1,2	PWR	1,221	494	395	350	163	64	69	1	-	-	-	-	-	-	2,757	1,536	453
BIG ROCK POINT	BWR	124	113	25	34	11	6	16	-	-	-	-	-	-	-	329	205	54
BRAIDWOOD 1,2	PWR	1,224	464	324	235	84	15	12	-	-	-	-	-	-	-	2,358	1,134	236
BROWNS FERRY 1,2,3	BWR	2,400	1,285	677	438	115	23	2	-	-	-	-	-	-	-	4,940	2,540	409
BRUNSWICK 1,2	BWR	1,534	1,237	481	473	207	151	108	-	-	-	-	-	-	-	4,191	2,657	683
SYRON 1,2	PWR	1,349	396	291	203	133	50	34	-	-	-	-	-	-	-	2,456	1,107	306
CALLAWAY 1	PWR	958	524	289	169	50	19	11	-	-	-	-	-	-	-	2,020	1,062	187
CALVERT CLIFFS 1,2	PWR	1,607	568	309	200	79	40	7	-	-	-	-	-	-	-	2,810	1,203	235
CATAWBA 1,2	PWR	1,720	753	493	387	129	73	57	-	-	-	-	-	-	-	3,612	1,892	462
CLINTON	BWR	928	368	307	322	138	29	18	-	_	-	-	-	-	-	2,110	1.182	316
COMANCHE PEAK 1,2	PWR	586	465	238	151	70	22	5	-	-	-	-	-	-	-	1,537	951	179
COOK 1,2	PWR	1,159	679	375	174	58	16	8	-	-	-	-	-	-	-	2,469	1,310	203
COOPER STATION	BWR	1,121	494	260	219	87	24	11	-	-	-	-	-	-	-	2,216	1.095	228
CRYSTAL RIVER 3	PWR	851	195	14	-	-	-	-	-	-	-	-	-	-	-	1,060	209	8
DAVIS-BESSE	PWR	790	240	14	2	-	-	-	-	-	-	-	-	-	-	1,046	256	7
DIABLO CANYON 1,2	PWR	1,739	927	327	222	65	32	42	-	-	_	-	-	-	-	3,354	1,615	286
DRESDEN 2,3	BWR	2,106	867	509	455	261	175	215	-	-	_	-	-	-	-	4,588	2,482	875
DUANE ARNOLD	BWR	787	406	241	211	116	98	57	-	_	-	-		-	-	1,916	1,129	357
FARLEY 1,2	PWR	769	572	379	342	123	87	75	3	_	-	-		-	-	2,350	1,581	463
FERMI 2	BWR	1,440	304	69	16	1	-	-	-	_	-	-		-	-	1,830	390	28
FITZPATRICK	BWR	1,188	528	279	210	114	77	41	-	_	-	-		-	_	2.437	1.249	327
FORT CALHOUN	PWR	595	258	161	124	62	17	5	-	_	_	-	-	-	_	1,222	627	139
SINNA	PWR	873	374	193	109	35	15	12	-	_	-	-	_	-	_	1,611	738	136
GRAND GULF	BWR	1,138	786	339	253	115	58	38	_	_	-	-	_	_	_	2.727	1.589	342
HADDAM NECK	PWR	785	286	183	190	130	91	124	2	_	-	-	_	_	_	1,791	1,006	442
HARRIS	PWR	912	618	223	146	45	15	21		_	_	-	_	_	_	1,980	1,068	174
HATCH 1.2	BWR	970	519	314	285	150	78	107	5	-	_	-	_	_		2,428	1,458	488
HOPE CREEK 1	BWR	819	906	364	201	62	19	18	1	_	_	_	-	_		2,390	1,571	196
NDIAN POINT 2	PWR	850	601	365	327	186	115	90	6	_	_	_	_	_		2,540	1,690	548
NDIAN POINT 3	PWR	907	388	188	54	6	2	-	_	_	_	_	_	_	-	1,545	638	67
(EWAUNEE	PWR	264	148	101	102	34	18	12	_	_	_	_		_	_	679	415	109
ASALLE 1,2	BWR	1,195	506	378	343	247	92	57	_	_	_	_	_	_	_	2,818	1,623	512
IMERICK 1,2	BWR	2,088	899	344	227	59	32	19	- 1	_	_	-	-	-		2,616 3, 669	1,523	260
MAINE YANKEE	PWR	2,000 659	217	226	249	160	96	192	24	- 3	-	-	-	-	-	1,826	1,361	250 653
MCGUIRE 1.2	PWR	2.283	793	336	103	24	3	192	- 24	_	-	-	-	-	-	3.542	1,167	138
MILLSTONE POINT 1	BWR	∠,∠63 595	793 328	175	164	2 4 79	53	- 96	- 14	1	-	-	-	-				
MILLSTONE POINT 2.3	PWR	1.105	3∠o 609	326	305	148	99	96 178	25	1	-	-	-	-	-	1,505	910	620
MONTICELLO	BWR	1,105 592	68	326 65	305 51	148			25	1	-	-	-	-	-	2,796	1,691	416
				546			-	452	-	-	-	-	-	-	-	792	200	44
IINE MILE POINT 1,2	BWR	1,239	794	546	442	246	112	153	11	-	-	-	-	-	-	3,543	2,304	759

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES CY 1995

PLANT NAME				Number of	Individual	s with W	nole Body	/ Doses i	n the Ra	inges (d	Sv or re	ms)				TOTAL NUMBER	NUMBER WITH	TOTAL COLLECTIV DOSE
PLAN I NAME	TYPE	No Meas. Exposure	Meas. <0.10	0.10 - 0.25	0.25- 0.5	0.50- 0.75	0.75- 1.00	1.00- 2.00	2.00- 3.00	3.00 - 4.00	4.00- 5.00	5.00- 6.00	6.00 - 7.00	7.00- 12.00	>12.0	MONI- TORED	MEAS. DOSE	(person- cSv, rem)
NORTH ANNA 1.2	PWR	1,373	644	403	297	113	56	37	1		_					2,924	1,551	367
OCONEE 1.2.3	PWR	1,751	708	477	288	74	19	16	4		-			-		3,337	1,586	304
OYSTER CREEK	BWR	538	472	178	88	15	5	3	- 7	_	_	_	_	_	_	1,299	761	90
PALISADES	PWR	464	403	214	266	140	102	98	7	_	_	_	_	_	_	1,694	1,230	462
PALO VERDE 1.2.3	PWR	1.723	824	398	332	161	83	77	_ ′	_	_	_	-	_	-	3,598	1,875	482
PEACH BOTTOM 2.3	BWR	1.747	983	437	290	120	62	48	_	_	_	_	_	_	_	3,687	1,940	398
PERRY	BWR	1,159	338	194	51	4	-	-	-	_	-	-	-	-		1,746	587	64
PILGRIM	BWR	853	325	284	277	224	124	- 60	_	_	_	-	-	-	-	2,147	1.294	482
POINT BEACH 1.2	PWR	437	171	120	101	78	39	39	_	_	_		_	_	_	985	548	190
PRAIRIE ISLAND 1.2	PWR	581	220	119	104	43	12	1	_	_	_		_	_	_	1.080	499	107
QUAD CITIES 1,2	BWR	1,213	629	438	392	273	145	164	_	_		_	-	-	-	3,254	2,041	736
RIVER BEND 1	BWR	1,522	414	146	83	14	7	3	-	-		-	•	-	•	2.189	667	730 85
ROBINSON 2	PWR	862	492	256	200	75	19	16	-	-	-	-	-	-	•	1,920	1,058	215
SALEM 1.2	PWR	622	689	277	153	47	15	14	-	-	-	-	-	-	•	1,817	1,036	218
SAN ONOFRE 2.3	PWR	3.304	783	448	379	220	62	22	-	-		-	-	-	-	5,218	1,193	455
SEABROOK	PWR	1,293	445	243	99	13	02	22	_	-	_	_	_	_	-	2,093	800	102
SEQUOYAH 1.2	PWR	1,684	727	406	272	133	46	33	- 1	-		_	_	_	-	3,302	1,618	358
SOUTH TEXAS 1.2	PWR	1,711	706	372	249	98	41	19	•	-		_	-	_		3,196	1,485	291
ST. LUCIE 1,2	PWR	1.083	563	366	324	114	65	59	7	-	-	-	•	-	•	2,581	1,405	413
SUMMER 1	PWR	801	217	37	324	- 114	65	39	,	-	-	-	-	-	•	1,058	257	13
SURRY 1.2	PWR	1.009	957	358	343	113	- 58	- 46	- 8	-	-	-	•	-	•	2,892	1,883	406
SUSQUEHANNA 1,2	BWR	1,569	688	431	336	183	74	61	0	-	-	-	•	-	•	3,342	1,773	406 476
THREE MILE ISLAND 1	PWR	785	693	273	174	57	22	1	-	-	-	•	•	-	•	2,005	1,773	213
TURKEY POINT 3.4	PWR	1,197	505	328	218	67	17	7	-	-	-	•	•	•	•	2,339	1,142	215
VERMONT YANKEE	BWR	1,197	235	3∠6 215	191	71	17	6	-	-	-	-	-	•	•	•	737	∠15 182
VOGTLE 1.2	PWR	1,254 853	406	273	169	76	15	14	•	-	-	•	•	-	-	1,991 1, 80 6	953	199
,						191	104	57	•	•	-	-	-	-	-	,		
WASHINGTON NUCLEAR 2	BWR PWR	1,216	772 629	290 282	280 137	191	104	57 7	-	-	-	-	-	-	-	2,910	1,694	456 153
WATERFORD 3		1,068		282 25		28	_	•	-	-	-	-	-	-	-	2,160	1,092	
WOLF CREEK 1	PWR	957	208 508	302	8	'	-	224	- ,	-	-	-	-	-	-	1,199	242	14
ZION 1,2	PWR	1,496	508	302	386	225	161	221	4	•	-	-	-	-	-	3,303	1,807	797
TOTALS: 37 BWRs		31,335	15,264	7,986	6,332	3,117	1,567	1,360	32	1	-		•	_	_	66,994	35,659	9,467
TOTALS: 72 PWRs		49,697	23,311	12,259	8,947	3,767	1,769	1,717	93	4	-	-	-	-	-	101,564	51,867	12,207
TOTALS: 109 LWRs		81,032	38,575	20,245	15,279	6.884	3,336	3,077	125	5	_				_	168,558	87,526	21,674

APPENDIX B (Continued) ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES FACILITIES NOT IN OPERATION OR IN OPERATION LESS THAN ONE YEAR CY 1995

			N	umber of	Individual	ls with W	hole Bod	ly Doses	in the R	anges (d	Sv or re	ms)				TOTAL	NUMBER	TOTAL COLLECTIVE
PLANT NAME	TYPE	No Meas. Exposure	Meas. <0.10	0.10 - 0.25	0.25 - 0.5	0.50 - 0.75	0.75 - 1.00	1.00- 2.00	2.00 - 3.00	3.00- 4.00	4.00- 5.00	5.00 - 6.00	6.00- 7.00	7.00- 12.00	>12.0	NUMBER MONI- TORED	WITH MEAS. DOSE	DOSE (person- cSv, rem)
BELLEFONTE	PWR																-	_
DRESDEN 1 *	BWR	Reported with	Dresden 2,3															
FORT ST. VRAIN *	HTGR	460	62	52	40	29	15	43	34	3	-	-	-	-	-	738	278	210
HUMBOLDT BAY *	BWR	156	39	3	-	-	-	-	-	-	-	-	-	-	-	198	42	2
INDIAN POINT 1 *	PWR	Reported with	ndian Point	2														
LACROSSE *	BWR	80	17	12	2	-	-	-	-	-	-	-	-	-	-	111	31	3
RANCHO SECO *	PWR	177	15	1	-	-	-	-	-	-	-	-	-	-	-	193	16	1
SAN ONOFRE 1*	PWR	Reported with	San Onofre 2	2,3														
THREE MILE ISLAND 2*	PWR	124	109	43	27	9	3	-	-	-	-	-	-	-	-	315	191	2
TROJAN *	PWR	220	48	27	32	19	9	6	-	-	-	-	-	-	-	361	141	44
WATTS BAR 1,2	PWR															-	-	-
YANKEE-ROWE *	PWR															-	-	-
TOTAL REPORTING: 6		1,217	290	138	101	57	27	49	34	3						1,916	699	262

^{*} Indicates plants that are no longer in commercial operation.

APPENDIX C*

Personnel, Dose, and Power Generation Summary 1969-1995

C-1 NUREG-0713

^{*}A discussion of the methods used to collect and calculate the information contained in this Appendix is given in Section 2.1

APPENDIX C
PERSONNEL, DOSE AND POWER GENERATION SUMMARY

E G I						-	Pe	rson-cSv (-r	rems)			
G-0713							Per Work	Function	Per Person	nel Type	Average	Daman
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
C-2	ARKANSAS 1,2 Docket 50-313, 50-368; DPR-51; NPF-6 1st commercial operation 12/74 Type - PWRs Capacity - 836, 858 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1990 1991 1992 1993 1994 1995	588.0 464.6 610.3 627.2 397.0 452.8 1,104.7 905.4 915.0 1,289.1 1,192.3 1,070.3 1,366.1 1,070.3 1,066.3 1,351.9 1,515.8 1,352.1 1,606.0 1,662.8 1,397.0	76.5 56.6 76.8 77.5 55.3 63.7 68.3 58.6 54.7 77.4 73.6 66.9 88.9 69.4 72.0 84.2 88.4 77.4 91.3 93.6 82.7	147 476 601 722 1,321 1,233 2,225 1,608 2,109 1,742 1,262 2,135 1,123 2,421 2,063 2,493 2,064 3,114 1,981 1,361 2,259	21 289 256 189 369 342 1,102 803 1,397 806 286 1,141 382 1,387 711 762 351 876 268 172 386	27 28 32 54 81 130 97 96 89 62 194 92 138 36 32 35 21 9	262 228 157 315 261 972 706 1,301 717 224 947 290 1,249 675 730 316 855 259 91 352	100 111 109 252 213 843 505 1,145 533 148 881 205 1,094 522 625 242 719 194 122 273	189 145 80 117 129 259 298 252 273 138 260 177 293 189 137 109 157 74 49 113	0.14 0.61 0.43 0.26 0.28 0.28 0.50 0.50 0.66 0.46 0.23 0.53 0.34 0.57 0.34 0.17 0.28 0.14 0.13 0.17	0.0 0.6 0.4 0.3 0.9 0.8 1.0 0.9 1.5 0.6 0.2 1.1 0.3 1.3 0.7 0.6 0.2 0.2 0.1 0.3
	BEAVER VALLEY 1,2 Docket 50-334, 50-412; DPR-66, NPF-73 1st commercial operation 10/76, 11/87 Type - PWRs Capacity - 810, 820	1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991	355.6 304.2 221.0 39.8 573.4 326.7 561.2 576.7 717.7 581.3 684.1 1,017.4 1,271.0 1,267.5 1,441.9	57.0 40.8 40.0 6.8 73.6 41.6 68.2 71.8 91.9 70.7 83.8 87.4 69.6 85.3 78.6 89.1	331 646 704 1,817 1,237 1,755 1,485 1,393 619 1,575 1,282 1,764 2,349 1,675 1,689 1,414	878 190 132 553 229 599 772 504 60 627 210 530 1,378 348 495 289	79 11 22 76 38 126 158 124 17 82 43 90 197 33 62 29	58 179 110 477 191 473 614 380 43 545 167 440 1,181 315 433 260	29 151 67 477 142 481 615 302 12 456 137 438 1,151 268 325 203	39 65 76 87 118 157 202 48 171 73 92 227 80 170 86	0.26 0.29 0.19 0.30 0.19 0.34 0.52 0.36 0.10 0.40 0.16 0.30 0.59 0.21 0.29 0.20	0.2 0.6 0.6 13.9 0.4 1.8 1.4 0.9 0.1 1.1 0.3 0.4 1.4 0.3 0.4

						Pei	rson-cSv (-r	ems)			
					,	Per Work	Function	Per Persor	nel Type	Average	D
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
BEAVER VALLEY 1,2 (continued)	1993 1994 1995	1,157.9 1,514.6 1,389.2	73.1 88.6 83.1	2,087 487 1,536	621 44 453	59 9 46	562 34 407	490 5 336	131 38 117	0.30 0.09 0.29	0.5 0.0 0.3
BIG ROCK POINT Docket 50-155; DPR-6 1st commercial operation 3/63 Type - BWR Capacity - 67 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	48.1 43.5 44.4 43.5 50.9 40.7 35.1 29.5 43.6 48.5 13.0 48.9 56.9 43.6 42.3 50.3 43.8 61.0 45.3 46.1 50.2 51.3 59.1 32.7 51.2 49.5 62.2	70.3 59.8 50.1 73.4 77.9 23.5 79.0 90.6 70.8 71.0 78.6 73.5 95.5 71.0 72.8 79.0 77.2 85.2 54.5 79.4 75.3 95.0	165 290 260 195 241 281 300 488 465 285 623 599 479 521 493 297 435 202 251 303 418 351 435 496 419 310 205	136 194 184 181 285 276 180 289 334 175 455 354 160 328 263 155 291 84 222 170 177 232 226 277 152 119 54	54 58 82 94 93 89 91 58 129 32 37 54 34 45 34 38 33 31 36 30 25 20	222 122 207 240 82 366 263 102 199 231 118 237 50 177 136 139 199 195 241 122 93 34	119 42 20 105 60 9 102 91 38 67 55 21 60 17 35 25 32 45 42 51 41 24	166 234 160 184 274 166 353 263 122 261 208 134 231 67 187 145 145 145 187 184 226 111 94 41	0.82 0.67 0.71 0.93 1.18 0.98 0.60 0.59 0.72 0.61 0.73 0.59 0.33 0.53 0.52 0.67 0.42 0.88 0.56 0.42 0.88 0.56 0.42 0.66 0.52 0.60 0.52 0.61 0.73 0.52	2.8 4.5 4.1 4.2 5.6 6.8 5.1 9.8 7.7 3.6 35.0 2.8 7.5 6.2 3.1 6.6 1.4 4.9 3.5 4.5 3.8 8.5 3.0 2.4 0.9
<u> </u>											
BRAIDWOOD 1,2 Docket 50-456, 50-457; NPF-72, NPF-77 1st commercial operation 7/88, 10/88 Type - PWRs Capacity - 1120, 1120 MWe	1989 1990 1991 1992 1993 1994 1995	1,381.8 1,740.2 1,377.2 1,885.9 1,899.3 1,666.1 1,914.7	75.4 84.1 68.9 89.0 86.9 77.2 85.4	1,460 1,081 1,641 1,059 1,043 1,237 1,134	296 186 550 228 273 298 236	7 9 101 29 23 17	289 177 449 199 250 2800 223	198 107 387 140 170 179 2	98 79 163 88 103 118 234	0.20 0.17 0.34 0.22 0.26 0.24 0.21	0.2 0.1 0.4 0.1 0.1 0.1

<u></u>		-				Pe	rson-cSv (-r	ems)			
						Per Work	Function	Per Persor	nel Type	Average	Damas
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
BROWNS FERRY 1,2,3 Docket 50-259, 50-260, 50-296 DPR - 33, - 52, - 68 1st commercial operation 8/74, 3/75, 3/77 Type - BWRs Capacity - 1065,1065,1065 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	161.7 337.6 1,327.5 1,992.1 2,393.0 2,182.1 2,132.9 2,025.4 1,641.0 1,431.9 368.2 0.0 0.0 0.0 0.0 445.0 979.9 675.1 860.2 1,165.8	17.8 26.9 73.7 73.5 79.1 73.6 69.5 67.6 54.3 54.2 11.9 0.0 0.0 0.0 0.0 17.7 32.2 66.8 83.4 98.6	2,380 2,207 1,858 2,376 2,689 2,712 3,379 3,277 3,302 2,962 2,755 3,003 3,115 3,324 2,683 2,717 1,815 2,658 3,594 3,299 2,540	325 234 863 1,792 1,667 1,826 2,380 2,220 3,363 1,940 1,159 1,050 1,181 1,155 656 1,310 354 516 870 875 855 409	60 4 0 4 100 181 276 229 201 196 187 234 97 64 134 85 78 54 64	803 1,788 1,667 1,822 2,280 2,039 3,087 1,711 958 854 994 921 559 1,246 220 431 792 800 345	249 261 289 50 404 317 909 541 306 343 222 109 131 68 121 299 600 649 281	614 1,531 1,378 1,776 1,976 1,903 2,454 1,399 853 707 959 1,046 525 1,242 233 217 270 205 128	0.14 0.11 0.46 0.75 0.62 0.67 0.70 0.68 1.02 0.65 0.42 0.35 0.38 0.35 0.24 0.48 0.20 0.19 0.24 0.26 0.19	2.0 0.7 0.7 0.9 0.7 0.8 1.1 1.1 2.0 1.4 3.1 0.8 0.5 1.3 0.9 0.4
BRUNSWICK 1,2 Docket 50-324, 50-325; DPR-62, -71 1st commercial operation 3/77, 11/75 Type - BWRs Capacity - 767, 754 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	297.2 291.1 1,173.1 810.0 687.2 925.2 540.3 636.7 761.3 822.2 1,051.3 1,152.4 990.8 990.9 991.6 952.8 375.9 470.0 1,268.4 1,411.7	56.0 55.7 83.7 60.1 52.2 56.9 50.3 44.3 51.5 58.4 69.1 80.6 70.1 65.8 67.8 64.5 27.9 33.8 83.0 92.9	1,265 1,512 1,458 2,891 3,788 3,854 4,957 5,602 5,046 4,057 3,370 3,052 2,648 3,844 3,182 2,586 2,690 2,921 3,049 2,657	326 1,120 1,004 2,602 3,870 2,638 3,792 3,475 3,260 2,804 1,909 1,419 1,747 1,786 1,548 778 623 872 999 683	15 48 99 97 111 159 162 152 143 120 97 144 219 181 152 120 95 118 122 101	311 1,071 905 2,505 3,759 2,479 3,630 3,323 3,117 2,684 1,812 1,275 1,528 1,605 1,396 658 528 754 876 582	222 782 695 2,074 3,098 1,890 2,841 2,428 2,363 2,077 1,273 861 1,051 1,295 1,156 451 464 645 720 482	104 337 309 528 772 748 951 1,047 897 727 636 558 696 491 392 327 159 227 278 201	0.26 0.74 0.69 0.90 1.02 0.68 0.76 0.62 0.65 0.69 0.57 0.46 0.46 0.49 0.30 0.23 0.30 0.33	1.1 3.8 0.9 3.2 5.6 2.9 7.0 5.5 4.3 3.4 1.8 1.2 1.8 1.6 0.8 1.7 1.9 0.7

						•	Per	son-cSv (-r	rems)			
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Per Work Operations	Function Maint & Others	Per Persor Con- tractor	nnel Type Station & Utility	Average Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
	BYRON 1,2 Docket 50-454, 50-455; NPF-37, NPF-66 1st commercial operation 9/85,8/87 Type - PWRS Capacity - 1105, 1105	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	894.5 650.9 1,534.7 1,812.6 1,567.3 1,816.3 1,888.4 1,785.6 1,953.3 1,900.6	88.6 70.9 86.3 90.2 78.8 89.9 90.1 83.5 90.7 85.5	1,081 1,826 1,222 1,109 1,396 1,077 1,021 1,370 962 1,107	76 769 459 172 434 268 199 432 280 306	12 11 0 21 38 42 43 57 17	64 758 459 151 396 226 156 375 262 305	47 667 333 105 266 158 118 248 164 183	29 102 126 67 168 110 81 184 115	0.07 0.42 0.38 0.16 0.31 0.25 0.19 0.32 0.29 0.28	0.1 1.2 0.3 0.1 0.3 0.1 0.1 0.2 0.1
C-5	CALLAWAY 1 Docket 50-483; NPF-30 1st commercial operation 12/84 Type - PWR Capacity - 1115 MWe	1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	967.4 865.2 759.0 1,069.2 1,000.3 960.7 1,193.1 967.5 1,002.9 1,196.4 989.6	90.0 81.3 71.1 93.4 85.4 84.1 99.7 83.0 86.4 100.0 84.7	964 1,052 1,082 353 1,055 1,134 280 1,133 1,126 191 1,062	36 225 393 27 283 442 21 336 225 14	16 53 89 12 46 50 9 52 73 6	20 172 304 15 237 392 12 284 152 7	7 129 249 2 191 332 2 244 157 0	29 96 144 25 92 110 19 92 68 13 69	0.04 0.21 0.36 0.08 0.27 0.39 0.07 0.30 0.20 0.07	0.0 0.3 0.5 0.0 0.3 0.5 0.0 0.3 0.2 0.0
NUREG-0713	CALVERT CLIFFS 1,2 Docket 50-317, 50-318; DPR-53, -69 1st commercial operation 5/75, 4/77 Type - PWRs Capacity - 835, 840 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993	753.4 583.0 1,188.5 1,161.0 1,309.9 1,379.7 1,238.3 1,397.2 1,389.4 1,189.8 1,530.0 1,207.3 1,397.7 333.6 161.1 1,085.0 1,271.2 1,462.1	95.2 72.1 75.8 74.0 84.1 83.1 73.7 81.6 79.3 68.4 87.2 71.8 81.0 20.1 11.0 64.7 73.9 83.9	507 2,265 1,391 1,428 1,496 1,555 1,805 1,915 1,369 1,598 1,296 1,384 1,296 1,786 2,019 1,974 1,979 1,462	74 547 500 805 677 607 1,057 668 479 694 347 412 291 346 304 132 330 405	28 36 13 32 15 29 84 5 61 69 2 29 30 11 12 25 35 13	46 511 487 773 662 578 973 663 418 625 345 383 261 335 292 107 295 392	8 224 143 426 402 378 402 143 79 144 101 110 90 216 203 70 228 299	66 323 357 379 275 229 655 525 400 550 246 302 201 130 101 62 102 106	0.15 0.24 0.36 0.56 0.45 0.39 0.59 0.35 0.43 0.27 0.30 0.22 0.19 0.15 0.07 0.17	0.1 0.9 0.4 0.7 0.5 0.4 0.9 0.5 0.3 0.6 0.2 0.3 0.2 1.0 1.9 0.1 0.3 0.3

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0-0712							Per Work	<u>Function</u>	Per Person	nel Type	Average	D
~	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
	CALVERT CLIFFS 1,2 (continued)	1994 1995	1,342.1 1,542.8	79.4 89.9	1,482 1,203	454 235	30 29	424 206	333 174	121 61	0.31 0.20	0.3 0.2
ر ا	CATAWBA 1,2 Docket 50-413, 50-414; NPF-35, NPF-52 1st commercial operation 6/85, 8/86 Type - PWR Capacity - 1129, 1129 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	638.9 1,651.2 1,675.2 1,733.6 1,616.3 1,691.5 1,962.8 1,896.1 2,105.2 2,011.9	49.9 75.9 77.2 79.5 70.8 74.6 83.9 81.5 90.2 85.3	1,724 1,865 2,009 1,660 2,174 1,871 1,515 1,564 1,268 1,892	286 449 556 334 809 462 414 396 207 462	27 32 71 48 58 50 52 29 35 62	259 417 485 286 751 412 362 367 172 400	68 161 200 110 292 141 92 59 47 83	218 288 356 224 517 321 322 337 160 379	0.17 0.24 0.28 0.20 0.37 0.25 0.27 0.25 0.16 0.24	0.4 0.3 0.3 0.2 0.5 0.3 0.2 0.2 0.1 0.2
	CLINTON Docket 50-461; NPF-62 1st commercial operation 11/87 Type - BWR Capacity - 930 MWe	1988 1989 1990 1991 1992 1993 1994 1995	701.3 348.3 435.8 722.7 589.7 701.5 883.3 731.1	84.2 48.5 55.1 80.8 68.6 79.6 94.8 83.0	769 1,196 1,390 1,010 1,195 1,253 409 1,182	130 372 553 233 431 498 63 316	48 91 407 222 63 48 1 25	82 281 146 11 368 450 62 291	64 261 438 143 287 367 7 202	66 111 115 90 144 131 56	0.17 0.31 0.40 0.23 0.36 0.40 0.15	0.2 1.1 1.3 0.3 0.7 0.7 0.0 0.4
	COMANCHE PEAK 1,2 Docket 50-445; NPF-87 1st commercial operation 8/90, 8/93 Type - PWR Capacity - 1150 1150 MWe	1991 1992 1993 1994 1995	644.4 830.8 853.8 1,750.0 2,022.6	82.2 84.0 81.2 93.7 92.5	985 1,128 945 970 951	148 188 109 90 179	13 28 25 22 21	135 160 84 68 158	111 158 92 75 154	37 30 17 15 25	0.15 0.17 0.12 0.09 0.19	0.2 0.2 0.1 0.1 0.1
	COOK 1,2 Docket 5-315; DPR-58, -74 1st commercial operation 8/75, 7/78 Type - PWRs Capacity - 1000, 1060 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	807.4 573.0 744.8 1,373.0 1,552.4 1,557.3 1,461.6 1,456.5 1,526.0 925.4	83.1 76.1 73.6 65.3 74.1 73.4 69.8 71.2 75.3 47.6	395 802 778 1,445 1,345 1,341 1,527 1,418 1,559 1,984	116 300 336 718 493 656 699 658 762 945	13 21 49 45 46 48 67 50 43 92	103 278 287 673 447 608 632 608 719 853	71 138 139 454 323 443 472 467 597 758	45 161 197 264 170 213 227 191 165 187	0.29 0.37 0.43 0.50 0.37 0.49 0.46 0.46 0.49 0.48	0.1 0.5 0.5 0.5 0.3 0.4 0.5 0.5 0.5 0.5

						Per	rson-cSv (-ı	rems)			
						Per Work	Function	Per Persor	nel Type	Average	D
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
COOK 1,2 (continued)	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	1,307.1 1,199.5 1,160.4 1,433.1 1,318.5 1,837.4 760.9 1,927.7 1,105.2 1,656.0	73.4 70.2 63.5 72.8 67.9 90.2 50.8 98.5 65.2 82.1	1,774 1,696 2,266 1,575 1,851 815 1,954 587 1,748 1,310	745 666 867 493 580 69 492 44 479 203	64 79 52 50 87 28 60 10 26 29	681 587 815 443 493 41 432 34 453 174	585 525 762 421 504 48 416 29 362 142	160 141 105 72 76 21 76 15 117	0.42 0.39 0.38 0.31 0.31 0.08 0.25 0.07 0.27 0.15	0.6 0.6 0.7 0.3 0.4 0.0 0.6 0.0 0.4
COOPER STATION Docket 50-298; DPR-46 1st commercial operation 7/74 Type - BWR Capacity - 764 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	456.4 433.3 538.2 576.0 591.0 448.3 457.1 622.3 396.6 411.9 127.3 480.0 652.3 493.4 564.3 602.0 566.3 731.0 436.1 262.2 486.5	83.6 75.5 86.2 91.0 87.6 71.2 71.2 84.6 63.3 67.2 21.5 74.7 96.2 67.9 76.2 79.4 78.8 96.4 58.8 35.1 66.8	579 763 315 297 426 785 935 743 1,383 1,598 1,980 895 549 942 1,202 1,174 1,099 463 1,130 333 1,095	117 350 198 158 221 859 579 542 1,293 799 1,333 320 103 251 343 379 405 84 391 79 228	30 39 50 40 50 71 63 66 57 46 49 26 40 40 34 50 16 33 24 31	87 311 147 118 171 788 516 476 1,236 753 1,284 271 77 211 303 345 355 68 358 55	19 210 66 58 90 644 382 361 1,081 635 1,104 115 11 118 228 265 255 16 245 7	98 140 131 100 131 215 197 181 212 164 229 205 92 133 115 114 150 68 146 72 91	0.20 0.46 0.63 0.53 0.52 1.09 0.62 0.73 0.93 0.50 0.67 0.36 0.19 0.27 0.29 0.32 0.37 0.18 0.35 0.24 0.21	0.3 0.8 0.4 0.3 0.4 1.9 1.3 0.9 3.3 1.9 10.5 0.7 0.2 0.5 0.6 0.6 0.7 0.1 0.9 0.3 0.5
CRYSTAL RIVER 3 Cocket 50-302; DPR-72 1st commercial operation 3/77 Type - PWR Capacity - 818 MWe	1978 1979 1980 1981 1982 1983 1984	311.5 453.0 404.1 490.4 589.8 452.1 774.2 344.2	41.4 58.9 53.2 62.2 76.0 58.8 94.5 47.6	643 1,150 1,053 1,120 780 1,720 549 1,976	321 495 625 408 177 552 49 689	8 29 24 18 9 71 10	313 466 601 390 168 481 39 645	244 346 382 236 116 353 22 424	77 149 243 172 61 199 27 265	0.50 0.43 0.59 0.36 0.23 0.32 0.09 0.35	1.0 1.1 1.5 0.8 0.3 1.2 0.1 2.0

9							Per	son-cSv (-r	rems)			
EG-0713							Per Work I	Function	Per Person	nel Type	- Average Measurable	Boroon
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	Person cSv (-rems) MW-yr
	CRYSTAL RIVER 3 (continued)	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	319.5 436.0 690.2 352.8 497.8 654.6 632.1 722.4 711.9 866.3	41.8 60.9 84.0 48.8 63.8 82.0 76.1 85.0 84.3 100.0	1,057 1,384 569 880 1,441 821 1,403 683 1,079 209	472 488 64 234 476 116 424 60 228 8	25 49 2 5 8 8 7 4 7	447 439 62 229 468 108 417 56 221	298 302 17 128 318 59 333 31 156 1	174 186 47 106 158 57 91 29 72	0.45 0.35 0.11 0.27 0.33 0.14 0.30 0.09 0.21 0.04	1.5 1.1 0.1 0.7 1.0 0.2 0.7 0.1 0.3 0.0
C-8	DAVIS-BESSE 1 Docket 50-346; NPF-3 1st commercial operation 7/78 Type - PWR Capacity - 868 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	326.4 381.0 256.4 531.4 390.8 592.1 518.5 238.3 3.3 618.0 144.1 880.0 500.0 703.6 915.2 729.5 768.4 920.4	48.7 67.0 36.2 67.4 51.5 73.0 62.5 31.2 1.3 89.6 27.1 98.6 56.7 81.8 100.0 83.4 88.0 100.0	421 304 1,283 578 1,350 718 1,088 718 981 625 1,183 404 1,377 1,000 287 1,244 861 256	48 30 154 58 164 80 177 71 124 47 307 38 489 216 19 348 144 7	13 8 4 1 12 6 10 5 22 11 36 5 14 38 10 12 28 2	35 22 150 57 152 74 167 66 102 36 271 33 475 178 9 336 116 5	14 5 121 32 139 46 122 44 103 27 255 5 414 159 0 269 69 0	34 25 33 26 25 34 55 27 21 20 52 33 75 57 19 79 75	0.11 0.10 0.12 0.10 0.12 0.11 0.16 0.10 0.13 0.08 0.26 0.09 0.36 0.22 0.07 0.28 0.17 .03	0.1 0.1 0.6 0.1 0.4 0.1 0.3 0.3 37.6 0.1 2.1 0.0 1.0 0.3 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 1.0 0.0 0
	DIABLO CANYON 1,2 Docket 50-275, 50-323; DPR-80, DPR-82 1st commercial operation 5/85, 3/86 Type - PWRs Capacity - 1073, 1087 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	641.5 1,688.6 1,386.1 1,899.0 1,952.6 1,809.6 1,995.7 2,008.6 1,832.6 1,950.3	80.6 83.0 67.6 87.5 91.0 83.8 90.9 91.4 83.3 90.0	1,260 1,170 1,826 1,646 1,441 2,040 1,850 1,508 2,317 1,615	304 336 877 465 323 546 459 281 590 286	4 5 4 3 1 1 0 0	300 331 873 462 322 545 459 281 589 284	206 226 593 329 220 377 303 182 399	98 110 284 136 103 169 156 99 191	0.24 0.29 0.48 0.28 0.22 0.27 0.25 0.19 0.26 0.18	0.5 0.2 0.6 0.2 0.2 0.3 0.2 0.1 0.3 0.1

							Per	rson-cSv (-r	ems)			
							Per Work	<u>Function</u>	Per Person	nel Type	Average	Dornen
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
C-9	DRESDEN 1 ¹ ,2,3 Docket 50-010, 50-237, 50-249; DPR-2, -19, -25 1st commercial operation 7/60, 6/70, 11/71 Type - BWRs Capacity - 197, 772, 773 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	99.7 163.1 394.5 1,243.7 1,112.2 842.5 708.1 1,127.2 1,132.9 1,242.2 1,013.0 1,074.4 1,035.7 1,085.3 913.6 789.8 903.0 740.5 933.9 1,014.7 1,184.2 1,107.8 675.2 872.4 960.1 690.2 643.1	54.9 54.6 80.8 77.0 79.5 74.7 55.0 51.5 77.9 65.6 55.3 64.5 52.6 74.0 75.8 83.1 76.6 60.7 75.4 68.5 51.7	1,341 1,594 2,310 1,746 1,862 1,946 2,407 2,717 2,331 2,572 2,854 2,261 2,817 3,111 2,052 2,414 2,259 2,235 2,044 1,812 2,751 2,336 2,482	286 143 715 728 939 1,662 3,423 1,680 1,694 1,529 1,800 2,105 2,802 2,923 3,582 1,774 1,686 2,668 1,145 1,409 1,131 1,400 1,005 619 1,655 833 875	143 271 228 316 359 191 236 120 136 176 153 474 268 241 215 154 176 166 128 125 93 69	796 3,152 1,452 1,377 1,170 1,609 1,869 2,682 2,787 3,406 1,621 1,212 2,400 904 1,194 976 1,224 839 491 1,530 740 806	344 57 2,252 749 693 619 641 1,093 1,850 1,731 2,127 815 879 2,009 593 808 641 753 433 272 1,116 517 2	595 1,605 1,171 931 1,000 1,529 1,159 1,012 952 1,192 1,455 959 807 659 552 601 489 647 572 347 539 316 873	0.70 1.04 1.48 0.96 0.91 0.79 0.75 0.77 1.20 1.14 1.26 0.78 0.60 0.86 0.56 0.58 0.50 0.63 0.49 0.34 0.60 0.36 0.35	2.9 0.9 1.8 0.6 0.8 2.0 4.5 1.5 1.2 1.8 2.0 2.7 3.9 2.2 1.9 3.6 1.2 1.4 1.0 1.3 1.5 0.7 1.7 1.2
NUREG-0713	DUANE ARNOLD Docket 50-331; DPR-49 1st commercial operation 2/75 Type - BWR Capacity - 515 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	305.2 353.6 149.2 352.0 339.1 277.7 278.5 283.0 329.4 236.2	78.0 78.9 33.2 78.0 73.3 69.8 74.7 62.9 72.9 53.8	350 538 1,112 757 1,108 1,286 524 1,468 611	105 299 974 275 671 790 229 1,135 189 1,112	14 36 59 35 32 56 18 42 28	91 263 915 240 639 734 211 1,093 161 1,063	62 220 932 219 570 598 175 1,016 117 954	43 79 42 56 101 192 54 119 72	0.30 0.56 0.88 0.36 0.61 0.61 0.44 0.77 0.31 0.79	0.3 0.8 6.5 0.8 2.0 2.8 0.8 4.0 0.6 4.7

¹Dresden 1 has been shut down since 1978, and in 1985 it was decided that it would not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

Ģ							Per	son-cSv (-r	ems)			
G-0713	 - -						Per Work I	Function	Per Person	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	DUANE ARNOLD (continued)	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	365.5 308.4 386.5 388.5 367.4 503.7 416.5 393.4 498.6 452.5	82.0 64.7 75.2 79.0 75.8 94.5 81.9 79.5 94.0 83.8	476 1,094 1,136 425 1,460 336 1,043 1,043 493 1,129	187 667 614 194 861 202 502 407 120 357	49 241 71 49 126 34 123 86 14	138 426 543 145 735 168 379 321 106 318	94 478 416 58 644 43 276 299 24	93 189 198 136 217 159 226 108 96 140	0.39 0.61 0.54 0.46 0.59 0.60 0.48 0.39 0.24 0.32	0.5 2.2 1.6 0.5 2.3 0.4 1.2 1.0 0.2
C-10	FARLEY 1,2 Docket 50-348, 50-364; NPF-2, -8 1st commercial operation 12/77, 7/81 Type - PWR Capacity - 812, 822 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	713.8 211.0 557.3 310.2 1,271.5 1,356.5 1,447.0 1,368.2 1,409.4 1,369.7 1,567.7 1,402.9 1,464.0 1,464.0 1,431.7 1,455.5 1,587.2 1,311.2	86.5 28.6 69.3 41.4 79.2 83.0 86.6 81.1 83.8 84.7 92.3 84.6 86.7 88.1 81.8 88.3 93.0 83.8	527 1,227 1,330 1,331 1,453 1,938 2,046 2,551 2,314 1,871 1,840 2,206 1,700 1,645 2,018 1,284 1,035 1,574	108 643 435 512 484 1,021 902 799 858 598 552 749 457 648 805 333 250 460	39 108 106 96 155 241 178 158 148 105 74 88 47 106 121 22 29 60	69 535 329 416 329 780 724 641 710 493 478 661 410 542 684 311 221 400	34 460 185 270 196 479 505 442 464 347 340 516 342 498 570 224 150 307	74 183 250 242 288 542 397 357 394 251 212 233 115 150 235 109 100 153	0.20 0.52 0.33 0.38 0.33 0.53 0.44 0.31 0.37 0.32 0.30 0.34 0.27 0.39 0.40 0.26 0.24 0.29	0.2 3.0 0.8 1.7 0.4 0.8 0.6 0.6 0.6 0.4 0.4 0.5 0.3 0.4 0.6 0.2 0.2
	FERMI 2 Docket 50-341; NPF-43 1st commercial operation 1/88 Type - BWR Capacity - 1085 MWe	1989 1990 1991 1992 1993 1994 1995	624.0 848.2 739.0 874.3 984.3 0.0 618.3	68.5 84.7 77.0 81.3 92.9 2.2 86.9	1,270 462 1,223 1,213 360 1,130 390	255 83 228 245 35 213 28	35 31 53 50 23 68 21	220 52 175 195 12 145 7	182 14 151 151 7 153 10	73 69 77 94 28 60	0.20 0.18 0.19 0.20 0.10 0.19 0.07	0.4 0.1 0.3 0.3 0.0

					 	Pe	rson-cSv (-r	rems)	-		
						Per Work	Function	Per Persor	nel Type	Average	_
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
FITZPATRICK Docket 50-333; DPR-59 1st commercial operation 7/75 Type - BWR Capacity - 774 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	489.0 460.5 497.0 349.0 509.5 562.9 583.6 546.2 576.2 492.3 711.2 496.2 514.0 727.5 543.8 399.7 0.0 559.6 588.4 569.8	71.6 68.4 72.1 50.8 70.3 74.7 75.0 70.6 76.8 63.7 90.6 70.3 69.0 92.3 72.6 53.4 0.0 81.7 83.2 74.5	600 1,380 904 850 2,056 2,490 2,322 1,715 1,610 1,845 1,185 1,578 1,553 1,027 1,536 1,269 2,374 1,427 1,595 1,249	202 1,080 909 859 2,040 1,425 1,190 1,090 971 1,051 411 940 786 377 884 333 674 232 322 327	14 166 169 118 187 136 158 82 85 81 164 162 58 92 48 70 33 276 292	1,066 743 690 1,922 1,238 1,054 932 889 966 330 776 624 319 792 285 604 199 46 35	937 597 538 1,808 1,072 863 667 467 718 168 616 506 191 557 127 476 81 141 151	143 312 321 232 353 327 423 504 333 243 324 280 186 327 206 198 151 181 176	0.34 0.78 1.01 1.01 0.99 0.57 0.51 0.64 0.60 0.57 0.35 0.60 0.51 0.37 0.58 0.26 0.28 0.16 0.20 0.26	0.4 2.3 1.8 2.5 4.0 2.5 2.0 2.0 1.7 2.1 0.6 1.9 1.5 0.5 1.6 0.8
FORT CALHOUN Docket 50-285; DPR-40 1st commercial operation 6/74 Type - PWR Capacity - 478 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	252.3 265.9 351.8 342.3 440.0 242.3 260.9 418.0 330.4 279.2 367.0 431.8 366.0 315.5 395.7 290.0 391.1 303.4 369.7 492.8 402.8	67.4 69.5 79.4 75.1 95.7 60.4 72.3 89.7 73.1 59.9 73.7 94.3 75.4 74.1 89.2 64.2 91.7 65.9 80.8 99.6 83.2	469 516 535 596 451 891 822 604 860 913 982 756 1,247 1,594 1,210 760 284 802 713 211	294 313 297 410 126 668 458 217 433 563 373 74 388 272 93 290 57 272 157 23 139	28 33 59 19 38 61 45 66 91 54 26 78 74 31 30 14 59 16	285 264 351 107 630 397 172 367 472 319 48 310 198 62 260 43 213 141 18 123	92 38 72 151 47 426 254 102 205 313 231 30 226 173 50 160 25 154 87 6	202 275 225 259 79 242 204 115 228 250 142 44 162 99 43 130 32 118 70 17	0.63 0.61 0.56 0.69 0.28 0.75 0.56 0.36 0.50 0.62 0.38 0.10 0.31 0.17 0.08 0.38 0.20 0.34 0.22 0.11 0.22	1.2 1.2 0.8 1.2 0.3 2.8 1.8 0.5 1.3 2.0 1.0 0.2 1.1 0.9 0.2 1.0 0.1 0.9 0.4 0.0 0.3

Ď						Pe	rson-cSv (-r	ems)			
7713						Per Work	Function	Per Persor	nnel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
GINNA Docket 50-244; DPR-18 1st commercial operation 7/70 Type - PWR Capacity - 470 MWe	1971 1972 1973 1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	327.8 293.6 409.5 253.7 365.2 248.8 365.6 386.5 355.0 370.5 399.0 289.0 365.0 378.1 436.7 433.3 459.0 423.1 369.2 414.3 418.6 417.6 419.6 405.3 437.0	62.4 76.7 58.2 85.5 80.6 72.8 76.0 82.1 58.8 74.6 77.2 87.9 87.4 91.5 87.4 75.9 84.4 86.7 86.9 86.3 86.3 83.2 89.6	340 677 319 884 685 758 530 657 878 1,073 925 1,117 969 713 845 901 773 897 1,254 991 947 832 856 679 738	430 1,032 224 1,225 538 636 401 450 592 708 655 1,140 855 395 426 357 344 295 605 347 328 261 193 138 136	69 71 55 29 15 20 68 64 49 80 42 58 89 45 35 37 57 38 36 27 18 19 8	361 961 169 607 386 430 524 644 606 1,060 813 337 337 3312 309 258 548 309 292 234 175 119 128	108 278 84 210 120 98 206 302 321 471 378 195 183 107 151 114 172 207 201 144 101 66 95	322 754 140 426 281 352 386 406 334 669 477 200 243 250 193 181 433 140 127 117 92 72 41	1.26 1.52 0.70 1.39 0.79 0.84 0.76 0.68 0.67 0.66 0.71 1.02 0.88 0.55 0.50 0.40 0.45 0.33 0.48 0.35 0.35 0.31 0.23 0.20 0.18	1.3 3.5 0.5 4.8 1.5 2.6 1.1 1.2 1.7 1.9 1.6 3.9 2.3 1.0 0.8 0.7 0.7 1.6 0.8 0.6 0.5 0.3
GRAND GULF Docket 50-416; NPF-29 1st commercial operation 7/85 Type - BWR Capacity - 1143 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	494.7 920.7 1,136.6 932.6 883.5 1,085.2 969.0 936.4 1,143.2 952.9	60.9 82.2 96.7 80.0 78.9 94.0 83.7 81.5 96.6 80.4	1,486 1,358 692 1,972 1,765 699 2,032 1,807 455 1,589	436 420 147 498 482 94 484 332 56 342	68 106 57 93 52 22 68 38 31 27	368 314 90 405 430 72 416 294 25 315	329 303 52 333 321 25 349 223 13 208	107 117 95 165 161 69 135 109 43	0.29 0.31 0.21 0.25 0.27 0.13 0.24 0.18 0.12 0.22	0.9 0.5 0.1 0.5 0.5 0.1 0.5 0.4 0.0 0.4

Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Per Work Operations	Function Maint & Others	Per Persor Con- tractor	nnel Type Station & Utility	Average Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
HADDAM NECK Docket 50-213; DPR-61 1st commercial operation 1/68 Type -PWR Capacity - 560 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	438.5 424.7 502.2 515.6 293.1 521.4 494.3 482.9 480.7 563.4 493.0 426.8 487.5 543.9 453.7 404.0 556.1 294.8 304.6 397.4 356.4 142.7 444.4 465.2 448.6 455.6 439.4	91.2 89.9 82.5 83.9 98.6 87.5 75.0 84.3 93.4 77.8 71.7 98.4 53.6 54.0 70.3 67.2 32.2 76.4 80.1 81.6 77.7	138 734 289 355 951 550 795 644 894 216 1,226 1,860 1,554 559 1,645 1,430 384 1,945 1,763 735 1,455 979 1,168 797 1,004 463 1,006	106 689 342 325 697 201 703 449 641 117 1,162 1,353 1,036 126 1,384 1,216 101 1,567 750 237 596 421 590 202 408 135 442	20 5 59 25 74 175 174 46 107 154 21 179 99 43 68 75 80 28 42 0 74	683 444 582 92 1,088 1,178 862 80 1,277 1,062 80 1,388 651 194 528 346 510 174 366 0 368	27 463 166 181 544 253 440 18 783 1,076 809 22 1,022 803 22 1,274 553 107 472 268 463 129 312 0 348	79 226 176 144 153 196 201 99 379 277 227 104 362 413 79 293 197 130 124 153 127 73 96 0 94	0.77 0.94 1.18 0.91 0.73 0.37 0.88 0.70 0.72 0.54 0.95 0.73 0.67 0.23 0.84 0.85 0.26 0.81 0.43 0.32 0.41 0.43 0.51 0.43 0.51 0.25 0.41 0.29 0.44	0.2 1.6 0.7 0.6 2.4 0.4 1.4 0.9 1.3 0.2 2.4 3.2 2.1 0.2 3.1 3.0 0.2 5.3 2.5 0.6 1.7 3.0 1.3 0.4 0.9 1.3
HARRIS 1 Docket 50-400; NPF-63 1st commercial operation 5/87 Type - PWR Capacity - 860 MWe	1988 1989 1990 1991 1992 1993 1994 1995	652.9 690.6 776.4 724.8 661.8 913.0 740.8 731.1	75.0 79.5 89.6 81.5 74.9 99.7 82.7 83.8	721 929 453 872 930 327 1,089 1,068	169 156 85 226 213 31 222	29 32 13 27 34 9 22	140 124 72 199 179 22 200 163	118 85 47 150 134 10 167	51 71 38 76 79 21 55 53	0.23 0.17 0.19 0.26 0.23 0.09 0.20 0.16	0.3 0.2 0.1 0.3 0.3 0.0 0.3

ည်

Capacity - 63 MWe

1973

1974

50.1

43.4

83.8

APPENDIX C (continued) PERSONNEL, DOSE AND POWER GENERATION SUMMARY

Person-cSv (-rems) Per Work Function Per Personnel Type Average Measurable Person Megawatt Unit Total Personnel Maint Dose cSv Years Availability With Measurable Collective Opera-& Con-Station & (cSv or (-rems) MW-YR Factor Doses Dose tions Others tractor Utility rems) MW-yr Reporting Organization Year 630 79 130 0.21 0.3 HATCH 1,2 1976 496.3 83.8 134 55 4 1,303 Docket 50-321, 50-366; DPR-57; 1977 446.8 66.3 465 96 369 220 245 0.36 1.0 72.8 1,304 248 88 160 52 196 0.19 0.5 513.0 NPF-05 1978 1979 401.0 54.6 2.131 582 85 497 381 201 0.27 1.5 1st commercial operation 12/75, 9/79 1.930 143 306 163 286 0.23 0.4 Type - BWRs 1980 1,008.7 70.9 449 2.899 1.337 200 1,137 792 545 0.46 1.5 Capacity - 741, 765 MWe 1981 870.9 64.3 396 0.43 1982 768.0 56.6 3.418 1,460 218 1,242 1,064 1.9 3.428 1,299 253 1,046 851 448 0.38 1.4 1983 934.7 68.6 1984 658.6 47.3 4.110 2,218 311 1,907 1.861 357 0.54 3.4 182 636 508 310 0.29 0.7 1985 1.211.0 79.6 2.841 818 3,486 1,497 347 1,150 1,107 390 0.43 1.7 1986 872.0 64.8 1987 1,295.4 89.7 2,202 816 207 609 435 381 0.37 0.6 275 927 70.4 2,509 1,401 1,126 474 0.56 1.4 1988 1.001.4 154 1989 1.271.1 87.1 1,350 556 402 305 251 0.41 0.4 2,902 1,455 224 1.231 1.074 381 0.50 1.1 1990 1.268.0 83.5 2,508 1,161 196 965 798 363 0.46 1.0 1991 77.4 1.152.4 1992 1,293.8 88.6 1,615 550 119 431 294 256 0.34 04 530 339 270 0.39 85.5 1,733 669 139 0.6 1993 1,189.6 1994 1,289.0 87.1 2.243 864 168 696 559 305 0.39 0.7 85 1.458 488 403 240 248 0.33 0.4 1995 1,376.3 90.6 96 40 77 0.20 0.1 HOPE CREEK 1 1987 869.2 86.4 589 117 21 1988 832.7 80.7 1,734 287 38 249 163 124 0.17 0.3 Docket 50-354: NPF-57 40 425 292 173 0.25 1.873 465 0.6 1989 791.1 77.8 1st commercial operation 12/86 1990 966.4 91.6 1.394 196 26 170 89 107 0.14 0.2 Type - BWR 1.700 373 11 362 249 124 0.22 0.4 1991 882.5 84.2 Capacity - 1031 MWe 436 427 304 132 0.5 1992 841.9 80.8 1,694 9 0.26 97.8 688 98 22 76 8 90 0.14 0.1 1993 1.049.2 326 34 292 194 132 0.18 0.3 1994 852.0 81.2 1.779 27 1995 844.5 79.8 1,571 196 169 101 95 0.12 0.2 HUMBOLDT BAY² 125 164 69 95 12 152 1.31 3.7 1969 44.6 209 79 37 172 1.82 4.2 Docket 50-133; DPR-7 1970 49.3 115 130 39.6 140 292 114 178 65 227 2.09 7.4 1st commercial operation 8/63 1971 127 253 81 172 57 196 1.99 5.9 1972 43.1 Type - BWR

210

296

266

318

60

103

206

215

1.27

1.07

5.3

7.3

²Humboldt Bay has been shutdown since 1976, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

NUREG-0713

³Humboldt Bay has been shutdown since 1976, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

⁴Indian Point 1 was defuelled in 1975, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

⁵Indian Point 3 was purchased by a different utility and now reports separately.

⁶Indian Point 1 was defuelled in 1975, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

C-16

5							Pe	rson-cSv (-ı	rems)			
G-0713							Per Work	Function	Per Persor	nnel Type	Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	INDIAN POINT 1 ⁷ ,2 (continued)	1983	702.6	84.0	1,057	486	202	284	219	267	0.46	0.7
C-16	INDIAN POINT 2 Docket 50-247; DPR-26 1st commercial operation 8/74 Type - PWR Capacity - 951 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	416.7 791.4 457.5 611.4 719.3 532.5 618.0 461.2 930.9 702.1 903.8 582.4	51.9 95.7 56.2 73.4 86.9 64.6 66.6 55.7 99.1 75.7 100.0 70.8	2,919 708 1,926 1,980 890 2,093 1,061 1,810 489 1,514 381 1,690	2,644 192 1,250 1,217 235 1,436 608 1,468 97 675 48 548	650 123 350 128 51 208 66 179 27 77 0	1,994 69 900 1,089 184 1,228 542 1,289 70 598 0 451	1,863 95 349 805 117 813 450 927 39 480 0	781 97 901 412 118 623 158 541 58 195 0	0.91 0.27 0.65 0.61 0.26 0.69 0.57 0.81 0.20 0.45 0.13 0.32	6.3 0.2 2.7 2.0 0.3 2.7 1.0 3.2 0.1 1.0 0.1 0.9
	INDIAN POINT 3 ⁸ Docket 50-286; DPR-64 1st commercial operation 8/76 Type - PWR Capacity - 965 MWe	1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	574.0 367.3 367.5 171.5 7.8 714.4 566.5 655.3 574.6 792.5 587.8 595.3 862.8 561.7 140.5 0.0	66.5 53.2 59.8 22.5 2.6 76.3 66.0 73.4 62.7 83.3 61.1 62.9 87.5 61.4 14.9 0.0 21.4	808 977 677 1,477 941 658 1,093 588 1,308 451 1,800 1,066 299 1,003 478 529 638	636 308 364 1,226 607 230 570 202 500 93 876 358 40 212 60 58 67	63 47 46 42 38 48 35 34 84 41 130 69 23 53 23 36 37	573 261 318 1,184 569 182 535 168 416 52 746 289 17 159 37 22 30	482 210 255 1,093 494 127 455 123 365 39 776 230 5 132 19 28	154 98 109 133 113 103 115 79 135 54 100 128 35 80 41 30 35	0.79 0.32 0.54 0.83 0.65 0.35 0.52 0.34 0.38 0.21 0.49 0.34 0.13 0.21 0.13 0.11 0.11	1.1 0.8 1.0 7.1 77.8 0.3 1.0 0.3 0.9 0.1 1.5 0.6 0.0 0.4 0.4

⁷Indian Point 1 was defuelled in 1975, and in 1984 it was decided that it would not be placed in operation again. Therefore, it is no longer included in the count of commercial reactors.

 $^{^{\}rm 8}$ Indian Point 3 was purchased by a different utility and now reports separately.

		Megawatt	Unit	Total Personnel		Per Work	Function Maint	Per Persor	nnel Type	- Average Measurable Dose	Person cSv
Reporting Organization	Year	Years MW-YR	Availability Factor	With Measurable Doses	Collective Dose	Opera- tions	& Others	Con- tractor	Station & Utility	(cSv or rems)	(-rems) MW- yr
KEWAUNEE Docket 50-305; DPR-43 1st commercial operation 6/74 Type - PWR Capacity - 511 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	401.9 405.9 425.0 466.6 412.0 433.8 451.8 458.4 444.1 455.3 443.1 461.7 480.0 467.5 449.1 468.8 441.8 471.4 457.1 475.6 455.6	88.2 78.9 79.9 89.5 79.0 82.1 86.7 87.6 83.7 85.7 82.4 85.8 89.7 88.3 84.9 87.9 83.4 88.0 86.8 88.8 87.8	104 381 312 335 343 401 383 353 445 482 519 502 755 705 570 490 495 450 436 364 415	28 270 140 154 127 165 141 101 165 139 176 169 226 210 239 145 221 122 106 72	1 16 11 6 7 7 5 10 7 9 8 8 6 10 5 4 3 2 2 3 3	27 254 131 143 121 158 134 96 155 132 167 161 218 204 229 140 217 119 104 70	12 193 76 89 79 103 94 51 119 89 114 111 173 165 179 112 188 88 65 38 71	16 77 63 65 48 62 47 50 46 50 62 58 53 45 60 33 33 34 41 34 38	0.27 0.71 0.45 0.46 0.37 0.41 0.37 0.29 0.37 0.29 0.34 0.30 0.42 0.30 0.42 0.27 0.24 0.20 0.26	0.1 0.7 0.3 0.3 0.4 0.3 0.2 0.4 0.3 0.4 0.5 0.4 0.5 0.3 0.5 0.3
LACROSSE Docket 50-409; DPR-45 1t commercial operation 11/69 Type - BWR Capacity - 48 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985	15.3 323.1 29.2 24.4 37.9 32.0 21.2 11.3 21.6 24.0 26.4 29.6 17.2 24.8 38.5 39.2	81.0 69.6 47.6 33.7 62.0 71.8 68.5 76.0 44.6 59.7 80.5 86.7	218 115 165 118 141 182 153 124 187 148 160 288 373	111 158 151 157 139 234 110 225 164 186 218 123 205 313 252 173	172 221 89 40 60 69 65 63 62 65 103 141 76	50 71 164 95 121 155 61 140 210 111 97	40 6 6 8 6 21 11 3 16 31 5 22	71 133 105 216 158 165 207 120 189 282 247 151	0.72 1.14 1.41 1.21 1.42 0.93 1.60 0.90 1.22 1.76 0.66 1.39 1.96 0.88 0.46	7.2 4.8 5.9 9.1 3.7 7.3 5.2 19.9 7.6 7.8 8.3 4.2 11.9 12.6 6.5 4.4

⁹LaCrosse ended commercial operation in 1987 and will not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

9							Pe	rson-cSv (-r	ems)			_
G-0713							Per Work	Function	Per Person	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	LACROSSE ¹⁰ (continued)	1986 1987 1993 1994 1995	19.6 0.0 0.0 0.0 0.0	46.1 0.0 0.0 0.0 0.0	260 127 48 65 31	290 68 8 8 3	42 0 3 ***	26 0 5 ***	2 0 4 ***	66 0 4 ***	1.12 0.54 0.17 0.12 0.10	14.8 ***
C-18	LASALLE 1,2 Docket 50-373, -374; NPF-11, -18 1st commercial operation 1/84, 6/84 Type - BWR Capacity - 1036, 1036 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	677.8 987.9 929.5 1,030.0 1,317.6 1,503.5 1,754.3 1,837.0 1,447.4 1,542.0 1,580.0 1,696.6	77.8 53.0 50.6 59.3 71.6 73.1 84.6 86.7 72.0 76.0 77.6 82.1	1,245 1,635 1,614 1,744 2,737 2,475 1,830 1,985 2,418 1,701 1,812 1,623	252 685 898 1,396 2,471 1,386 948 806 1,167 854 726 512	29 88 143 217 253 138 130 161 195 204 105 98	223 597 755 1,179 2,218 1,248 818 645 972 650 621 414	88 420 527 989 1,978 853 503 427 648 387 426 270	164 265 371 407 493 533 445 379 519 467 300 242	0.20 0.42 0.56 0.80 0.90 0.56 0.52 0.41 0.48 0.50 0.40	0.4 0.7 1.0 1.4 1.9 0.9 0.5 0.4 0.8 0.6 0.5
	LIMERICK 1, 2 Docket 50-352, 50-353; NPF-39,-85 1st commercial operation 2/86, 1/90 Type - BWRs Capacity - 1055, 1055 MWe	1987 1988 1989 1990 1991 1992 1993 1994 1995	636.1 794.9 628.4 1,527.7 1,810.9 1,741.4 1,913.2 1,944.4 1,957.1	70.2 96.5 66.0 78.2 86.8 84.8 91.6 94.9 93.0	2,156 950 1,818 1,422 1,151 1,559 1,287 1,543 1,581	174 52 266 175 106 330 217 275 260	7 20 70 37 24 23 33 44 136	167 32 196 138 82 307 184 231	114 23 156 78 52 182 113 161 136	60 29 110 97 54 148 104 114	0.08 0.05 0.15 0.12 0.09 0.21 0.17 0.18 0.16	0.3 0.1 0.4 0.1 0.1 0.2 0.1 0.1
	MAINE YANKEE Docket 50-309; DPR-36 1st commercial operation 12/72 Type - PWR Capacity - 860 MWe	1973 1974 1975 1976 1977 1978	408.7 432.6 542.9 712.2 617.6 642.7	68.7 79.9 95.0 82.2 84.1	782 619 440 244 508 638	117 420 319 85 245 420	64 15 27 46 54	356 304 58 199 366	59 188 181 26 112 262	58 232 138 59 133 158	0.15 0.68 0.72 0.35 0.48 0.66	0.3 1.0 0.6 0.1 0.4 0.7

¹⁰LaCrosse ended commercial operation in 1987 and will not be put in commercial operation again. Therefore, it is no longer included in the count of commercial reactors.

						Pe			· •		
						Per Work	Function	Per Person	nel Type	Average	Damas
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
MAINE YANKEE (continued)	1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	537.0 527.0 624.2 542.5 677.1 605.7 635.4 737.6 478.1 591.9 819.2 573.0 738.1 631.7 674.8 782.8 23.6	68.4 72.2 78.2 69.1 83.6 74.4 79.2 87.8 65.3 79.1 93.7 71.0 86.6 79.1 79.8 90.9 3.7	393 735 868 1,295 592 1,262 1,009 495 1,100 1,058 375 1,359 426 1,189 1,016 297 1,167	154 462 424 619 165 884 700 100 722 725 99 682 105 461 377 84 653	70 117 11 33 41 9 54 34 39 52 38 146 27 87 74 16	84 345 413 586 124 875 646 68 673 61 536 78 374 303 68 537	26 277 308 462 72 702 529 14 531 576 25 547 46 360 309 57 533	128 185 116 157 93 182 171 86 191 149 74 135 59 101 68 27 120	0.39 0.63 0.49 0.48 0.28 0.70 0.69 0.20 0.66 0.50 0.25 0.39 0.37 0.28 0.56	0.3 0.9 0.7 1.1 0.2 1.5 1.1 0.1 1.5 1.2 0.1 1.2 0.1 0.7 0.6 0.1 27.7
MCGUIRE 1,2 Docket 50-369, -370; NPF-9, -17 1st commercial operation 12/81, 3/84 Type - PWRS Capacity - 1129, 1129 MWe	1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	524.9 558.3 764.1 808.4 1,360.0 1,774.7 1,830.7 1,810.2 1,340.3 1,945.1 1,696.8 1,470.4 1,848.0 2,132.3	80.4 55.4 68.5 77.0 60.1 79.2 80.2 80.8 61.3 85.0 74.4 66.2 80.2 92.9	1,560 1,751 1,663 2,217 2,326 2,865 2,808 1,994 2,289 1,723 1,619 1,685 1,637 1,259	169 521 507 771 1,015 1,043 1,104 620 727 361 418 463 397 138	26 35 35 92 47 38 65 44 63 18 38 16 7	143 486 472 679 968 1,005 1,039 576 664 343 380 447 390 131	29 123 106 277 389 510 592 252 288 111 114 83 80 29	140 398 401 494 626 533 512 368 439 250 304 380 317 109	0.11 0.30 0.30 0.35 0.44 0.36 0.39 0.31 0.32 0.21 0.26 0.27 0.24 0.11	0.3 0.9 0.7 1.0 0.7 0.6 0.6 0.3 0.5 0.2 0.2
MILLSTONE POINT 1 Docket 50-245; DPR-21 1st commercial operation 3/71 Type - BWR Capacity - 641 MWe	1972 1973 1974 1975 1976 1977 1978 1979	377.6 225.1 430.3 465.4 449.8 575.7 556.6 505.0	79.1 75.6 76.1 89.6 87.6 77.3	612 1,184 2,477 2,587 1,387 1,075 1,391 2,001	596 663 1,430 2,022 1,194 394 1,416 1,795	50 125 54 118 160 198	546 538 1,140 274 1,256 1,597	340 422 955 159 1,036 1,327	256 241 239 233 380 468	0.97 0.56 0.58 0.78 0.86 0.37 1.02 0.90	1.6 2.9 3.3 4.3 2.7 0.7 2.5 3.6

5.5							Pe	rson-cSv (-r	rems)	·		
G-0713							Per Work	Function	Per Person	inel Type	- Average Measurable	Deman
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	Person cSv (-rems) MW-yr
0-50	MILLSTONE POINT 1 (continued)	1980 1981 1982 1983 1984 1985 1986 1987 1988 1990 1991 1992 1993 1994 1995	405.8 304.3 490.2 640.1 516.1 548.5 626.8 523.4 658.8 554.6 608.3 213.1 431.8 627.9 394.0 520.6	69.0 51.6 79.9 95.6 78.8 83.6 95.4 79.6 98.6 84.2 91.6 35.4 68.1 96.8 63.6 80.0	3,024 2,506 1,370 309 1,992 732 389 1,588 327 852 365 1,154 348 305 1,321 910	2,157 1,496 929 244 836 608 150 684 144 462 131 409 99 81 391 620	100 96 78 63 80 65 47 56 31 40 42 60 22 27 12 29	2,057 1,400 851 181 756 543 103 628 113 422 89 349 77 54 379 591	1,863 1,201 587 74 531 369 53 523 60 334 58 311 63 32 308 539	294 295 342 170 305 239 97 161 84 128 73 98 36 49 83 81	0.71 0.60 0.68 0.79 0.42 0.83 0.39 0.43 0.44 0.54 0.36 0.35 0.28 0.27 0.30 0.68	5.3 4.9 1.9 0.4 1.6 1.1 0.2 1.3 0.2 0.8 0.2 1.9 0.2 0.1 1.0
	MILLSTONE POINT 2,3 Docket 50-336, 50-423; DPR-65, NPF-49 1st commercial operation 12/75, 4/86 Type - PWR Capacity - 873, 1137 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1990 1991 1992 1993 1994 1995	545.7 518.7 536.6 520.0 579.3 722.4 595.9 294.0 782.7 417.8 1,313.8 1,624.5 1,594.8 1,428.3 1,614.9 819.5 1,115.1 1,525.2 1,556.6 1,278.1	78.7 65.7 67.3 62.8 69.2 82.6 70.6 34.2 93.5 49.4 80.4 84.1 83.2 72.9 87.1 69.7 59.9 79.7 73.1 60.5	620 667 1,420 525 893 890 2,083 2,383 285 1,905 2,393 1,441 1,827 1,984 1,652 1,084 3,190 2,064 1,249 1,691	168 242 1,444 471 637 531 1,413 1,881 120 1,581 993 505 804 1,079 593 381 1,280 557 188 416	26 38 65 81 76 44 27 170 11 60 27 19 31 44 35 21 35 29 35	142 204 1,379 390 561 487 1,386 1,711 109 1,521 966 486 773 1,035 558 360 1,245 528 153 266	73 1,366 304 515 393 1,219 1,548 63 1,256 784 370 523 877 491 256 1,173 234 123 284	95 89 78 167 122 138 194 333 57 325 209 135 281 202 102 125 107 323 65 132	0.27 0.36 1.02 0.90 0.71 0.60 0.68 0.79 0.42 0.83 0.41 0.35 0.44 0.54 0.36 0.35 0.40 0.27 0.15	0.3 0.5 2.7 0.9 1.1 0.7 2.4 6.4 0.2 3.8 0.3 0.5 0.8 0.4 0.5 1.1 0.4 0.1

Person-cSv									rems)			
			Megawatt Years	Unit Availability	Total Personnel With Measurable	Collective	Per Work Opera-	Maint &	Per Persor	Station &	Average Measurable Dose (cSv or	Person cSv (-rems)
C-21	Reporting Organization MONTICELLO Docket 50-263; DPR-22 1st commercial operation 6/71 Type - BWR Capacity - 536 MWe	Year 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1988 1989 1990 1991 1992 1993 1994 1995	424.4 389.5 349.3 344.8 476.4 425.6 459.4 522.0 411.8 389.3 291.1 494.6 33.7 509.8 402.7 422.5 542.5 318.2 536.0 429.4 528.3 458.1 471.3 564.7	74.9 72.2 91.5 79.9 87.2 97.6 78.2 72.6 63.3 96.3 96.3 9.2 91.7 79.1 81.9 99.8 76.2 96.9 80.8 97.5 84.4 87.0 100.0	99 401 842 1,353 325 860 679 372 1,114 1,446 1,307 416 1,872 586 895 941 375 1,102 336 964 454 954 788 200	61 176 349 1,353 263 1,000 375 157 531 1,004 993 121 2,462 327 596 568 110 507 94 465 114 494 395 44	tions 40 48 59 135 62 62 82 101 130 57 208 87 94 102 40 99 42 102 46 118 83 27	21 128 204 865 313 95 449 903 863 64 2,254 240 502 466 70 408 52 363 68 376 312 17	1 67 91 52 661 165 52 248 756 760 23 927 47 114 115 10 113 11 101 94 102 3	00 109 258 212 339 210 105 283 248 233 98 1,535 280 482 453 100 394 83 364 104 400 293 41	0.62 0.44 0.41 1.00 0.81 1.16 0.55 0.42 0.48 0.69 0.76 0.29 1.32 0.56 0.67 0.60 0.29 0.46 0.28 0.48 0.25 0.52 0.52	MW-yr 0.1 0.5 1.0 3.9 0.6 2.3 0.8 0.3 1.3 2.6 3.4 0.2 73.1 0.6 1.5 1.3 0.2 1.6 0.2 1.1 0.8 0.1
NUREG-0/13	NINE MILE POINT 1,2 Docket 50-220, 50-410; DPR-63, NPF-69 1st commercial operation 12/69, 4/88 Type - BWR Capacity - 565, 994 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987	227.0 346.5 381.8 411.0 385.9 359.0 484.6 347.4 527.7 354.0 533.9 385.2 133.5 329.8 426.8 580.9 371.0 542.6	70.5 72.1 88.2 59.2 95.1 66.1 92.3 66.0 21.4 56.2 71.9 96.4 65.3 93.3	821 1,006 735 550 740 649 392 1,093 561 1,326 1,174 2,029 1,352 1,405 1,530 1,007 1,878 1,190	44 195 285 567 824 681 428 1,383 314 1,497 591 1,592 1,264 860 890 265 1,275	12 43 59 139 42 68 52 41 59 106 75 144 63 50 163 61 38 35	32 152 226 428 782 613 376 1,342 255 1,391 516 1,448 1,201 810 727 204 1,237 106	17 63 28 118 279 203 229 883 26 940 251 1,064 944 576 372 43 730 39	27 132 257 449 545 478 199 500 288 557 340 528 320 284 518 222 545 102	0.05 0.19 0.39 1.03 1.11 1.05 1.09 1.27 0.56 1.13 0.50 0.78 0.93 0.61 0.58 0.26 0.68 0.12	0.2 0.6 0.7 1.4 2.1 1.9 0.9 4.0 0.6 4.2 1.1 4.1 9.5 2.6 2.1 0.5 3.4 0.3

EG-0713							Pe	rson-cSv (-r	ems)			
)713							Per Work	Function	Per Person	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	NINE MILE POINT 1,2 (continued)	1988 1989 1990 1991 1992 1993 1994 1995	0.0 527.5 656.2 1,250.8 965.9 1,380.2 1,589.6 1,382.2	0.0 29.7 46.6 79.7 61.8 84.6 95.9 82.5	2,626 2,737 2,405 1,543 1,800 2,352 800 2,304	854 564 699 292 563 633 149 759	33 53 85 72 102 90 56 87	821 511 614 220 461 543 93 672	509 382 467 94 184 427 52 579	345 182 232 198 379 206 97 180	0.33 0.21 0.29 0.19 0.31 0.27 0.19 0.33	1.1 1.1 0.2 0.6 0.5 0.1
C-22		1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	507.0 681.8 1,241.9 777.7 1,338.4 1,021.3 1,516.9 1,484.5 1,112.6 1,772.7 1,226.8 1,590.4 1,597.5 1,403.2 1,428.4 1,717.1 1,666.4	61.7 86.5 71.5 45.8 76.1 58.8 86.1 83.0 67.8 96.7 72.5 90.5 88.6 84.1 80.1 95.9 90.8	2,025 2,086 2,416 2,872 2,228 3,062 2,436 2,831 2,624 992 2,861 2,161 2,085 2,159 2,768 1,036 1,551	449 218 680 1,915 665 1,945 838 722 1,521 112 1,471 590 629 576 908 193 367	78 128 188 78 129 155 141 111 60 28 36 12 19 15 17	371 90 492 1,837 536 1,790 697 611 1,461 84 1,435 578 610 561 896 176 358	190 85 343 1,207 296 1,417 501 343 1,075 19 1,159 433 461 413 711 93 193	259 133 337 708 369 528 337 379 446 93 312 157 168 163 197 100 174	0.22 0.10 0.28 0.67 0.30 0.64 0.34 0.26 0.58 0.11 0.51 0.27 0.30 0.27 0.30 0.27	0.9 0.3 0.5 2.5 0.5 1.9 0.6 0.5 1.4 0.1 1.2 0.4 0.4 0.4 0.6 0.5
	OCONEE 1,2,3 Docket 50-269, 50-270, 50-287; DPR-38, -47, -55 1st commercial operation 7/73, 9/74, 12/74 Type - PWRs Capacity - 846, 846, 846 MWe	1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986	650.6 1,838.3 1,561.4 1,566.4 1,909.0 1,708.0 1,703.7 1,661.5 1,293.1 2,141.5 2,242.9 2,036.3 1,995.6	60.1 75.5 63.0 65.9 75.8 67.7 70.1 66.8 52.5 82.2 85.7 80.5 79.0	844 829 1,215 1,595 1,636 2,100 2,124 2,445 2,445 1,902 2,085 2,729 2,499	517 497 1,026 1,329 1,393 1,001 1,055 1,211 1,792 1,207 1,106 1,304 949	18 72 65 244 179 123 117 113 97 88 63 144 36	499 425 961 1,084 1,214 878 938 1,098 1,695 1,119 1,043 1,160 913	144 90 219 294 340 181 162 275 364 316 260 378 261	373 407 807 1,034 1,053 820 893 936 1,428 891 846 926 688	0.61 0.60 0.84 0.83 0.85 0.48 0.50 0.50 0.73 0.63 0.53 0.48 0.38	0.8 0.3 0.7 0.8 0.7 0.6 0.6 0.7 1.4 0.6 0.5 0.6

						Pe	rson-cSv (-r	rems)			
						Per Work	Function	Per Persor	inel Type	Average	
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
OCONEE 1,2,3 (continued)	1987 1988 1989 1990 1991 1992 1993 1994	1,962.6 2,228.9 2,188.6 2,405.2 2,275.0 2,110.7 2,399.2 2,144.3 2,366.1	82.4 87.2 85.4 91.4 86.7 82.0 91.3 82.2 89.5	2,672 2,672 2,205 1,948 1,966 1,954 1,499 1,923 1,586	1,142 871 684 404 551 612 237 537 304	51 53 36 46 60 23 40 31	1,091 820 631 368 505 552 214 497 273	376 317 200 132 143 166 43 114 63	766 554 484 272 408 446 194 423 241	0.43 0.33 0.31 0.21 0.28 0.31 0.16 0.28 0.19	0.6 0.4 0.3 0.2 0.2 0.3 0.1 0.2
OYSTER CREEK Docket 50-219; DPR-16 1st commercial operation 12/69 Type - BWR Capacity - 619 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993	413.6 448.9 515.0 424.6 434.5 373.6 456.5 385.7 431.8 541.0 232.9 314.8 242.7 27.9 37.1 446.1 157.3 371.0 419.6 287.5 511.8 351.6 536.3 551.9 431.7	70.4 73.3 79.3 70.1 74.3 85.9 41.4 59.8 62.5 11.5 9.6 89.4 31.5 64.2 65.9 57.3 89.1 60.5 85.9 87.8 70.8	95 249 339 782 935 1,210 1,582 1,673 1,411 842 1,966 1,689 1,270 2,303 2,369 2,342 3,740 1,932 2,875 2,395 1,941 3,089 2,771 2,560 2,382	63 240 582 1,236 984 1,140 1,078 1,614 1,279 467 1,733 917 865 2,257 2,054 748 2,436 522 1,504 910 310 1,185 657 416 844	21 50 150 195 166 169 70 76 134 95 97 48 33 65 134 116 288 112 135 138 76 151 70 60 56	42 190 432 1,041 818 971 1,008 1,538 1,145 372 1,636 869 832 2,192 1,920 632 2,148 410 1,369 772 234 1,034 587 356 788	11 92 167 683 162 271 587 1,048 696 135 1,183 479 491 1,863 1,537 318 1,924 211 1,232 566 131 938 438 238 621	52 148 415 553 822 869 491 566 583 332 550 438 374 394 517 430 512 311 272 344 179 247 219 178 223	0.66 0.96 1.72 1.58 1.05 0.94 0.68 0.96 0.91 0.55 0.88 0.54 0.68 0.98 0.32 0.65 0.27 0.52 0.38 0.16 0.38 0.16 0.38	0.1 0.5 1.1 2.9 2.3 3.1 2.4 4.2 3.0 0.9 7.4 2.9 3.6 80.9 55.4 1.7 15.5 1.4 3.6 3.2 0.6 3.1 2.2 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0

						Pe	rson-cSv (-r	rems)			
0713						Per Work	Function	Per Person	inel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
PALISADES Docket 50-255; DPR-20 1st commercial operation 12/71 Type - PWR Capacity - 730 MWe	1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	216.8 286.8 10.7 302.0 346.9 616.6 320.2 415.0 288.3 418.2 404.3 454.4 98.7 639.2 102.3 319.2 413.4 442.8 366.7 587.0 581.9 424.4 541.8 583.5	5.5 64.5 55.2 91.4 49.7 59.9 42.9 57.2 54.7 60.3 15.2 83.8 15.1 48.2 56.8 69.1 58.7 78.1 76.1 53.7 67.0 75.8	975 774 495 742 332 849 1,599 1,307 2,151 1,554 2,167 1,344 1,355 1,438 1,122 1,472 1,026 2,414 1,315 1,267 908 397 1,230	78 1,133 627 306 696 100 764 854 424 902 330 977 573 507 672 456 730 314 766 211 295 289 60 462	16 23 13 52 99 57 167 73 145 79 105 148 85 138 70 109 42 37 45 17 65	1,117 673 87 712 755 367 735 257 832 494 402 524 371 592 244 657 169 258 244 43 397	109 23 173 360 312 737 203 494 239 239 204 216 466 190 629 133 211 188 21 315	587 77 591 494 112 165 127 483 334 268 468 240 264 124 137 78 84 101 39 147	1.16 0.81 0.62 0.94 0.30 0.90 0.53 0.32 0.42 0.21 0.45 0.43 0.37 0.47 0.41 0.50 0.31 0.32 0.16 0.23 0.32 0.15 0.38	0.4 4.0 58.6 1.0 2.0 0.2 2.4 2.1 1.5 2.2 0.8 2.2 5.8 0.8 6.6 1.4 1.8 0.7 2.1 0.4 0.5 0.7 0.1 0.8
PALO VERDE 1,2,3 Docket 50-528, 50-529; 50-530; NPF-41, NPF-51, NPF-74 1st commercial operation 1/86,9/86,1/88 Type - PWRs Capacity - 1221, 1221, 1221 MWe	1987 1988 1989 1990 1991 1992 1993 1994 1995	1,638.1 1,700.9 965.3 2,500.9 3,043.9 3,102.3 2,677.1 2,827.6 3,265.2	66.1 65.5 26.5 67.5 78.9 82.0 74.3 79.1 85.6	1,792 2,173 2,615 2,236 2,242 1,981 2,124 2,048 1,875	669 688 720 499 605 541 592 462 482	101 77 87 68 79 53 51 40 62	568 611 633 431 526 488 541 422 420	437 472 559 373 422 373 435 310 278	232 216 161 126 183 168 157 152 204	0.37 0.32 0.28 0.22 0.27 0.27 0.28 0.23 0.26	0.4 0.4 0.7 0.2 0.2 0.2 0.2 0.2
PEACH BOTTOM 2,3 Docket 50-277, 50-278; DPR-44, -56 1st commercial operation 7/74, 12/74 Type - BWR Capacity - 1093, 1035 MWe	1975 1976 1977 1978 1979	1,234.3 1,379.2 1,052.4 1,636.3 1,740.0 1,374.2	80.9 73.0 58.7 84.0 84.5 66.3	971 2,136 2,827 2,244 2,276 2,774	228 840 2,036 1,317 1,388 2,302	180 223 162 245 311	660 1,813 1,155 1,143 1,991	434 1,374 709 717 1,596	406 662 608 671 706	0.23 0.39 0.72 0.59 0.61 0.83	0.2 0.6 1.9 0.8 0.8

						Pe	rson-cSv (-r	rems)			
						Per Work	Function	Per Person	inel Type	Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
PEACH BOTTOM 2,3 (continued) C	1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	1,161.8 1,583.3 824.7 1,165.8 682.7 1,395.0 365.7 0.0 491.0 1,684.0 1,210.9 1,516.6 1,654.0 1,927.4 1,955.9	58.0 76.9 41.0 57.5 37.5 71.7 20.3 0.0 35.0 85.7 62.3 78.7 81.9 93.8 95.1	2,857 2,734 3,107 3,313 4,209 2,454 4,363 4,204 2,301 1,585 2,702 1,911 1,757 2,133 1,940	2,506 1,977 2,963 2,450 3,354 1,080 2,195 2,327 728 377 934 502 552 579 398	273 313 331 225 395 294 178 114 243 99 137 121 135 97	2,233 1,664 2,632 2,225 2,959 786 2,017 2,213 485 278 797 381 417 482 280	1,880 1,348 2,422 2,045 2,727 671 1,712 2,025 357 179 610 256 292 374 226	626 629 541 405 627 409 483 302 371 198 324 246 260 205 172	0.88 0.72 0.95 0.74 0.80 0.44 0.50 0.55 0.32 0.24 0.35 0.26 0.31 0.27	2.2 1.2 3.6 2.1 4.9 0.8 6.0 1.5 0.2 0.8 0.3 0.3 0.3
PERRY Docket 50-440; NPF-58 1st commercial operation 11/87 Type - BWR Capacity - 1166 MWe	1988 1989 1990 1991 1992 1993 1994 1995	869.3 642.2 792.7 1,074.2 856.2 479.2 550.8 1,090.9	79.0 57.0 67.1 91.9 75.5 48.2 50.2 95.6	782 1,883 1,537 600 1,487 1,235 2,098 587	105 767 638 146 571 278 691 64	34 113 51 24 28 30 71	71 654 587 122 543 248 620 51	36 604 494 50 440 106 529	69 163 144 96 131 172 162 47	0.13 0.41 0.42 0.24 0.38 0.23 0.33 0.11	0.1 1.2 0.8 0.1 0.7 0.6 1.3 0.1
PILGRIM 1 Docket 50-293; DPR-35 1st commercial operation 12/72 Type - BWR Capacity - 670 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987	484.0 234.1 308.1 287.8 316.6 519.5 574.0 360.3 408.9 389.9 559.5 1.4 587.3 121.9 0.0	39.2 71.3 60.7 61.4 83.1 89.4 56.2 65.9 63.9 87.2 0.4 91.5 18.8 0.0	230 454 473 1,317 1,875 1,667 2,458 3,549 2,803 2,854 2,326 4,542 2,209 2,635 4,710 2,073	126 415 798 2,648 3,142 1,327 1,015 3,626 1,836 1,539 1,162 4,082 893 874 1,579 392	49 142 66 146 157 130 207 70 314 296 647 13 110 99 58	77 656 2,582 2,996 1,170 885 3,419 1,766 1,225 866 3,435 880 764 1,480 334	412 2,270 2,176 895 516 3,076 1,418 1,094 776 3,767 739 718 1,485 218	386 378 966 432 499 550 418 445 386 315 154 156 94	0.55 0.91 1.69 2.01 1.68 0.80 0.41 1.02 0.66 0.54 0.50 0.90 0.40 0.33 0.34 0.19	0.3 1.8 2.6 9.2 9.9 2.6 1.8 10.1 4.5 3.9 2.1 15.7 1.5 7.2

G-C							Per	rson-cSv (-r	rems)			
=G-0713							Per Work	Function -	Per Persor	nel Type	Average	Doroon
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
	PILGRIM 1 (continued)	1989 1990 1991 1992 1993 1994 1995	204.6 503.5 406.3 561.0 513.7 453.6 531.7	64.1 82.1 65.8 85.4 80.9 71.4 80.7	1,797 1,898 2,836 1,332 1,328 758 1,294	207 225 605 281 435 200 482	137 112 113 50 54 41	70 113 492 231 381 159 427	40 68 410 122 283 79 297	167 157 195 159 152 121 185	0.12 0.12 0.21 0.21 0.33 0.26 0.37	1.0 0.4 1.5 0.5 0.8 0.4
C-26		1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	393.4 378.3 693.7 760.2 801.2 857.3 873.9 914.4 808.0 727.2 760.4 757.2 648.2 788.9 831.3 858.9 857.5 899.3 847.8 875.5 874.8 866.7 911.0 914.5 858.4	81.3 82.9 86.7 87.3 90.9 80.8 82.5 83.6 84.3 72.7 78.6 82.5 85.7 85.5 86.5 87.1 85.8 90.0 91.2 86.1	501 400 339 313 417 336 610 561 773 767 1,702 1,372 671 664 720 734 736 617 724 617 559 548	164 580 588 295 459 370 430 320 644 598 596 609 1,403 789 482 402 554 410 504 378 265 256 186 170	72 70 58 63 71 65 60 83 72 81 121 71 50 55 64 77 53 42 39 26 34 29	516 225 312 366 249 579 538 513 537 1,322 668 411 352 499 346 427 325 223 217 160 136 161	81 107 212 111 448 420 364 375 1,184 457 242 219 369 235 284 161 134 118 63 75 92	214 263 217 209 196 178 232 234 219 332 240 183 185 175 220 217 131 138 123 95 98	1.17 0.74 1.35 1.18 1.03 0.95 1.06 1.07 0.77 0.79 0.82 0.58 0.72 0.61 0.77 0.56 0.68 0.61 0.37 0.41 0.33 0.31	0.4 1.5 0.8 0.4 0.6 0.4 0.5 0.3 0.8 0.8 0.8 0.8 2.2 1.0 0.6 0.5 0.6 0.5 0.6 0.5 0.6 0.5 0.6 0.5 0.6 0.5 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6
	PRAIRIE ISLAND 1,2 Docket 50-282, 50-306; DPR-42, -60 1st commercial operation 12/73, 12/74 Type - PWRs Capacity - 513, 512 MWe	1974 1975 1976 1977 1978 1979	181.9 836.0 725.2 922.9 941.1 865.0 800.7	43.9 83.3 76.6 87.2 92.2 86.0 79.9	150 477 818 718 546 594 983	18 123 447 300 221 180 353	68 73 43 29 40	379 227 178 151 313	5 235 60 48 49 141	13 212 240 173 131 212	0.12 0.26 0.55 0.42 0.40 0.30 0.36	0.1 0.1 0.6 0.3 0.2 0.2 0.4

					· ·	Person-cSv (-rems)					
						Per Work	Function	Per Persor	nnel Type	Average	Person cSv (-rems) MW-yr
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	
PRAIRIE ISLAND 1,2 (continued)	1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	844.9 944.9 921.1 972.4 882.6 930.6 969.6 932.0 1,001.8 925.4 1,023.3 811.6 978.3 996.9 1,023.2	80.5 90.4 86.8 91.7 84.0 90.3 91.6 89.1 94.7 89.2 95.6 76.2 90.7 91.5 93.9	836 645 654 546 1,082 818 593 732 476 737 586 845 532 478	329 229 233 147 416 255 135 199 99 188 98 211 106 109	37 30 14 18 31 18 9 17 10 8 10 12 5 17	292 199 219 129 385 237 126 182 89 180 88 199 101 92 96	128 68 73 52 136 80 51 62 28 74 26 72 32 41	201 161 160 95 280 175 84 137 71 114 72 139 74 68 67	0.39 0.36 0.36 0.27 0.38 0.31 0.23 0.27 0.21 0.26 0.17 0.25 0.20 0.23	0.4 0.2 0.3 0.2 0.5 0.3 0.1 0.2 0.1 0.2 0.1 0.3 0.1 0.3
QUAD CITIES 1,2 Docket 50-254, 50-265; DPR-29, -30 1st commercial operation 2/73, 3/73 Type - BWRs Capacity - 769, 769 MWe	1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	958.1 833.6 951.2 970.1 1,124.5 1,075.0 866.9 1,156.9 1,018.7 1,088.5 994.6 1,268.0 1,093.2 1,126.6 1,173.7 1,196.3 1,148.9 1,044.5 960.8 974.9 681.5 1,002.5	72.3 68.4 73.1 84.0 88.6 84.6 64.4 81.1 76.0 79.2 65.7 82.7 71.0 75.3 84.1 85.9 77.8 73.2 68.0 67.0 48.7 70.4	678 1,083 1,225 907 1,207 1,688 3,089 2,246 2,314 1,802 1,678 1,184 1,451 1,429 1,486 1,721 2,186 1,721 2,186 1,722 2,413 2,150 2,163 2,041	482 1,618 1,651 1,031 1,618 2,158 4,838 3,146 3,757 2,491 1,579 990 950 720 827 900 1,028 509 1,157 849 1,128 736	114 269 108 358 215 291 100 177 168 122 172 128 79 136 143 183 107 168 131 144	1,504 1,382 923 1,260 1,943 4,547 3,046 3,580 2,323 1,457 818 822 641 691 757 845 402 989 718 984 635	36 692 648 373 722 1,250 3,657 2,623 2,653 1,898 1,075 27 568 435 545 616 713 292 754 491 789 441	446 926 1,003 658 1,618 908 1,181 523 1,104 593 504 963 382 285 282 284 315 217 403 358 339 295	0.71 1.49 1.35 1.14 1.34 1.28 1.57 1.40 1.62 1.38 0.94 0.84 0.65 0.50 0.56 0.52 0.47 0.30 0.48 0.39 0.52 0.47	0.5 1.9 1.7 1.1 1.4 2.0 5.6 2.7 3.7 2.3 1.6 0.9 0.6 0.7 0.8 0.9 0.5 1.2 0.9 1.7

)-27

						Per					
-0713						Per Work	<u>Function</u>	Per Person	nel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
RANCHO SECO ¹¹ Docket 50-312; DPR-54 1st commercial operation 4/75 Type - PWR Capacity - 873 MWe	1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	268.1 706.4 607.7 687.0 530.9 321.2 409.5 347.9 460.0 238.7 0.0 0.0 355.8 179.9 0.0 0.0 0.0 0.0	30.4 77.1 80.5 91.1 60.4 40.2 53.3 46.8 58.3 30.8 0.0 0.0 63.1 54.7 0.0 0.0 0.0	297 515 508 287 890 772 766 1,338 802 1,764 1,513 1,533 693 603 111 101 70 35 18	58 391 323 126 412 402 337 787 222 756 402 300 78 81 13 9 7 4 1	6 61 76 27 110 83 49 158 73 183 36 52 13 9 4 5 4 3	52 329 247 99 302 319 288 629 149 573 366 248 65 72 9 4 3	17 248 176 64 281 266 217 604 115 583 277 216 33 19 2 1 0 0 0	41 142 147 62 131 136 120 183 107 173 125 84 45 62 11 8 7 4	0.20 0.76 0.64 0.44 0.46 0.52 0.44 0.59 0.28 0.43 0.27 0.20 0.11 0.13 0.12 0.09 0.10 0.11	0.2 0.6 0.5 0.2 0.8 1.3 0.8 2.3 0.5 3.2 0.2 0.5
RIVER BEND 1 Docket 50-458; NPF-47 1st commercial operation 6/86 Type - BWR Capacity - 936 MWe	1987 1988 1989 1990 1991 1992 1993 1994	605.2 880.7 584.5 682.2 814.7 336.1 640.0 595.7 967.1	68.4 94.3 69.1 78.0 87.2 39.7 71.6 64.9 99.6	1,268 513 1,566 1,616 780 2,022 847 2,209 667	378 107 558 489 144 710 180 519 85	70 30 44 49 38 77 41 73 21	308 77 514 440 106 633 139 446 64	249 34 412 348 54 580 56 369 35	129 73 146 141 90 130 124 150 50	0.30 0.21 0.36 0.30 0.18 0.35 0.21 0.24 0.13	0.6 0.1 1.0 0.7 0.2 2.1 0.3 0.9 0.1
ROBINSON 2 Docket 50-261; DPR-23 1st commercial operation 3/71 Type - PWR Capacity - 683 MWe	1972 1973 1974 1975 1976 1977	580.0 455.1 578.1 501.8 585.5 511.5	83.3 72.7 84.7 85.2	245 831 853 849 597 634	215 695 672 1,142 715 455	42 185 30 52	173 487 685 403	137 457 223	78 758 232	0.88 0.84 0.79 1.35 1.20 0.72	0.4 1.5 1.2 2.3 1.2 0.9

¹¹Rancho Seco has been permanently shutdown.

						Pe	rson-cSv (-	rems)			
						Per Work	Function	Per Persor	inel Type	— Average Measurable	Person cSv (-rems) MW-yr
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	
ROBINSON 2 (continued)	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	480.5 482.0 387.3 426.6 277.5 409.8 28.0 629.5 577.1 510.1 385.0 336.6 400.3 575.1 487.2 502.7 560.3 618.7	72.0 70.8 62.2 73.0 48.9 75.5 7.0 87.9 80.3 72.5 65.9 48.7 64.8 81.4 66.8 70.7 79.5 84.7	943 1,454 2,009 1,462 2,011 2,244 4,127 1,378 1,571 1,379 1,351 1,098 1,626 885 1,267 1,221 420 1,058	963 1,188 1,852 733 1,426 923 2,880 311 539 499 564 195 437 193 352 337 63 215	63 60 79 45 128 96 196 52 46 54 44 31 33 31 51 13 9	900 1,128 1,773 688 1,298 827 2,684 259 493 445 520 164 404 162 301 324 54 203	529 794 1,379 513 945 628 2,549 164 340 313 370 88 356 139 260 246 17	434 394 473 220 481 295 331 147 199 186 194 107 81 54 92 91 46 104	1.02 0.82 0.92 0.50 0.71 0.41 0.70 0.23 0.34 0.36 0.42 0.18 0.27 0.22 0.28 0.28 0.15	2.0 2.5 4.8 1.7 5.1 2.3 102.9 0.5 0.9 1.0 1.5 0.6 1.1 0.3 0.7 0.7 0.7
SALEM 1,2 Docket 50-272, -311; DPR-70, -75 1st commercial operation 6/77 Type - PWRs Capacity - 1106, 1106 MWe	1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994	546.4 250.0 680.6 743.0 1,440.4 742.0 650.1 1,657.7 1,484.3 1,478.2 1,591.6 1,675.4 1,362.6 1,726.4 1,200.9 1,366.3 1,367.4 558.1	55.6 25.5 69.2 78.1 72.6 30.5 31.8 75.8 70.4 73.3 73.6 79.5 65.1 79.3 61.1 65.4 73.8 29.3	574 1,488 1,704 1,652 3,228 2,383 1,395 1,112 3,554 2,543 1,609 2,944 3,636 4,201 4,376 3,559 950 1,195	122 584 449 254 1,203 581 681 204 599 600 503 338 272 458 431 408 188 218	28 100 55 4 66 10 10 59 10 8 1 4 6 15 16	94 484 394 250 1,137 571 671 145 589 592 502 334 266 443 415 397 186 214	32 359 281 152 846 463 469 54 459 433 329 209 188 366 340 318 122 147	90 225 168 102 357 118 212 150 140 167 174 129 84 92 91 90 66 71	0.21 0.39 0.26 0.15 0.37 0.24 0.49 0.18 0.17 0.24 0.31 0.11 0.07 0.11 0.10 0.11 0.20 0.18	0.2 2.3 0.7 0.3 0.8 0.8 1.0 0.1 0.4 0.4 0.3 0.2 0.2 0.2 0.3 0.4 0.3

9

						Pe	rson-cSv (-r	rems)			
G-0713						Per Work	Function	Per Persor	inel Type	Average	Darras
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
SAN ONOFRE 1, ¹² 2,3 Docket 50-206, -361, -362; DPR-13, NPF-10, NPF-15 1st commercial operation 1/68,8/83,4/84 Type - PWR Capacity - 436, 1070, 1080 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	314.1 365.9 362.1 338.5 273.7 377.8 389.0 297.9 281.2 323.2 401.0 97.3 95.9 61.6 0.0 670.4 1,381.8 1,698.2 1,983.0 1,982.3 1,840.8 1,980.5 1,987.6 2,228.6 1,771.3 2,220.7 1,686.9	86.1 87.4 70.2 63.7 80.2 90.2 22.3 26.7 15.7 0.0 68.3 132.9 61.1 78.8 68.4 64.9 69.1 75.3 87.1 79.9 100.0 79.1	123 251 121 326 570 219 424 1,330 985 764 521 3,063 2,902 3,055 1,701 7,514 5,742 3,594 2,138 2,324 2,237 2,224 1,814 1,651 2,193 528 1,914	42 155 50 256 353 71 292 880 847 401 139 2,386 3,223 832 155 986 722 824 696 781 567 885 412 324 767 32 455	10 13 12 29 40 147 77 25 23 219 100 81 31 105 16 86 113 99 23 109 43 5 89 7	32 142 38 227 313 770 376 116 2,167 3,123 751 124 881 173 738 583 682 544 776 369 319 678 25 455	5 59 3 117 168 629 451 234 65 2,017 3,104 730 113 831 151 574 408 518 357 693 289 229 598 10 301	37 96 47 139 185 251 396 167 74 369 119 102 42 155 38 250 288 263 210 192 123 95 169 22 154	0.34 0.62 0.41 0.79 0.62 0.32 0.69 0.66 0.86 0.52 0.27 0.78 1.11 0.27 0.09 0.27 0.24 0.24 0.33 0.34 0.25 0.40 0.25 0.40 0.23 0.20 0.35 0.40 0.23	0.1 0.4 0.1 0.8 1.3 0.2 0.8 3.0 1.2 0.3 24.5 33.6 13.5 1.5 15.5 1.1 0.4 0.3 0.4 0.3 0.4 0.3 0.4 0.3 0.4 0.3 0.4 0.3 0.4 0.4 0.3 0.4 0.3 0.4 0.4 0.5 0.6 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.7
SEABROOK Docket 50-443; NPF-86 1st commercial operation 8/90 Type - PWR Capacity - 1150 Mwe	1991 1992 1993 1994 1995	810.4 932.4 1,071.5 736.4 995.5	75.9 81.3 93.6 63.5 87.5	699 806 110 852 800	92 147 6 113 102	2 0 0 28 2	90 147 6 85 100	43 128 0 87 76	49 19 6 26 26	0.13 0.18 0.05 0.13 0.13	0.1 0.2 0.0 0.2 0.1
SEQUOYAH 1,2 Docket 50-327, -328; DPR-77, -79 1st commercial operation 7/81, 6/82 Type - PWR Capacity - 1111, 1106 MWe	1982 1983 1984 1985 1986	583.5 1,663.7 1,481.9 1,151.3 0.0	52.8 75.1 69.0 51.3 0.0	1,965 1,772 2,373 1,854 1,735	570 491 1,117 1,071 526	73 74 152 118 101	497 417 965 953 425	61 46 111 243 70	509 445 1,006 828 456	0.29 0.28 0.47 0.58 0.30	1.0 0.3 0.8 0.9

¹² San Onofre 1 was shut down 11/92 and is no longer included in the count of commercial reactors.

						Pei	rson-cSv (-r	ems)			
						Per Work	Function	Per Person	nel Type	— Average Measurable	Person cSv (-rems) MW-yr
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	
SEQUOYAH 1,2 (continued)	1987 1988 1989 1990 1991 1992 1993 1994 1995	0.0 490.8 1,851.7 1,662.6 1,965.4 1,849.0 405.7 1,418.7 1,864.2	0.0 31.8 85.7 77.2 88.0 85.4 21.8 66.3 86.1	2,080 2,439 2,007 2,934 1,928 1,714 1,629 1,657 1,618	420 678 657 1,678 698 465 372 292 358	55 73 71 102 39 32 29 18 28	365 605 586 1,576 659 433 343 274 330	101 115 140 352 299 343 272 210 250	319 563 517 1,326 399 122 100 82 108	0.20 0.28 0.33 0.57 0.36 0.27 0.23 0.18 0.22	1.4 0.4 1.0 0.4 0.3 0.9 0.2
SOUTH TEXAS 1, 2 Docket 50-498, 50-499; NPF -76,-80 1st commercial operation 8/88, 6/89 Type - PWRs Capacity - 1251, 1251 MWe	1989 1990 1991 1992 1993 1994 1995	769.3 1,504.1 1,741.5 2,096.0 163.1 1,700.2 2,294.2	65.6 65.9 72.4 83.8 8.3 70.6 89.9	989 1,136 1,144 923 1,138 661 1,485	161 206 257 147 251 47 291	10 18 38 9 12 11	151 188 219 138 239 36 276	114 126 172 91 197 26 208	47 80 85 56 54 21 83	0.16 0.18 0.22 0.16 0.22 0.07 0.20	0.2 0.1 0.1 1.5 0.0 0.1
ST. LUCIE 1,2 Docket 50-335, -389; DPR-67; NPF-16 1st commercial operation 12/76, 8/83 Type - PWRs Capacity - 839, 839 MWe	1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	649.1 606.4 592.0 627.9 599.1 816.8 290.3 1,183.0 1,445.8 1,588.6 1,407.9 1,639.7 1,493.1 1,188.4 1,592.8 1,511.9 1,227.6 1,424.8 1,306.6	84.7 76.5 74.0 77.5 72.7 94.0 15.4 69.6 82.5 89.1 81.9 93.0 85.1 70.0 90.8 87.3 77.7 85.0 76.0	445 797 907 1,074 1,473 1,045 2,211 2,090 1,971 1,279 2,012 1,448 1,414 1,876 1,282 1,251 1,462 1,896 1,498	152 337 438 532 929 272 1,204 1,263 1,344 491 951 611 495 777 479 264 492 505 413	26 15 25 82 20 17 5 40 294 81 1 54 24 83 38 29 36 24 20	126 322 413 450 909 255 1,199 1,223 1,050 410 950 557 471 694 441 235 456 481 393	92 140 209 195 556 105 924 807 810 322 560 371 298 482 303 153 304 302 197	60 197 229 337 373 167 280 456 534 169 391 240 197 295 176 111 188 203 216	0.34 0.42 0.48 0.50 0.63 0.26 0.54 0.60 0.68 0.38 0.47 0.42 0.35 0.41 0.37 0.21 0.34 0.27 0.28	0.2 0.6 0.7 0.8 1.6 0.3 4.1 1.1 0.9 0.3 0.7 0.4 0.3 0.7 0.4 0.3 0.7

(EG-07							Pe	rson-cSv (-r	ems)			
0713							Per Work	<u>Function</u>	Per Person	nel Type	Average	D
w	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
C	SUMMER 1 Docket 50-395; NPF-12 1st commercial operation 1/84 Type - PWR Capacity - 885 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	504.6 627.7 853.7 618.7 605.3 652.4 730.0 642.5 892.6 728.3 536.7 899.8	61.1 71.6 95.3 71.0 69.1 83.1 83.9 82.9 97.4 84.0 69.5 97.2	1,120 1,201 392 1,075 1,127 374 1,090 984 249 1,121 1,549 257	295 379 23 560 511 52 376 291 27 297 374 13	29 74 5 34 35 11 29 21 6 11 27 3	266 305 18 526 476 41 347 270 21 286 347 10	202 241 12 454 403 27 322 253 12 253 334 4	93 138 11 106 108 25 54 38 15 44 40 9	0.26 0.32 0.06 0.52 0.45 0.14 0.34 0.30 0.11 0.26 0.24 0.05	0.6 0.03 0.9 0.8 0.1 0.5 0.0 0.4 0.7
) - 32	SURRY 1,2 Docket 50-280, 50-281; DPR-32, -37 1st commercial operation 12/72, 5/73 Type - PWRs Capacity - 781, 781 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	420.6 717.4 1,079.0 930.7 1,139.0 1,210.6 343.0 568.2 907.6 1,323.3 916.2 1,026.7 1,166.4 1,080.5 1,132.7 750.4 489.3 1,276.4 1,271.9 1,396.3 1,283.1 1,320.9 1,333.0	49.8 70.8 60.4 72.2 77.2 42.3 40.3 59.3 88.5 61.3 71.0 78.2 69.0 72.7 50.0 33.0 83.9 84.5 88.9 84.6 85.2 84.2	936 1,715 1,948 2,753 1,860 2,203 5,065 5,317 3,753 1,878 2,754 3,198 3,206 3,763 2,675 3,184 3,100 1,947 1,547 1,660 1,402 1,530 1,883	152 884 1,649 3,165 2,307 1,837 3,584 3,836 4,244 1,490 3,220 2,247 1,815 2,356 712 1,542 836 575 510 539 383 378 406	72 27 444 348 530 173 353 428 399 571 536 509 430 192 68 27 53 45 108 72 66 60	812 1,622 2,721 1,959 1,307 3,411 3,483 3,816 1,091 2,649 1,711 1,306 520 1,474 809 522 465 431 311 312 346	1,065 1,873 1,380 1,248 2,975 3,117 3,040 506 1,786 1,575 1,232 1,677 325 1,117 530 389 311 383 241 254 246	584 1,292 927 589 609 719 1,204 984 1,434 672 583 679 387 425 306 186 199 156 142 124 160	0.16 0.52 0.85 1.15 1.24 0.83 0.71 0.72 1.13 0.79 1.17 0.70 0.57 0.63 0.27 0.48 0.27 0.30 0.33 0.32 0.27 0.25 0.25 0.22	0.4 1.2 1.5 3.4 2.0 1.5 10.4 6.8 4.7 1.1 3.5 2.2 1.6 2.2 0.6 2.1 1.7 0.5 0.4 0.4 0.3 0.3

							Pe					
							Per Work	Function	Per Personnel Type		Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	SUSQUEHANNA 1,2 Docket 50-387, 50-388; NPF-14; NPF-22 1st commercial operation 6/83, 2/85 Type - BWR Capacity - 1040, 1094 MWe	1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	719.9 1,452.2 1,344.8 1,749.5 1,691.0 1,572.5 1,746.9 1,878.0 1,604.2 1,602.1 1,814.4 1,850.8	72.6 76.4 67.0 85.3 83.5 77.1 85.4 89.8 79.7 77.3 85.4 85.3	2,827 3,669 2,996 2,548 1,904 2,063 1,691 1,844 1,885 1,488 1,580 1,773	308 1,106 828 621 516 704 440 507 724 335 442 476	74 78 50 36 52 32 30 44 29 19 20 54	234 1,028 778 585 464 672 410 463 695 316 422 422	127 790 402 341 281 332 179 251 356 172 246 176	181 316 426 280 235 372 261 256 368 163 196 300	0.11 0.30 0.28 0.24 0.27 0.34 0.26 0.27 0.38 0.23 0.28 0.27	0.4 0.8 0.6 0.4 0.3 0.4 0.3 0.3 0.5 0.2
C-33	THREE MILE ISLAND 1,2 Docket 50-289, -320; DPR-50, -73 1st commercial operation 9/74, 12/78 Type - PWRs Capacity - 786, 880 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983 1984	675.9 530.0 664.5 690.0 266.0 0.0 0.0 0.0 0.0 0.0	82.2 65.4 80.9 85.1 21.9 0.0 0.0 0.0 0.0 10.6	131 819 1,122 1,929 3,975 2,328 2,103 2,123 1,592 1,079 1,890	73 286 360 504 1,392 394 376 1,004 1,159 688 857	23 15 32 197 29 50 62 85 50 230	263 344 472 1,195 365 326 942 1,074 638 627	18 69 128 235 907 239 190 433 633 330 266	55 217 231 269 485 155 186 571 526 358 591	0.56 0.35 0.32 0.26 0.35 0.17 0.18 0.47 0.73 0.64	0.1 0.5 0.5 0.7 5.2 8.3
NUREG-071	THREE MILE ISLAND 1 ¹³ Docket 50-289; DPR-50 1st commercial operation 9/74 Type - PWR Capacity - 786 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	585.2 610.7 661.0 871.3 645.5 688.7 836.8 722.0 798.7 772.9	70.9 73.6 77.8 100.0 84.6 86.4 100.0 88.5 95.5 90.8	1,360 1,259 1,012 670 1,319 1,542 558 1,835 434 1,220	213 149 210 54 264 198 34 206 40 213	44 40 40 22 53 47 15 53 19 31	169 109 170 32 211 151 19 153 21 182	89 50 88 3 121 99 5 110 1	124 99 122 51 143 99 29 96 39 87	0.16 0.12 0.21 0.08 0.20 0.13 0.06 0.11 0.09 0.17	0.4 0.2 0.3 0.1 0.4 0.3 0.0 0.3 0.1 0.3

¹³Three Mile Island 1 resumed commercial power generation 10/85 after being under regulatory restraint since 1979.

9							Per	son-cSv (-r	ems)			
G-0713							Per Work	Function -	Per Person	nel Type	Average	D
-	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
	THREE MILE ISLAND 2 ¹⁴ Docket 50-320; DPR-73 1st commercial operation 12/78 Type - PWR Capacity - 880 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1,497 1,378 1,247 1,014 484 153 315 167 259	915 977 917 639 136 37 157 33 7	97 90 26 88 25 1 7 1 0	818 887 891 551 111 36 150 32 7	615 687 691 382 50 3 99 19 2	300 290 226 257 86 34 58 14 5	0.61 0.71 0.74 0.63 0.28 0.24 0.50 0.20 0.03 0.01	***
C-34	11100/111	1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	792.0 205.5 631.0 727.5 775.6 579.5 494.2 567.0 829.1 852.4 525.5 758.6 666.8 732.4 181.6 553.9 0.0 0.0	92.6 20.6 58.1 72.5 74.1 60.8 62.4 54.4 76.7 79.7 54.0 67.5 61.9 66.3 16.1 68.4 68.4 0.0	591 711 736 1,159 1,311 977 969 1,042 852 1,321 1,209 1,408 1,360 1,169 1,496 567 54 51	174 319 258 421 609 419 307 433 363 381 363 401 421 258 567 84 21 9	30 83 74 77 113 76 35 41 31 46 66 108 37 9 17 8 3	144 236 184 344 496 343 272 392 332 335 297 293 384 249 550 76 18 7	105 125 113 305 363 168 129 230 210 274 266 311 317 185 475 52 12 6	69 194 145 116 246 251 178 203 153 107 97 90 104 73 92 32 9	0.29 0.45 0.35 0.36 0.46 0.43 0.32 0.42 0.43 0.29 0.30 0.28 0.31 0.22 0.38 0.15 0.39 0.18 0.31	0.2 1.6 0.4 0.6 0.8 0.7 0.6 0.8 0.4 0.4 0.7 0.5 0.6 0.4 3.1

¹⁴Three Mile Island 2 has been shut down since the 1979 accident, but was still included in the count of reactors through 1988 since dose was still being accumulated to defuel and decontaminate the unit during this time period.

Trojan ended commercial operation as of 1/93, and will not be put in commercial operation again. It is no longer included in the count of commercial reactors.

							Pe	rson-cSv (-r	ems)			
							Per Work		Per Person	nel Type	Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
C-35	TURKEY POINT 3,4 Docket 50-250, 50-251; DPR-31, -41 1st commercial operation 12/72, 9/73 Type - PWRs Capacity - 666, 666 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1990 1991 1992 1993 1994 1995	401.9 953.6 1,003.7 974.2 979.5 1,000.2 811.0 990.6 654.0 915.7 878.4 946.7 1,034.9 754.1 431.3 809.8 689.9 933.1 258.2 968.9 1,244.8 1,172.9 1,320.3	74.9 71.2 72.1 78.8 62.4 73.6 46.8 65.2 62.8 68.5 74.7 54.9 36.6 59.5 56.8 69.0 21.0 75.5 91.0 87.2 94.6	444 794 1,176 1,647 1,319 1,336 2,002 1,803 2,932 2,956 2,930 2,010 1,905 1,808 1,980 1,841 1,625 2,099 2,087 1,374 1,271 1,489 1,142	78 454 876 1,184 1,036 1,032 1,680 1,651 2,251 2,119 2,681 1,255 1,253 946 1,371 738 433 730 939 325 275 476 215	88 270 89 94 90 299 232 274 197 272 217 91 71 79 18 25 140 105 32 6 0	366 606 1,095 942 942 1,381 1,419 1,977 1,922 2,409 1,038 1,162 875 1,292 720 408 590 834 293 269 476 215	202 559 868 522 546 997 1,218 1,854 1,656 2,119 876 817 716 987 523 281 475 685 173 164 231 102	252 317 316 514 486 683 433 397 463 562 379 436 230 384 215 152 255 254 152 111 245 113	0.18 0.57 0.74 0.72 0.79 0.77 0.84 0.92 0.77 0.72 0.92 0.62 0.66 0.52 0.69 0.40 0.27 0.35 0.45 0.24 0.22 0.32 0.19	0.2 0.5 0.9 1.2 1.1 1.0 2.1 1.7 3.4 2.3 3.1 1.2 1.3 3.2 0.9 0.6 0.8 3.6 0.2 0.4 0.2
NUREG-0713	VERMONT YANKEE Docket 50-271; DPR-28 1st commercial operation 11/72 Type - BWR Capacity - 504 MWe	1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990	222.1 303.5 429.0 389.6 423.5 387.5 414.0 357.8 429.1 501.0 346.1 398.1 361.4 248.1 423.6 492.1 432.8 433.1 492.3	87.8 77.1 85.1 75.9 82.1 71.5 84.6 96.0 69.3 79.0 71.8 48.9 84.2 95.7 84.7 85.9 94.3	244 357 282 815 641 934 1,220 1,443 1,264 481 1,316 954 1,392 1,389 827 379 832 849 310	85 216 153 411 258 339 1,170 1,338 731 205 1,527 626 1,051 1,188 303 124 288 307 118	24 70 36 83 78 546 141 121 60 215 83 163 44 37 27 43 37	192 83 375 175 261 624 1,197 610 145 1,312 543 888 1,144 266 97 245 270 99	103 63 246 90 158 642 926 408 80 787 318 898 1,091 226 67 220 236 66	113 90 165 168 181 528 412 323 125 740 308 153 97 77 57 68 71 52	0.35 0.61 0.54 0.50 0.40 0.36 0.96 0.93 0.58 0.43 1.16 0.66 0.76 0.86 0.37 0.33 0.35 0.36 0.38	0.4 0.7 0.4 1.1 0.6 0.9 2.8 3.7 1.7 0.4 4.4 1.6 2.9 4.8 0.7 0.3 0.7 0.7

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EG-0/13							Per	rson-cSv (-r	ems)			
)/13							Per Work	Function	Per Person	nel Type	- Average Measurable	Person
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
	VERMONT YANKEE (continued)	1992 1993 1994 1995	446.8 402.3 515.8 462.1	88.1 80.1 98.7 87.0	921 833 220 737	381 217 38 182	58 41 24 47	323 176 14 135	319 166 18 151	62 51 20 31	0.41 0.26 0.17 0.25	0.9 0.5 0.1 0.4
C-36	VOGTLE 1,2 Docket 50-424, 50-425; NPF-68, -81 1st commercial operation 6/87, 5/89 Type - PWRs Capacity - 1169, 1169 MWe	1988 1989 1990 1991 1992 1993 1994	820.4 1,045.8 1,710.9 1,966.5 2,047.9 2,060.4 2,170.1 2,285.4	77.7 96.0 82.7 89.2 90.0 88.3 91.3 95.2	1,108 427 1,602 1,357 1,262 1,338 1048 953	138 32 466 362 426 367 217 199	13 7 89 50 51 34 8 13	125 25 377 312 375 333 209 186	107 14 323 296 310 251 120 94	31 18 143 66 116 116 97 105	0.12 0.07 0.29 0.27 0.34 0.27 0.21 0.21	0.2 0.0 0.3 0.2 0.2 0.2 0.1 0.1
	WASHINGTON NUCLEAR 2 Docket 50-397; NPF-21 1st commercial operation 12/84 Type - BWR Capacity - 1086 MWe	1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	616.0 616.0 639.0 707.7 727.2 684.7 508.5 682.3 849.6 803.8 824.7	87.6 74.4 70.8 71.8 78.3 67.5 50.3 65.6 79.5 75.2 83.8	755 1,013 1,201 1,050 1,299 1,348 1,088 1,489 1,385 1,870 1,694	119 222 406 353 492 536 387 612 469 866 456	42 56 95 81 161 121 88 11 1	77 166 311 272 331 415 299 601 468 758 365	42 70 143 93 216 209 143 307 207 468 219	77 152 263 260 276 327 244 305 262 398 237	0.16 0.22 0.34 0.34 0.38 0.40 0.36 0.41 0.34 0.46 0.27	0.2 0.4 0.6 0.5 0.7 0.8 0.8 0.9 0.6 1.1
	WATERFORD 3 Docket 50-382; NPF-38 1st commercial operation 9/85 Type - PWR Capacity - 1075 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	875.7 891.8 784.3 909.8 1,027.9 870.6 909.6 1,088.3 949.1 927.4	79.1 82.5 75.4 82.6 92.8 79.8 83.2 99.4 87.0 83.4	1,244 959 1,246 1,306 432 1,301 1,213 195 1,167 1,092	223 156 259 265 47 364 226 15 191 153	62 33 79 70 0 101 52 3 47	161 123 180 195 47 263 174 12 144 151	178 106 207 231 24 307 177 5 143 93	45 50 52 34 23 57 49 10 48 60	0.18 0.16 0.21 0.20 0.11 0.28 0.19 0.08 0.16 0.14	0.3 0.2 0.3 0.3 0.0 0.4 0.2 0.0 0.2

						Per	rson-cSv (-r	ems)			
						Per Work	Function -	Per Person	nel Type	- Average Measurable	Person
Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Dose (cSv or rems)	cSv (-rems) MW-yr
WOLF CREEK 1 Docket 50-482; NPF-42 1st commercial operation 9/85 Type - PWR Capacity - 1160 MWe	1986 1987 1988 1989 1990 1991 1992 1993 1994 1995	832.8 778.8 794.7 1,108.4 940.2 707.6 1,010.8 940.5 1,017.2 1,198.0	73.3 71.1 70.7 99.5 81.0 71.9 86.7 80.6 86.8 98.7	682 675 1,010 186 798 1,010 446 975 1,082 242	143 138 297 18 195 331 78 183 235	27 26 62 4 29 37 17 31 36 5	116 112 235 14 166 294 61 152 199 9	78 82 177 8 130 244 42 117 170	65 56 120 10 65 87 36 66 65 12	0.21 0.20 0.29 0.10 0.24 0.33 0.17 0.19 0.22 0.06	0.2 0.2 0.4 0.0 0.2 0.5 0.1 0.2 0.2 0.2
C YANKEE ROWE ¹⁶ Docket 50-29; DPR-3 1st commercial operation 7/61 Type - PWR Capacity - 167 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991	138.3 146.1 173.5 78.7 127.1 111.3 145.1 152.2 124.6 145.0 149.0 35.6 109.0 108.6 163.5 124.8 144.3 169.7 138.7 136.4 159.4 101.1 121.2 0.0	82.4 89.8 73.9 81.0 81.6 22.0 74.4 73.4 91.4 71.4 85.3 95.0 82.7 85.2 92.9 61.5 72.3 0.0	193 355 155 282 133 243 249 152 725 565 441 502 515 814 395 654 653 384 593 738 496 702 162 324 313	215 255 90 255 99 205 116 59 356 282 127 213 302 474 68 348 211 45 217 227 62 246 40 94	83 90 46 63 52 17 28 24 16 6 8 7 18 15 17 20 37 35 20 32 11	132 165 44 192 64 42 328 258 111 207 294 467 50 333 194 25 180 192 42 214 29 84 155	78 158 19 146 47 99 66 4 174 95 52 90 136 215 7 141 81 2 126 148 19 170 16 59 153	133 97 71 109 52 106 50 55 182 187 75 123 166 259 61 207 130 43 91 79 43 76 24 35 10	1.11 0.72 0.58 0.90 0.74 0.84 0.47 0.39 0.49 0.50 0.29 0.42 0.59 0.58 0.17 0.53 0.32 0.12 0.37 0.31 0.12 0.35 0.25 0.29	1.6 1.7 0.5 3.2 0.8 1.8 0.4 2.9 1.9 0.9 6.0 2.8 4.4 0.4 2.8 1.5 0.3 1.6 1.7 0.4 2.4 0.3

¹⁶Yankee Rowe ended commercial operation as of 10/91, and will not be put in commercial operation again. It is no longer included in the count of commercial reactors.

לי							Pe	rson-cSv (-r	rems)			
7712							Per Work	Function	Per Person	nel Type	Average	Dornen
	Reporting Organization	Year	Megawatt Years MW-YR	Unit Availability Factor	Total Personnel With Measurable Doses	Collective Dose	Opera- tions	Maint & Others	Con- tractor	Station & Utility	Measurable Dose (cSv or rems)	Person cSv (-rems) MW-yr
	ZION 1,2 Docket 50-295, 50-304; DPR-39, -48	1974 1975	425.3 1,181.5	71.1 74.9	306 436	56 127	17	110	13 49	43 78	0.18 0.29	0.1 0.1
	1st commercial operation 12/73, 9/74	1976	1,134.9	61.9	774	571	64	507	257	314	0.74	0.1
	Type - PWRs	1977	1,358.6	75.0	784	1,003	43	960	561	442	1.28	0.7
	Capacity - 1040, 1040 MWe	1978	1,613.5	80.2	1,104	1,017	294	723	418	1,017	0.92	0.6
		1979	1,238.0	67.6	1,472	1,274	168	1,106	747	527	0.87	1.0
		1980	1,411.2	74.1	1,363	920	107	813	560	360	0.67	0.7
		1981	1,366.9	72.3	1,754	1,720	50	1,670	1,155	565	0.98	1.3
		1982	1,186.4	64.3	1,575	2,103	42	2,061	1,688	415	1.34	1.8
		1983	1,222.3	69.4	1,285	1,311	118	1,193	905	406	1.02	1.1
		1984	1,389.9	69.6	1,110	786	23	763	556	230	0.71	0.6
		1985	1,187.9	62.9	1,498	1,166	39	1,127	787	379	0.78	1.0
כ		1986	1,462.0	73.2	967	474	21	453	330	144	0.49	0.3
ည		1987	1,337.0	71.0	1,046	653	38	615	432	221	0.62	0.5
~		1988 1989	1,549.1 1,514.1	78.3 77.6	1,926 1,282	1,260 624	38	1,222 603	1,045	215	0.65	0.8
		1909	860.4	46.9	1,385	624 696	21 19	677	392 492	232	0.49	0.4
		1990	1,125.7	58.2	902	173	26	147	90	204 83	0.50 0.19	0.8 0.2
		1992	1,128.8	59.0	1,732	1,043	19	1,024	7 83	260	0.60	0.2
		1993	1,458.2	70.9	1,772	643	15	628	461	182	0.36	0.9
		1994	1,224.9	59.9	1,176	306	14	292	176	130	0.26	0.4
		1995	1,471.6	72.4	1,807	797	8	789	590	207	0.20	0.2
		1000	1,711.0	1 <u>4.</u> –	1,001	, , ,	0	, 00	330	401	U. ~~	U.J

APPENDIX D
Number of Personnel and Person-rem by Work and Job Function
1995
NOTE: Appendix D contains data on operating plants as well as plants which are no longer in commercial operation.

APPENDIX D

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*ARKANSAS 1,2

TYPE:

VORK AND	NUMBER O	F PERSONNE	EL (>100 mRE	M)	TOTAL	PERSON-RI		
OB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV				24	0.220	0.375	14.677	15.272
MAINTENANCE PERSONNEL	1	1	32 0	34 2	0.220 0.101	0.373	0.000	0.271
PERATIONS PERSONNEL	1 30	1 1	11	42	6.864	0.169	2.162	9.195
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.000	0.000	0.129	0.129
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	1	<u>0</u>	<u>0</u>	1	0.240	0.000	0.000	0.240
TOTAL	33	3	44	8Ö	7.425	0.714	16.968	25.107
OUTINE MAINTENANCE		_	_	_	0.000	0.000	0.694	0.694
IAINTENANCE PERSONNEL	0	0	5	5	0.000 0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0 0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0		0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	Ō	<u>0</u> 0	<u>0</u> 5	<u>0</u> 5	0.000	0.000	0.694	0.694
TOTAL	0	U	5	5	0.000	0.000	0.004	0.001
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	38	38	0.000	0.000	13.785	13.785
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	3	0	0	3	0.614	0.000	0.000	0.614
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.579	0.579
NGINEERING PERSONNEL	2	Ō	9	<u>11</u>	0.300	0.000	<u>1.921</u>	2.221
TOTAL	5	0	48	53	0.914	0.000	16.285	17.199
SPECIAL MAINTENANCE	75	2	219	296	15.015	0.284	49,128	64.427
MAINTENANCE PERSONNEL	11	2	1	14	1.397	0.270	0.174	1.841
PERATIONS PERSONNEL FEALTH PHYSICS PERSONNEL	36	1	66	103	7.485	0.234	12.649	20.368
	3	ó	0	3	0.511	0.000	0.000	0.511
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	7	<u>0</u>	2	9	1.448	0.000	0.664	2.112
TOTAL	13 <u>2</u>	5	288	425	25.856	0.788	62.615	89.259
VASTE PROCESSING					0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.457	1.027
HEALTH PHYSICS PERSONNEL	3	0	1	4	0.570 0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.458	0.575
NGINEERING PERSONNEL TOTAL	$\frac{1}{4}$	<u>0</u> 0	$\frac{1}{2}$	<u>2</u> 6	0.687	0.000	0.915	1.602
REFUELING								
MAINTENANCE PERSONNEL	87	9	215	311	21.922	1.219	77.432	100.573
PERATIONS PERSONNEL	23	0	0	23	4.611	0.000	0.000	4.61
HEALTH PHYSICS PERSONNEL	46	0	35	81	13.462	0.000	8.145	21.60
SUPERVISORY PERSONNEL	5	1	4	10	1.976	0.153	3.138	5.26
NGINEERING PERSONNEL	<u>18</u>	<u>1</u>	<u>21</u>	<u>40</u>	<u>3.351</u>	<u>0.160</u>	<u>15.162</u>	18.673
TOTAL	179	11	275	465	45.322	1.532	103.877	150.731
TOTAL BY JOB FUNCTION	400	12	509	684	37.157	1.878	155.716	194.75
MAINTENANCE PERSONNEL	163 35	3	309	39	6.109	0.440	0.174	6.72
PERATIONS PERSONNEL	118	2	113	233	28.995	0.403	23.413	52.81
HEALTH PHYSICS PERSONNEL	118	1	6	235 15	2.487	0.153	3.846	6.48
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	29	1	33	63	5.456	0.160	18.205	23.82
GRAND TOTALS	353	19	662	1034	80.204	3.034	201.354	284.592

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*BEAVER VALLEY 1,2

TYPE:

PLANT: "BEAVER VAL	LEY 1,2						TYPE:	PVVR
WORK AND	NUMBER (OF PERSON	INEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	11	0	12	23	2.521	0.000	6.400	8.921
OPERATIONS PERSONNEL	63	0	6	69	16.110	0.000	0.845	16.955
HEALTH PHYSICS PERSONNEL	29	0	27	56	7.030	0.000	10.548	17.578
SUPERVISORY PERSONNEL	15	0	4	19	3.784	0.000	0.806	4.590
ENGINEERING PERSONNEL	3	ō	Ō	3	<u>0.545</u>	0.000	0.150	0.695
TOTAL	121	0	49	170	29.990	0.000	18.749	48.739
ROUTINE MAINTENANCE	165	0	262	427	67.009	0.000	110.498	177.507
MAINTENANCE PERSONNEL	165	0	262	427				0.685
OPERATIONS PERSONNEL	2	0	0	2	0.685	0.000 0.000	0.000	35.312
HEALTH PHYSICS PERSONNEL	13	0	75	88	2.765	0.000	32.547 5.950	9.629
SUPERVISORY PERSONNEL	15	0	11	26 15	3.679 <u>1.065</u>	0.000	2.990	4.055
ENGINEERING PERSONNEL	<u>5</u>	<u>0</u>	<u>10</u>					
TOTAL	200	U	358	558	75.203	0.000	151.985	227.188
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	4	0	166	170	2.140	0.000	101.939	104.079
OPERATIONS PERSONNEL	ō	ō	0	0	0.060	0.000	0.000	0.060
HEALTH PHYSICS PERSONNEL	0	0	38	38	0.065	0.000	15.287	15.352
SUPERVISORY PERSONNEL	8	0	11	19	4.930	0.000	8.500	13.430
ENGINEERING PERSONNEL	1	<u>o</u>	2	3	0.180	0.000	0.387	0.567
TOTAL	13	Ö	217	230	7.375	0.000	126.113	133.488
	15	O	217	200	1.575	0.000	120.110	100.400
SPECIAL MAINTENANCE	_	_	•	•	0.110	0.000	0.000	0.004
MAINTENANCE PERSONNEL	0	0	6	6	0.113	0.000	2.088	2.201
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.005	0.000	0.149	0.154
SUPERVISORY PERSONNEL	0	0	0	0	0.075	0.000	0.010	0.085
ENGINEERING PERSONNEL	ō	Ō	<u>o</u>	ō	0.000	0.000	0.000	0.000
TOTAL	0	0	6	6	0.193	0.000	2.247	2.440
WASTE PROCESSING	4	0	2	4	0.397	0.000	0.570	0.967
MAINTENANCE PERSONNEL	1	0	3	4 4		0.000	0.000	0.960
OPERATIONS PERSONNEL	4	0	0		0.960		3.450	3.860
HEALTH PHYSICS PERSONNEL	2	0	9	11	0.410	0.000 0.000	0.000	0.335
SUPERVISORY PERSONNEL	1	0	0	1	0.335			
ENGINEERING PERSONNEL	0	<u>0</u>	<u>0</u>	ō	<u>0.000</u>	0.000	<u>0.000</u>	<u>0.000</u> 6.122
TOTAL	8	U	12	20	2.102	0.000	4.020	0.122
REFUELING MAINTENANCE PERSONNEL	7	0	59	66	2.284	0.000	37.894	40.178
		_	0	2	1.110	0.000	0.000	1.110
OPERATIONS PERSONNEL	2	0			0.010	0.000	9.081	9.091
HEALTH PHYSICS PERSONNEL	0	0	20	20	3.817	0.000	1.240	5.057
SUPERVISORY PERSONNEL	6	0	3	9		0.000	2.630	3.160
ENGINEERING PERSONNEL TOTAL	<u>2</u> 17	<u>0</u> 0	<u>8</u> 90	<u>10</u> 107	<u>0.530</u> 7. <i>7</i> 51	0.000	<u>2.830</u> 50.845	58.596
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	188	0	508	696	74.464	0.000	259.389	333.853
OPERATIONS PERSONNEL	71	ő	6	77	18.925	0.000	0.845	19.770
HEALTH PHYSICS PERSONNEL	44	0	169	213	10.285	0.000	71.062	81.347
SUPERVISORY PERSONNEL	45	0	29	74	16.620	0.000	16.506	33.126
ENGINEERING PERSONNEL	11	ő	20	31	2.320	0.000	6.157	8.477
GRAND TOTALS	359	0	732	1091	122.614	0.000	353.959	476.573
CITALO TOTALO		0	102			0.000		

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*BIG ROCK POINT

TYPE:

REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 0 0 0 0 0.180 0.000 0.001 0.002 OPERATIONS PERSONNEL 10 0 0 0 0 33 13.960 0.000 0.003 10.002 SUPERVISIORY PERSONNEL 10 0 0 2 12 3.870 0.002 0.770 10.002 SUPERVISIORY PERSONNEL 2 0 0 0 2 2 9.850 0.010 0.025 0.002 TOTAL 45 0 2 47 19.247 0.038 1.026 0.002 TOTAL 45 0 2 47 19.247 0.038 1.026 0.002 TOTAL 45 0 2 47 19.247 0.038 1.026 0.002 TOTAL 45 0 2 47 19.247 0.038 1.026 0.002 MAINTENANCE PERSONNEL 19 1 4 24 5.940 0.340 1.150 0.002 MAINTENANCE PERSONNEL 1 0 0 1 1 0.340 0.000 0.0	PLANT: BIG ROCK P							1176.	
REACTOR OPS & SURV MAINTENANCE PERSONNEL 0 0 0 0 0 0.180 0.000 0.001 0.002 0.003 1.002 0.003 1.002 0.003 1.002 0.003 1.002 0.003 1.002 0.003 1.002 0.003 1.002 0.003 1.002 0.003 0.003 1.002 0.003 0.0	WORK AND	NUMBER C	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R		
MAINTENANCE PERSONNEL 0	JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
OPERATIONS PERSONNEL 33									
HEALTH PHYSICS PERSONNEL									0.181
SUPERVISORY PERSONNEL									13.971
ENGINEERING PERSONNEL 2			_						4.642
TOTAL 45 0 2 47 19.247 0.038 1.026 2 SOUTINE MAINTENANCE SOUTINE MAINTENANCE PERSONNEL 19 1 4 24 5.940 0.340 0.000 0.000 RAINTENANCE PERSONNEL 1 0 0 1 1 0.340 0.000 0.000 0.000 REALTH PHYSICS PERSONNEL 1 0 0 1 1 0.340 0.000 0.000 0.000 REALTH PHYSICS PERSONNEL 0 0 1 1 1 0.051 0.028 0.284 0.000 0.000 TOTAL 30 1 7 38 0.886 0.022 0.006 0.284 0.000 0.									0.630
ROUTINE MAINTENANCE 19		<u>2</u>		Ō	<u>2</u>				0.887
MAINTENANCE PERSONNEL	TOTAL	45	O	2	4/	19.247	0.038	1.026	20.311
DEPATIONS PERSONNEL		10	1	1	24	5.940	0.340	1 158	7.438
SIPERTISORY PERSONNEL 7 0 2 9 1895 0.008 0.408 SUPERVISORY PERSONNEL 0 0 1 1 0.051 0.026 0.294 SUPERVISORY PERSONNEL 3 0 0 1 7 38 8.886 0.396 1.866 1 N-SERVICE INSPECTION MAINTENANCE PERSONNEL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									0.340
SUPERVISORY PERSONNEL 0									
NORTHEERING PERSONNEL 3									2.311
NASERVICE INSPECTION									0.371
NASERVICE INSPECTION				ā					<u>0.688</u>
MAINTENANCE PERSONNEL 0	IOIAL	30	1	1	38	8.886	0.396	1.800	11.148
DERATIONS PERSONNEL 0		0	0	0	0	വന്ദര	0.000	0.000	0.036
REALTH PHYSICS PERSONNEL									0.031
SUPERVISORY PERSONNEL 0 0 0 0 0 0.012 0.000 0.000 1.000 1.000 1.0		_							0.006
ENGINEERING PERSONNEL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		_							0.012
TOTAL 0 0 0 0 0 0 0.086 0.000 0.006		_	_						0.012
PECIAL MAINTENANCE MAINTENANCE PERSONNEL 1 0 0 5 5 5 0.267 0.006 8.128 6.128									0.092
MAINTENANCE PERSONNEL		U	U	U	U	0.066	0.000	0.000	0.092
Perations Personnel		0	0	5	5	0.267	0.006	8.128	8.401
IEALTH PHYSICS PERSONNEL									0.396
Comparison Com									6.286
NGINEERING PERSONNEL 2			_	_					0.981
TOTAL 14 0 6 20 7.323 0.056 9.219 10 VASTE PROCESSING MAINTENANCE PERSONNEL 0 0 0 1 1 1 0.068 0.000 0.435 0 PERATIONS PERSONNEL 0 0 0 0 0 0.193 0.000 0.0		_							0.534
VASTE PROCESSING MAINTENANCE PERSONNEL 0 0 1 1 1 0.068 0.000 0.435 0 PERATIONS PERSONNEL 0 0 0 0 0.193 0.000 0.000 0 REALTH PHYSICS PERSONNEL 8 0 1 9 5.151 0.000 0.253 0 REPROVISORY PERSONNEL 0 0 0 0 0 0.054 0.000 0.007 0 RIGHERING PERSONNEL 1 0 0 0 0 0 0.054 0.000 0.007 0 RIGHISTORY PERSONNEL 1 0 0 0 1 0.029 0.000 0.002 0 REFUELING MAINTENANCE PERSONNEL 0 0 0 0 0 0.000 0.000 0.000 0.000 0 REPROVISORY PERSONNEL 0 0 0 0 0 0.000 0.000 0.000 0.000 0 REPROVISORY PERSONNEL 0 0 0 0 0 0.000				9					16.598
MAINTENANCE PERSONNEL 0		14	Ü	O	20	7.020	0.000	0.210	10.000
Decided Deci		0	0	1	1	0.068	0.000	0.435	0.503
HEALTH PHYSICS PERSONNEL							0.000	0.000	0.193
SUPERVISORY PERSONNEL 0 0 0 0 0.054 0.000 0.007 0 0 0.007 0 0 0.007 0 0 0 0		8	0	1			0.000		5.404
1				0			0.000	0.007	0.061
TOTAL 9 0 2 111 5.595 0.000 0.697 (CREFUELING) MAINTENANCE PERSONNEL 0 0 0 0 0 0.00		_	_						0.131
MAINTENANCE PERSONNEL 0 0 0 0 0 0.00			ō	2	11				6.292
DERATIONS PERSONNEL 0 0 0 0 0 0 0 0 0	REFUELING								
HEALTH PHYSICS PERSONNEL 0 0 0 0 0 0.000 0		0	0	0	0		0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
COMPERVISORY PERSONNEL							0.000	0.000	0.000
NGINEERING PERSONNEL 0 0 0 0 0 0 0.000 0.000 0.000 1 0 0 0 0									0.000
TOTAL 0 0 0 0 0.000									0.000
AINTENANCE PERSONNEL 19 1 10 30 6.491 0.346 9.722 10 10 10 10 10 10 10 10 10 10 10 10 10			ō	ō	ō			-	0.000
PERATIONS PERSONNEL 35 0 0 35 14.920 0.008 0.003 1. IEALTH PHYSICS PERSONNEL 36 0 5 41 17.037 0.010 1.602 1. UPERVISORY PERSONNEL 0 0 2 2 0.525 0.094 1.436									
HEALTH PHYSICS PERSONNEL 36 0 5 41 17.037 0.010 1.602 18 SUPERVISORY PERSONNEL 0 0 2 2 0.525 0.094 1.436	MAINTENANCE PERSONNEL								16.559
SUPERVISORY PERSONNEL 0 0 2 2 0.525 0.094 1.436	PERATIONS PERSONNEL								14.931
	EALTH PHYSICS PERSONNEL	36	0	5	41				18.649
NGINEERING PERSONNEL 8 0 0 8 2.164 0.032 0.051	UPERVISORY PERSONNEL	0	0	2	2				2.055
	NGINEERING PERSONNEL	8	0	0	8	2.164	0.032	0.051	2.247
GRAND TOTALS 98 1 17 116 41.137 0.490 12.814 5	GRAND TOTALS	98	1	17	116	41.137	0.490	12.814	54.441

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*BRAIDWOOD 1,2

TYPE:

VORK AND	NUMBER OF	PERSONNE	L (>100 mREI	<u>M)</u>		PERSON-RI		
OB FUNCTION	STATION L	TILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV					•			
MAINTENANCE PERSONNEL	12	0	0	12	2.499	0.040	0.002	2.541
PERATIONS PERSONNEL	36	27	1	64	3.737	0.153	0.004	3.894
IEALTH PHYSICS PERSONNEL	15	4	9	28	3.370	0.766	0.033	4.169
UPERVISORY PERSONNEL	44	6	1	51	1.361	0.106	0.000	1.467
NGINEERING PERSONNEL TOTAL	<u>31</u> 1 3 8	<u>0</u> 37	<u>0</u> 11	<u>31</u> 186	<u>0.593</u> 11.560	<u>0.001</u> 1.066	<u>0.000</u> 0.039	<u>0.594</u> 12.665
OUTINE MAINTENANCE								
AINTENANCE PERSONNEL	110	445	9	564	22.485	70.952	0.568	94.005
PERATIONS PERSONNEL	140	1	20	161	14.339	0.005	0.119	14.463
EALTH PHYSICS PERSONNEL	41	33	85	159	8.971	5.883	0.326	15.180
UPERVISORY PERSONNEL	180	88	1	269	5.680	1.664	0.000	7.344
NGINEERING PERSONNEL	<u>70</u>	<u>4</u>	<u>10</u>	<u>84</u>	<u>1.349</u>	<u>0.046</u>	<u>0.057</u>	1.452
TOTAL	541	571	125	1237	52.824	78.550	1.070	132.444
I-SERVICE INSPECTION AINTENANCE PERSONNEL	0	112	0	112	0.000	17.875	0.000	17.875
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.001	0.001
EALTH PHYSICS PERSONNEL	0	1	5	6	0.000	0.165	0.019	0.184
UPERVISORY PERSONNEL	0	1	1	2	0.011	0.020	0.000	0.031
NGINEERING PERSONNEL	<u>16</u>	<u>1</u>	<u>1</u>	<u>18</u>	<u>0.295</u>	<u>0.015</u>	0.009	<u>0.319</u>
TOTAL	16	115	7	138	0.306	18.075	0.029	18.410
PECIAL MAINTENANCE AINTENANCE PERSONNEL	36	281	10	327	7.380	44.914	0.613	52.907
PERATIONS PERSONNEL	2	0	23	25	0.150	0.000	0.143	0.293
EALTH PHYSICS PERSONNEL	6	24	23 28	23 58	1.315	4.117	0.148	5.541
JPERVISORY PERSONNEL	43	6	9	58	1.346	0.110	0.000	1.456
NGINEERING PERSONNEL	23	<u>21</u>	<u>2</u>	46 46	0.452	0.264	0.011	0.727
TOTAL	110	332	7 <u>≥</u>	514	10.643	49.405	0.876	60.924
	710	W2	, _	011	10.010	10. 100	0.070	00.02
<u>/ASTE PROCESSING</u> AINTENANCE PERSONNEL	0	29	0	29	0.005	4.543	0.000	4.548
PERATIONS PERSONNEL	4	145	1	150	0.417	0.837	0.004	1.258
EALTH PHYSICS PERSONNEL	2	0	10	12	0.001	0.001	0.038	0.040
JPERVISORY PERSONNEL	2	0	0	2	0.074	0.000	0.000	0.074
NGINEERING PERSONNEL	0	0	0	Õ	0.001	0.000	0.000	0.001
TOTAL	8	174	11	193	0.498	5.381	0.042	5.921
EFUELING						4 705	0.054	4.500
AINTENANCE PERSONNEL	12	11	6	29	2.389	1.785	0.354	4.528
PERATIONS PERSONNEL	10	0	0	10	1.057	0.000	0.002	1.059
EALTH PHYSICS PERSONNEL	1	0	23	24	0.165	0.032	0.088	0.285
JPERVISORY PERSONNEL	17	0	1	18	0.542	0.000	0.000	0.542
NGINEERING PERSONNEL TOTAL	<u>9</u> 49	<u>0</u> 11	30 <u>0</u>	90 <u>9</u>	<u>0.179</u> 4.332	<u>0.000</u> 1.817	<u>0.000</u> 0.444	<u>0.179</u> 6.593
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	170	878	25	1073	34.758	140.109	1.537	176.404
PERATIONS PERSONNEL	192	173	45	410	19.700	0.995	0.273	20.968
EALTH PHYSICS PERSONNEL	65	62	160	287	13.822	10.964	0.613	25.399
JPERVISORY PERSONNEL	286	101	13	400	9.014	1.900	0.000	10.914
NGINEERING PERSONNEL	149	26	13	188	2.869	0.326	0.077	3.272
GRAND TOTALS	862	1240	256	2358	80.163	154.294	2.500	236.957

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*BROWNS FERRY 1,2,3

TYPE:

WORK AND	NUMBER OF	PERSONNE	EL (>100 mRE	M)		L PERSON-R		
JOB FUNCTION	STATION	UTILITY (CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	133	21	304	458	11.843	2.532	6.528	20.903
OPERATIONS PERSONNEL	108	3	2	113	21.349	0.480	0.000	21.829
HEALTH PHYSICS PERSONNEL	54	6	1	61	10.649	0.579	0.000	11.228
SUPERVISORY PERSONNEL	30	0	51 40	81 64	4.277 1.989	0.000 0.008	2.037 1.443	6.314 3.440
ENGINEERING PERSONNEL TOTAL	<u>23</u> 348	<u>1</u> 31	<u>40</u> 398	<u>64</u> 777	<u>1.969</u> 50.107	3.599	10.008	<u>3.440</u> 63.714
ROUTINE MAINTENANCE								=
MAINTENANCE PERSONNEL	159	25	680	864	27.683	2.502	111.579	141.764
OPERATIONS PERSONNEL	96	3	9	108	6.999	0.028	2.633	9.660
HEALTH PHYSICS PERSONNEL	56 ~~	6	1	63	6.316	0.646 0.219	0.201 8.723	7.163 10.227
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	22	2	69 44	93 <u>72</u>	1.285 1.494	0.219	2.945	4.733
TOTAL	<u>24</u> 357	40 40	<u>44</u> 803	1200	43.777	3.689	126.081	173.547
IN-SERVICE INSPECTION	_	_	_	_				بنجي
MAINTENANCE PERSONNEL	0	0	3	3	0.000	0.000	0.041	0.041
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000 0.000	0.000 0.000	0.000 0.000	0.000
ENGINEERING PERSONNEL TOTAL	0 Ö	<u>0</u>	<u>0</u> 3	3 0	0.000	0.000	0.041	0.041
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	136	24	738	898	11.464	3.311	127.239	142.014
OPERATIONS PERSONNEL	56	2	3	61	1.255	0.104	0.668	2.027
HEALTH PHYSICS PERSONNEL	53	6	1	60	5.360	1.043	0.021	6.424
SUPERVISORY PERSONNEL	9	2	71	82	0.242	0.058	8.092	8.392
ENGINEERING PERSONNEL	<u>15</u> 269	<u>1</u> 35	<u>46</u> 859	<u>62</u> 1163	<u>0.950</u> 19.271	<u>0.000</u> 4.516	<u>5.568</u> 141.588	<u>6.518</u> 165.375
TOTAL	209	33	039	1100	19.271	4.510	141.300	100.575
WASTE PROCESSING MAINTENANCE PERSONNEL	18	1	13	32	0.279	0.026	0.057	0.362
OPERATIONS PERSONNEL	10	0	1	11	0.754	0.000	0.282	1.036
HEALTH PHYSICS PERSONNEL	10	0	Ó	10	0.136	0.000	0.000	0.136
SUPERVISORY PERSONNEL	3	ő	ő	3	0.060	0.000	0.000	0.060
ENGINEERING PERSONNEL	Q	Ō	Ō	Ō	0.000	0.000	0.000	0.000
TOTAL	41	1	14	56	1.229	0.026	0.339	1.594
REFUELING	0	0	7	7	0.000	0.000	0.011	0.014
MAINTENANCE PERSONNEL	0	0		7 13	0.000	0.000	0.011	0.011
OPERATIONS PERSONNEL	13 1	0 0	0 0	13 1	0.074 0.002	0.000 0.000	0.000 0.000	0.074 0.002
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	1	0	1	2	0.002	0.000	0.015	0.002
ENGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	15	Ö	8	23	0.077	0.000	0.026	0.103
TOTAL BY JOB FUNCTION			47.5	0000	F4 000	6.07/	0.45 455	205 205
MAINTENANCE PERSONNEL	446	71	1745	2262	51.269	8.371	245.455	305.095
OPERATIONS PERSONNEL	283	8	15	306	30.431	0.612	3.583	34.626
HEALTH PHYSICS PERSONNEL	174	18	3	195	22.463	2.268	0.222	24.953
SUPERVISORY PERSONNEL	65 63	4 6	192	261 198	5.865 4.433	0.277 0. 30 2	18.867 9.956	25.009 14.691
ENGINEERING PERSONNEL	62		130	190	4.433	0.302	9,900	14.091
GRAND TOTALS	1030	107	2085	3222	114.461	11.830	278.083	404.374

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*BRUNSWICK 1,2

TYPE:

PLANT: BRUNSWICK	. 1,2						TTPC.	DAAIK
WORK AND	NI IMBED (DE DERSONI	NEL (>100 mRE		TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	11	2	6	19	3.666	0.340	3.536	7.542
OPERATIONS PERSONNEL	79	0	41	120	33.938	0.000	10.099	44.037
HEALTH PHYSICS PERSONNEL	64	0	29	93	26.006	0.006	12.232	38.244
SUPERVISORY PERSONNEL	14	1	2	17	5.791	0.140	0.615	6.546
ENGINEERING PERSONNEL	_5	Ō	2	<u>7</u>	<u>3.628</u>	<u>0.185</u>	1.312	5.125
TOTAL	173	3	80	256	73.029	0.671	27.794	101.494
ROUTINE MAINTENANCE	171	1	412	585	72.745	2.463	196.957	272.165
MAINTENANCE PERSONNEL	171	1	413			0.165	0.282	1.079
OPERATIONS PERSONNEL	0	0	1	1	0.632	0.000	0.262 6. 09 7	12.674
HEALTH PHYSICS PERSONNEL	22	0	15 7	37 18	6.577 5. 0 57	0.000	2.871	7.993
SUPERVISORY PERSONNEL	11			18 169	16.327	0.761	72.429	89.517
ENGINEERING PERSONNEL	<u>39</u>	<u>1</u> 2	<u>128</u> 564	<u>168</u> 809	101.338	3.454	278.636	383.428
TOTAL	243	2	564	809	101.338	3.404	2/0.030	303,420
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	3	0	18	21	0.912	0.000	5.320	6.232
OPERATIONS PERSONNEL	4	0	0	4	1.877	0.000	0.000	1.877
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.223	0.000	0.039	0.262
SUPERVISORY PERSONNEL	1	0	0	1	0.289	0.000	0.013	0.302
ENGINEERING PERSONNEL	7	<u>0</u>	<u>14</u>	<u>21</u>	1.931	0.044	4.592	6.567
TOTAL	16	0	32	48	5.232	0.044	9.964	15.240
	10	U	32	40	5.252	0.0	9.904	10.240
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	0	7	283	290	1.240	1.273	110.477	112.990
	0	ó	283	290	0.044	0.000	0.830	0.874
OPERATIONS PERSONNEL	10	0	17	27	2.197	0.000	3.882	6.079
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	3	0	5	8	1.053	0.003	1.039	2.095
ENGINEERING PERSONNEL	<u>5</u>	<u>1</u>	17	<u>23</u>	1.590	0.362	4.763	6.715
	18	8	3 <u>17</u>	350	6.124	1.638	120.991	128.753
TOTAL	10	0	324	330	0.124	1.000	120.551	120.733
WASTE PROCESSING	10	0	23	33	4.472	0.012	6.627	11.111
MAINTENANCE PERSONNEL	10	0	23	33 0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	1	4	0.698	0.000	0.463	1.161
	0	0	1	1	0.150	0.000	0.330	0.480
SUPERVISORY PERSONNEL					0.130	0.000	1.647	1.984
ENGINEERING PERSONNEL	1 14	<u>0</u>	<u>4</u> 29	<u>5</u> 43	<u>0.330</u> 5.656	0.013	9.067	14.736
TOTAL	14	U	29	40	3.000	0.013	9.007	14.750
REFUELING MAINTENANCE PERSONNEL	6	2	30	38	1.764	0.336	13.134	15.234
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
	0	0	1	1	0.007	0.000	0.293	0.300
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	1	0	2	3	0.339	0.001	1.367	1.707
ENGINEERING PERSONNEL				<u>49</u>	1.55 <u>4</u>	0.087	20.966	22.607
TOTAL	<u>5</u> 12	<u>0</u> 2	<u>44</u> 77	91	3.664	0.424	35.760	39.848
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	201	12	773	986	84.799	4.424	336.051	425.274
OPERATIONS PERSONNEL	83	0	44	127	36.491	0.165	11.211	47.867
HEALTH PHYSICS PERSONNEL	100	0	83	163	35.708	0.006	23.006	58.720
SUPERVISORY PERSONNEL	30	1	17	48	12.679	0.209	6.235	19.123
ENGINEERING PERSONNEL	62	2	209	273	25.366	1.440	105.709	132.515
					25.555			
GRAND TOTALS	476	15	1106	1597	195.043	6.244	482.212	683.499
SIMILE ISTALE	710	10	. 100	.557	.00.0 10	5.2.11		23030

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

***BYRON 1,2**

TYPE:

PLANT. BIRON 1,2							ITPE.	LAAIX
WORK AND	NUMBER C	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	1	1	0.000 0.000	0.000 0.000	0.000 0.000	0.000
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	0 0	0	0.000	0.000	0.088	0.000
SUPERVISORY PERSONNEL	0	0	3	3	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	0	<u>o</u>	<u>o</u>	0.000	0.000	1.074	1.074
TOTAL	ō	ō	$\overline{4}$	$\overline{4}$	0.000	0.000	1.162	1.162
ROUTINE MAINTENANCE	400		504	740	0.000	4.400	0.000	7.000
MAINTENANCE PERSONNEL	182	0	531	713	2.862	4.199	0.228	7.289
OPERATIONS PERSONNEL	233	0	171	404	21.352	0.000 0.000	4.836	26.188 140.542
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	82 241	0 54	36 227	118 522	63.522 15.693	0.000	77.020 1.716	17.409
ENGINEERING PERSONNEL	58	351	<u>25</u>	<u>434</u>	14.182	0.172	70.986	85.340
TOTAL	7 <u>96</u>	405	990	2191	117.611	4.371	1 54 .786	276.768
				,,				
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	187	187	0.028	0.401	0.072	0.501
OPERATIONS PERSONNEL	Ö	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	Ö	ō	Ō	Ö	0.118	0.000	27.130	27.248
SUPERVISORY PERSONNEL	Ō	6	Ō	6	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>1</u>	<u>34</u>	<u>8</u>	<u>43</u>	0.000	<u>0.019</u>	0.000	<u>0.019</u>
TOTAL	1	40	195	236	0.146	0.420	27.202	27.768
SPECIAL MAINTENANCE		•			0.040	0.005	0.000	0.040
MAINTENANCE PERSONNEL	0	0	0	0	0.013	0.005 0.000	0.000 0.000	0.018 0.011
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	0 0	0 0	0.011 0.057	0.000	0.014	0.071
SUPERVISORY PERSONNEL	0	0	0	o	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL					0.007	0.000	0.000	0.007
TOTAL	<u>0</u>	0	0 Ö	<u>o</u>	0.088	0.005	0.014	0.107
WASTE PROCESSING				_				
MAINTENANCE PERSONNEL	0	0	0	0	0.001	0.001	0.000	0.002
OPERATIONS PERSONNEL	1	0	11	12	0.005	0.000	0.000	0.005
HEALTH PHYSICS PERSONNEL	0	0	0	0 0	0.004 0.051	0.000 0.000	0.000 0.107	0.004 0.158
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	<u>ο</u>	<u>0</u>	<u>0</u>	0.021	0.000	0.000	0.136
TOTAL	1	Ö	11	12	0.082	0.001	0.107	0.190
REFUELING								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.040	0.000	0.000	0.040
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.114	0.000	0.000	0.114
SUPERVISORY PERSONNEL	4	0	0	4	0.007	0.000	0.000	0.007
ENGINEERING PERSONNEL TOTAL	<u>0</u> 4	<u> </u>	<u>o</u>	<u>0</u> 4	<u>0.183</u> 0.344	<u>0.000</u> 0.000	<u>0.000</u> 0.000	<u>0.183</u> 0.344
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	182	0	719	901	2.904	4.606	0.300	7.810
OPERATIONS PERSONNEL	234	0	182	416	21.408	0.000	4.836	26.244
HEALTH PHYSICS PERSONNEL	82	0	36	118	63.815	0.000	104.252	168.067
SUPERVISORY PERSONNEL	245	60	230	535	15.751	0.000	1.823	17.574
ENGINEERING PERSONNEL	59	385	33	477	14.393	0.191	72.060	86.644
GRAND TOTALS	802	445	1200	2447	118.271	4.797	183.271	306.339

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*CALLAWAY 1

TYPE:

PLANT: CALLAVVAT			,					
WORK AND	NUMBER O	F PERSON	INEL (>100 mRE		TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	1	1	0.144	0.000	0.688	0.832
OPERATIONS PERSONNEL	24	0	0	24	5.098	0.000	0.000	5.098
HEALTH PHYSICS PERSONNEL	39	0	35	74	9.470	0.067	10.054	19.591
UPERVISORY PERSONNEL	4	0	1	5	2.246	0.038	0.284	2.568
NGINEERING PERSONNEL TOTAL	<u>2</u> 69	<u>1</u> 1	<u>0</u> 37	<u>3</u> 107	<u>1.254</u> 18.212	<u>0,341</u> 0.446	<u>0.051</u> 11.077	<u>1.646</u> 29.735
OUTINE MAINTENANCE								
AINTENANCE PERSONNEL	97	1	96	194	25.571	0.121	31.387	57.079
PERATIONS PERSONNEL	2	0	0	2	0.817	0.000	0.000	0.817
EALTH PHYSICS PERSONNEL	1	1	0	2	1.400	0.194	0.841	2.435
UPERVISORY PERSONNEL	2	0	0	2	1.003	0.001	0.148	1.152
NGINEERING PERSONNEL	9	0		<u>10</u>	2.776	0.039	0.297	3.112
TOTAL	111	2	97	210	31.567	0.355	32.673	64.595
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	0	36	37	0.178	0.000	17.983	18,161
PERATIONS PERSONNEL	ò	Ö	0	o,	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	4	0	5	9	1.029	0.000	1.870	2.899
SUPERVISORY PERSONNEL	Ö	0	0	Ö	0.102	0.012	0.000	0.114
				<u>3</u>	0.467	0.000	0.954	1.421
NGINEERING PERSONNEL	<u>1</u> 6	ō		<u>9</u> 49	<u>0.467</u> 1.776	0.012	20.807	22.595
TOTAL	0	U	45	49	1.776	0.012	20.607	22.390
PECIAL MAINTENANCE	40	0	0.4	400	E 920	0.000	39.004	42 022
AINTENANCE PERSONNEL	18	0		102	5.829	0.000	38.094	43.923
PERATIONS PERSONNEL	0	0		0	0.038	0.000	0.000	0.038
EALTH PHYSICS PERSONNEL	1	0		3	0.687	0,055	1.044	1.786
UPERVISORY PERSONNEL	2	0		2	0.537	0.000	0.000	0.537
NGINEERING PERSONNEL	<u>14</u>	0		<u>16</u>	<u>3.142</u>	<u>0.000</u>	<u>0.615</u>	<u>3.757</u>
TOTAL	35	0	88	123	10.233	0.055	39.753	50.041
VASTE PROCESSING	0	0	0	0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0		0	0.062	0.000	0.000	0.062
PERATIONS PERSONNEL								3.717
EALTH PHYSICS PERSONNEL	12	0		12	3.398	0.000	0.319	
UPERVISORY PERSONNEL	0	0		0	0.039	0.000	0.000	0.039
NGINEERING PERSONNEL	<u>0</u>	ō		<u>0</u>	0.000	0.000	0.010	<u>0.010</u>
TOTAL	12	0	0	12	3.499	0.000	0.329	3.828
EFUELING MAINTENANCE PERSONNEL	0	0	27	27	0,441	0.027	10.966	11.434
				27 10	0.441	0.027	0.000	0.181
PERATIONS PERSONNEL	0	0				0.000		2.590
EALTH PHYSICS PERSONNEL	0	0		0	0.245		2.345 0.003	2.590 0.227
UPERVISORY PERSONNEL	1	0		1	0.224	0.000		
NGINEERING PERSONNEL TOTAL	<u>3</u> 4	<u>1</u> 1	<u>0</u> 37	<u>4</u> 42	<u>0.999</u> 2.090	<u>0.425</u> 0.452	<u>0.074</u> 13.388	<u>1.498</u> 15.930
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	116	1	244	361	32.163	0.148	99.118	131.429
PERATIONS PERSONNEL	26	Ö		36	6.196	0.000	0.000	6.196
EALTH PHYSICS PERSONNEL	57	1	42	100	16.229	0.316	16.473	33.018
UPERVISORY PERSONNEL	9	0		10	4,151	0.051	0.435	4.637
NGINEERING PERSONNEL	29	2		36	8.638	0.805	2.001	11.444
NGIINEERIING FEROUNNEL	23						2.001	
GRAND TOTALS	237	4	302	543	67.377	1.320	118.027	186.724
								

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*CALVERT CLIFFS 1,2

TYPE:

PLANT: CALVERT CL	.1773 1,2									TIPE.	
WORK AND	NUMBER C	F PERSON	NEL (>	100 m	REM)			TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CON	TRAC	ΓΤ	OTAL		STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL	26	0		9		35		3.590	0.000	1.233	4.823
OPERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	19	0		62 0		81		3.912 0.000	0.000 0.000	12.019 0.000	15.931 0.000
SUPERVISORY PERSONNEL	0	0				0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL TOTAL	<u>0</u> 45	<u>0</u>		<u>0</u> 71		116		7.502	0.000	13.252	20.754
ROUTINE MAINTENANCE				_							
MAINTENANCE PERSONNEL	0	1		5		6		0.000	0.114	0.654	0.768
OPERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	0	0		<u>0</u> 5		ō		0.000	<u>0.000</u>	0.000	0.000
TOTAL	0	1		5		6		0.000	0.114	0.654	0.768
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	2	0		66		68		0.404	0.000	15.727	16.131
OPERATIONS PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	2	0		9		11		0.350	0.000	1.400	1.750
SUPERVISORY PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	1	<u>0</u>		0		1		<u>0.154</u>	0.000	0.000	<u>0.154</u>
TOTAL	5	0		75		80		0.908	0.000	17.127	18.035
SPECIAL MAINTENANCE	7.4	0.4		450		0.40		20,202	6 F36	20,400	66 227
MAINTENANCE PERSONNEL	74	24		150		248		20.302	6.536	39.499	66.337
OPERATIONS PERSONNEL	3	0		2		5		0.493 0.963	0.000 0.000	0.400 8.344	0.893 9.307
HEALTH PHYSICS PERSONNEL	7 1	0		48 1		55 2		0.903	0.000	0.103	0.216
SUPERVISORY PERSONNEL	•							0.113	0.000	0.758	1.419
ENGINEERING PERSONNEL	<u>4</u> 89	<u>0</u> 24		<u>4</u> 205		<u>8</u> 318		22.532	6.536	49.104	78.172
TOTAL	09	24		205		310		22.552	0.556	49.104	70.172
WASTE PROCESSING MAINTENANCE PERSONNEL	0	0		0		0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ö	0		ő		Ö		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	9	0		1		10		1.450	0.000	0.112	1.562
SUPERVISORY PERSONNEL	Ö	Ö		Ö		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	0	0		Ō		Ō		0.000	0.000	0.000	0.000
TOTAL	9	Ö		1		10		1.450	0.000	0.112	1.562
REFUELING	_	_				67		0.045	0.000	00 00 -	05.040
MAINTENANCE PERSONNEL	7	0		80		87		2.316	0.000	33.627	35.943
OPERATIONS PERSONNEL	3	0		1		4		0.350	0.000	0.384	0.734
HEALTH PHYSICS PERSONNEL	5	0		20		25		1.319	0.000	5.074	6.393
SUPERVISORY PERSONNEL	0	0		1		1		0.000	0.000	0.850	0.850 2.888
ENGINEERING PERSONNEL TOTAL	<u>0</u> 15	0 Ö		<u>5</u> 107		<u>5</u> 122		<u>0.000</u> 3.985	<u>0.000</u> 0.000	<u>2.888</u> 42.823	<u>2.000</u> 46.808
TOTAL BY JOB FUNCTION											
MAINTENANCE PERSONNEL	109	(89) 25	(25)	310	(257)	444	(371)	26.612	6.650	90.740	124.002
OPERATIONS PERSONNEL	6	(35) 0	`(O)	3	` (3)	9	(38)	0.843	0.000	0.784	1.627
HEALTH PHYSICS PERSONNEL	42	(36) 0	(0)	140	(110)	182	(146)	7.994	0.000	26.949	34.943
SUPERVISORY PERSONNEL	1	(2) 0	(oí	2	(3)	3	` (5 <u>)</u>	0.113	0.000	0.953	1.066
ENGINEERING PERSONNEL	5	(9) 0	(1)	9	(9)	14	(19)	0.815	0.000	3.646	4.461
GRAND TOTALS	163	(171) 25	(26)	464	(382)	652	(579)	36.377	6.650	123.072	166.099

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*CATAWBA 1,2

TYPE:

PLANT: "CATAWBA 1,	2							TYPE:	PVVK
WORK AND	NUMBER C	F PERSON	NEL (>100 n			TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRAC	T TOTAL	•	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	171	591	110	872		5.099	11.705	1.195	17.999
OPERATIONS PERSONNEL	93	0	34	127		26.031	0.000	3.841	29.872
HEALTH PHYSICS PERSONNEL	29	1	89	119		3.194	0.018	9.861	13.073
SUPERVISORY PERSONNEL	4	3	2	9		0.274	0.018	0.006	0.298
ENGINEERING PERSONNEL TOTAL	<u>9</u> 306	<u>2</u> 597	<u>6</u> 241	<u>17</u> 1144		<u>0.041</u> 34.639	<u>0.064</u> 11.805	<u>0.000</u> 14.903	<u>0.105</u> 61.347
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL	170	532	72	774		38.763	87.255	11.967	137.985
OPERATIONS PERSONNEL	53	0	35	88		0.856	0.000	6.172	7.028
HEALTH PHYSICS PERSONNEL	28	1	80	109		2.943	0.033	7.192	10.168
SUPERVISORY PERSONNEL	3	2	1	6		0.404	0.107	0.058	0.569
ENGINEERING PERSONNEL	7	<u>1</u>	<u>1</u>	9		0.284	<u>0.078</u>	0.001	0.363
TOTAL	261	536	189	986		43.250	87.473	25.390	156.113
IN-SERVICE INSPECTION	445	408	77	600		8.768	107.569	11.068	127.405
MAINTENANCE PERSONNEL	115		77			1.467	0.000	0.005	1.472
OPERATIONS PERSONNEL	14	0	1	15 59		0.234	0.000	7.131	7.365
HEALTH PHYSICS PERSONNEL	10	0	49			0.234	0.269	0.000	0.303
SUPERVISORY PERSONNEL	1	2	0	3					
ENGINEERING PERSONNEL	1	111	3	5		0.000	<u>0.001</u>	<u>0.584</u>	0.585
TOTAL	141	411	130	682		10.503	107.839	18.788	137.130
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	124	472	64	660		5.954	37.747	4.772	48.473
OPERATIONS PERSONNEL	75	0	25	100		0.417	0.000	2.354	2.771
HEALTH PHYSICS PERSONNEL	18	1	73	92		0.356	0.187	1.586	2.129
SUPERVISORY PERSONNEL	2	2	1	5		0.094	0.003	0.080	0.177
ENGINEERING PERSONNEL	8	1	2	11		1.216	0.003	0.315	1.534
TOTAL	227	47 6	165	8 68		8.037	37.940	9.107	55.084
	 ·								
WASTE PROCESSING MAINTENANCE PERSONNEL	12	28	2	42		0.019	0.031	0.000	0.050
	6	20 0	31	37		0.303	0.000	0.395	0.698
OPERATIONS PERSONNEL	14	0	22	36		1.133	0.000	3.916	5.049
HEALTH PHYSICS PERSONNEL	0	0		1		0.000	0.000	0.002	0.002
SUPERVISORY PERSONNEL			1	0		0.000	0.000	0.002	0.002
ENGINEERING PERSONNEL TOTAL	<u>0</u> 32	<u>0</u> 28	<u>0</u> 56	116		1.455	0.031	4.313	5.799
	32	20	30	110		1.400	0.001	7.515	0.700
REFUELING	400	326	50	10.4		3.497	24.809	3.220	31.526
MAINTENANCE PERSONNEL	108			484					
OPERATIONS PERSONNEL	62	0	30	92		0.197	0.000	3.846	4.043
HEALTH PHYSICS PERSONNEL	8	0	37	45		0.522	0.000	2.271	2.793
SUPERVISORY PERSONNEL	1	3	0	4		0.021	0.026	0.000	0.047
ENGINEERING PERSONNEL TOTAL	180	<u>0</u> 329	<u>0</u> 117	<u>1</u> 626		<u>0.015</u> 4.252	<u>0.000</u> 24.835	<u>0.000</u> 9. 33 7	<u>0.015</u> 38.424
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL	700	(173)2357 ((596) 375	(113) 3432	(882)	62.100	269,116	32.222	363.438
OPERATIONS PERSONNEL	303	(93) 0	(0) 156	(35) 459	(128)	29.271	0.000	16.613	45.884
HEALTH PHYSICS PERSONNEL	107	(29) 3	(1) 350	(89) 460	(119)	8.382	0.238	31.957	40.577
SUPERVISORY PERSONNEL	11	(4) 12	(3) 5	(2) 28	(9)	0.827	0.423	0.146	1.396
ENGINEERING PERSONNEL	26	(9) 5	(2) 12	(6) 43	(17)	1.556	0.146	0.900	2.602
GRAND TOTALS	1147	(308)2377 ((602) 898	(245) 4422	(1155)	102.136	269.923	81.838	453.897
		, <i>T</i> = (, ,	, , , , , , , , , , , , , , , , , , , ,	• • • •				

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*CLINTON

TYPE:

PLANT: "CLINTON							TYPE:	DAAK	
WORK AND	NUMBER C	F PERSON	INEL (>100 mRE	<u>EM)</u>	TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	125	1	197	323	4.318	0.044	3.505	7.867	
OPERATIONS PERSONNEL	67	0	10	77	5.901	0.000	0.275	6.176	
HEALTH PHYSICS PERSONNEL	40	0	44	84	2.957	0.000	5.660	8.617	
SUPERVISORY PERSONNEL	18 <u>15</u>	0	1 7	19 <u>22</u>	0.628 0.416	0.000 0.000	0.069 0.231	0.697 0.647	
ENGINEERING PERSONNEL TOTAL	2 65	<u>0</u> 1	259	5 <u>22</u>	14.220	0.044	9.740	24.004	
ROUTINE MAINTENANCE		_							
MAINTENANCE PERSONNEL	30	0	23	53	0.546	0.000	0.713	1.259	
OPERATIONS PERSONNEL	3	0	0	3	0.008	0.000	0.000	0.008	
HEALTH PHYSICS PERSONNEL	15	0	2	17	0.179	0.000 0.000	0.020 0.000	0.199 0.000	
SUPERVISORY PERSONNEL	0	0	0	0	0.000 0.014	0.000	0.000	0.000	
ENGINEERING PERSONNEL	<u>2</u> 50	<u>0</u> 0	<u>0</u> 25	<u>2</u> 75	0.014 0.747	0.000	0.733	1.480	
TOTAL	50	U	25	/5	0.747	0.000	0.733	1.400	
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	7	0	33	40	0.199	0.000	4.621	4.820	
OPERATIONS PERSONNEL	2	0	0	2	0.010	0.000	0.000	0.010	
HEALTH PHYSICS PERSONNEL	1	0	11	12	0.002	0.000	0.092	0.094	
SUPERVISORY PERSONNEL	1	0	0	1	0.186	0.000	0.000	0.186	
ENGINEERING PERSONNEL	4	0	9	<u>13</u>	<u>0.281</u>	0.000	<u>2.195</u>	<u>2.476</u>	
TOTAL	15	0	53	68	0.678	0.000	6.908	7.586	
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	153	3	374	530	41,245	0.623	108.761	150.629	
OPERATIONS PERSONNEL	72	1	11	84	12.258	0.023	0.512	12.786	
HEALTH PHYSICS PERSONNEL	50	Ö	46	96	11.320	0.000	4.789	16.109	
SUPERVISORY PERSONNEL	25	Ö	4	29	2.104	0.000	0.196	2.300	
ENGINEERING PERSONNEL	<u>19</u>	Ō	4	23	2.548	0.000	0.369	2.917	
TOTAL	319	4	439	762	69.475	0.639	114.627	184.741	
WASTE PROCESSING									
MAINTENANCE PERSONNEL	7	0	1	8	0.038	0.000	0.282	0.320	
OPERATIONS PERSONNEL	0	0	3	3	0.000	0.000	0.545	0.545	
HEALTH PHYSICS PERSONNEL	13	0	0	13	0.287	0.000	0.000	0.287	
SUPERVISORY PERSONNEL	1	0	0	1	0.001	0.000	0.000	0.001	
ENGINEERING PERSONNEL TOTAL	<u>0</u> 21	<u>0</u> 0	<u>0</u> 4	<u>0</u> 25	<u>0.000</u> 0.326	<u>0.000</u> 0.000	<u>0.000</u> 0.827	<u>0.000</u> 1.153	
REFUELING									
MAINTENANCE PERSONNEL	122	3	352	477	12.380	0.215	53.687	66.282	
OPERATIONS PERSONNEL	60	0	8	68	4.152	0.000	1.361	5.513	
HEALTH PHYSICS PERSONNEL	32	0	44	76	1.660	0.000	3.756	5.416	
SUPERVISORY PERSONNEL	18	0	3	21	1.948	0.000	0.327	2.275	
ENGINEERING PERSONNEL	<u>11</u>	Ō	<u>2</u>	<u>13</u>	<u>1.475</u>	0.000	0.324	<u>1.799</u>	
TOTAL	243	3	409	655	21.615	0.215	59.455	81.285	
TOTAL BY JOB FUNCTION	444	7	980	1431	58.726	0.882	171.569	231.177	
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	204	7 1	960 32	237	22.329	0.002	2.693	25.038	
HEALTH PHYSICS PERSONNEL	204 151	0	32 147	237 298	16.405	0.000	14.317	30.722	
SUPERVISORY PERSONNEL	63	0	8	290 71	4.867	0.000	0.592	5.459	
ENGINEERING PERSONNEL	51	ő	22	73	4.734	0.000	3.119	7.853	
GRAND TOTALS	913	8	1189	2110	107.061	0.898	192.290	300.249	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*COMANCHE PEAK 1,2

TYPE:

PLANT: COMMICHE	PEAR 1,2						ITFE.	
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	.M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	8	.8	0.023	0.000	2.077	2.100
OPERATIONS PERSONNEL	13	0	2	15	5.922	0.073	1.038	7.033
HEALTH PHYSICS PERSONNEL	11	0	29	40	2.700	0.071	7.488	10.259
SUPERVISORY PERSONNEL	0	0	0	0	0.031	0.000	0.153	0.184
ENGINEERING PERSONNEL	2	Ō	1 2	3	1.088	0.000	0.321	1.409
TOTAL	26	0	40	66	9.764	0.144	11.077	20.985
ROUTINE MAINTENANCE	22	0	172	195	6.790	0.000	54.220	61.010
MAINTENANCE PERSONNEL	23							
OPERATIONS PERSONNEL	3	0	6	9	1.243	0.000 0.000	1.553 2.019	2.796 2.820
HEALTH PHYSICS PERSONNEL	2	0	5	7	0.801			0.002
SUPERVISORY PERSONNEL	0	0	0	0	0.001 0.949	0.000 0.045	0.001 1.816	2.810
ENGINEERING PERSONNEL	<u>1</u> 29	<u>0</u> 0	<u>6</u>	7		0.045 0.045		69.438
TOTAL	29	U	189	218	9.784	0.045	59.609	09.430
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	125	126	0.462	0.000	45.824	46,286
	Ö	0	7	7	0.146	0.000	2.679	2.825
OPERATIONS PERSONNEL	4	0	8	12	1.031	0.000	2.543	3.574
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL					0.251	0.000	1.514	1.765
ENGINEERING PERSONNEL	<u>0</u> 5	<u>0</u>	3	<u>3</u>	1.890	0.000	52.560	54.450
TOTAL	5	U	143	148	1.890	0.000	52.560	54.450
SPECIAL MAINTENANCE	2	0	15	17	0.608	0.000	7.578	8.276
MAINTENANCE PERSONNEL	2	0	15	17	0.698			
OPERATIONS PERSONNEL	0	0	0	0	0.034	0.000	0.171	0.205
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.001	0.000	0.043	0.044
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	ō	ō	<u>0</u>	<u> </u>	0.000	0.000	<u>0.177</u>	0.177
TOTAL	2	0	15	17	0.733	0.000	7.969	8.702
WASTE PROCESSING			0		0.040	0.000	0.007	0.040
MAINTENANCE PERSONNEL	0	0	0	0	0.013	0.000	0.327	0.340
OPERATIONS PERSONNEL	1	0	1	2	0.676	0.000	0.774	1.450
HEALTH PHYSICS PERSONNEL	4	0	1	5	0.773	0.095	0.746	1.614
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	ō	0	ō	<u>0</u> 7	<u>0.071</u>	0.000	0.000	<u>0.071</u>
TOTAL	5	0	2	/	1.533	0.095	1.847	3.475
REFUELING MAINTENANCE PERSONNEL	4	0	40	43	0.349	0.000	18.388	18.737
	1	0	42 0	43	0.349	0.000	0.005	0.725
OPERATIONS PERSONNEL	4				0.720	0.000	2.282	2.520
HEALTH PHYSICS PERSONNEL	0	0	6	6	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.148	0.000	0.000 0.178	0.326
ENGINEERING PERSONNEL TOTAL	<u>0</u> 5	<u>0</u>	<u>1</u> 49	<u>1</u> 54	1.455	0.000	20.853	22.308
TOTAL BY IOD FUNCTION								
TOTAL BY JOB FUNCTION	27	^	363	389	8.335	0.000	128.414	136.749
MAINTENANCE PERSONNEL	27	0	362		8.741	0.000	6.220	15.034
OPERATIONS PERSONNEL	21	0	16	37 70	8.741 5.544	0.073	6.220 15.121	20.831
HEALTH PHYSICS PERSONNEL	21	0	49	70	0.032	0.000	0.154	0.186
SUPERVISORY PERSONNEL	0	0	0 11	0	2.507	0.000	4.006	6.558
ENGINEERING PERSONNEL	3	0		14	2.507	0.040	4.000	0.556
ODAND TOTAL S	70		420	510	25.159	0.284	153.915	179.358
GRAND TOTALS	72	0	438	510	25.159	0.204	100.810	118.550

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*COOK 1,2

TYPE:

TEANT.							1 17 L.	****
WORK AND	NUMBER OF P					PERSON-R		
JOB FUNCTION	STATION UT	ILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	6	0	7	13	4.866	0.004	4.644	9.514
OPERATIONS PERSONNEL	18	1	3	22	6.930	0.134	1.999	9.063
HEALTH PHYSICS PERSONNEL	25	0	15	40	6.342	0.002	5.214	11.558
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	1 <u>0</u>	0 <u>0</u>	0 0	1 0	0.296 1.181	0.000 0.091	0.018 0.243	0.314 1.515
TOTAL	5 <u>ŏ</u>	1	25	7 <u>6</u>	19. 61 5	0.231	12.118	31.964
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	72	0	235	307	17.280	0.169	89.048	106.497
OPERATIONS PERSONNEL	19	1	31	51 ~~	7.492	0.277	13.885	21.654
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	23 1	0	40 2	63 3	7.681 0.325	0.013 0.000	12.908 0.359	20.602 0.684
ENGINEERING PERSONNEL	11		2	<u>13</u>	3.715	0.288	1.423	5.426
TOTAL	126	<u>0</u> 1	310	437	36.493	0.747	117.623	154.863
IN-SERVICE INSPECTION	_							
MAINTENANCE PERSONNEL	7 3	0	18	25 5	1.725 0.601	0.000 0.020	6.168 0.545	7.893 1.166
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	2 0	0	0.001	0.020	0.545	0.271
SUPERVISORY PERSONNEL	ŏ	ŏ	ŏ	ő	0.000	0.000	0.025	0.025
ENGINEERING PERSONNEL	<u>o</u>	<u>0</u>	<u>1</u>	<u>1</u>	0.267	<u>0.139</u>	0.243	0.649
TOTAL	10	0	21	31	2.731	0.175	7.098	10.004
SPECIAL MAINTENANCE	4	0	04	~=	0.400	0.000	0.050	0.000
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	1 0	0 1	24 . 0	25 1	0.429 0.105	0.000 0.141	8.659 0.027	9.088 0.273
HEALTH PHYSICS PERSONNEL	0	Ö	Ö	ò	0.015	0.016	0.000	0.273
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.016	0.016
ENGINEERING PERSONNEL	<u>O</u>	4	Ō	<u>4</u>	<u>0.445</u>	1.232	0.040	<u>1.717</u>
TOTAL	1	5	24	30	0.994	1.389	8.742	11.125
WASTE PROCESSING MAINTENANCE PERSONNEL	0	0	1	1	0.016	0.000	0.388	0.404
OPERATIONS PERSONNEL	0	Ö	Ö	ó	0.000	0.000	0.014	0.404
HEALTH PHYSICS PERSONNEL	1	ō	1	2	0.133	0.000	0.202	0.335
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>o</u>	Ō	<u>o</u>	ō	<u>0.027</u>	0.000	<u>0.021</u>	<u>0.048</u>
TOTAL	1	0	2	3	0.176	0.000	0.625	0.801
REFUELING MAINTENANCE PERSONNEL	4	0	27	31	1.226	0.000	7.194	8.420
OPERATIONS PERSONNEL	6	Ö	8	14	2.140	0.000	2.133	4.273
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.747	0.000	0.095	0.842
SUPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.010	0.015
ENGINEERING PERSONNEL TOTAL	<u>0</u> 11	<u>o</u>	<u>0</u> 35	<u>0</u> 46	<u>0.089</u> 4.207	<u>0.001</u> 0.001	<u>0.090</u> 9.522	<u>0.180</u> 13.730
	••	•	55	,,,				
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	90	0	312	402	25.542	0.173	116.101	141.816
OPERATIONS PERSONNEL	90 46	3	44	93	17.268	0.173	18.603	36.443
HEALTH PHYSICS PERSONNEL	50	ō	56	106	15.056	0.047	18.536	33.639
SUPERVISORY PERSONNEL	2	0	2	4	0.626	0.000	0.428	1.054
ENGINEERING PERSONNEL	11	4	3	18	5.724	1.751	2.060	9.535
GRAND TOTALS	199	7	417	623	64.216	2.543	155.728	222.487

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*COOPER STATION

TYPE:

ATION									TYPE:	BVVR
NUMBER C	NUMBER OF PERSONNEL (>100 mREM)						TOTAL PERSON-REM			
					OTAL		STATION	UTILITY	CONTRAC	тота
54	2		65		121		1.266	0.056	0.897	2.219
41	0		0		41			0.000	0.000	8.407
30	0		33		63					14.807
-										0.684
	2				<u>38</u>					1.988
150	4		117		271		18.743	0.119	9.243	28.105
70	2		222		404		24 64 6	0.501	62 022	99.119
			_							7.701
										18.622 1.636
										6.379
	5									133.457
178	5		3/9		502		30.201	1.209	13.001	133.457
8	0		137		145		0.218	0.000	36 160	36.378
										0.038
										0.773
			-							0.149
										0.367
32	1		145		178		0.987	0.006	36.712	37.705
18	1		80		99		0.660	0.021	3.568	4.249
										0.134
	-									0.211
_										0.005
-										0.169
31	3		93		127		0.977	0.110	3.681	4.768
17	0		5		22		0.044	0.000	0.007	0.051
26	0		0		26		0.774	0.000	0.000	0.774
14	0		6		20		0.540	0.000	0.062	0.602
1	0		0		1		0.001	0.000	0.000	0.001
0	0		0		0		0.000	0.000	0.000	0.000
58	ō		11		69		1.359	0.000	0.069	1.428
							_			
1	0		16		17					0.881
5	0		0		5		0.253	0.000	0.000	0.253
2	0		0		2		0.004	0.000	0.000	0.004
1	0		0		1		0.001	0.000	0.000	0.001
<u>1</u>	<u>0</u>		1		2					0.069
10	0		17		27		0.326	0.000	0.882	1.208
	,me: =	,		(0=::		, ,,,,,,	00.000	0.000	405 40 :	4.40.05=
		(2)				*				142.897
										17.307
		(0)								35.019
	` '									2.476
46	(20) 8	(3)	41	(20)	95	(43)	4.689	0.800	3.417	8.972
459	(178) 13	(5)	762	(416)	1234	(599)	80.673	1.524	124.474	206.671
	NUMBER C STATION 54 41 30 6 19 150 76 42 33 7 20 178 8 6 12 1 5 32 18 2 9 1 1 1 1 5 5 8 1 1 7 26 14 1 0 58 1 1 17 46	NUMBER OF PERSON STATION UTILITY 54	NUMBER OF PERSONNEL (> STATION UTILITY CONTINUITY CONTI	NUMBER OF PERSONNEL (>100 m) STATION UTILITY CONTRACT 54 2 65 41 0 0 30 0 33 6 0 2 19 2 17 150 4 117 76 2 323 42 0 0 33 0 33 7 0 4 20 3 19 178 5 379 8 0 137 6 0 0 12 0 6 1 0 1 5 1 1 32 1 145 18 1 80 2 0 0 9 0 10 1 0 0 26 0 0 14 0 0	NUMBER OF PERSONNEL (≥100 mREM) STATION UTILITY CONTRACT T 54	NUMBER OF PERSONNEL (>100 mREM) STATION UTILITY CONTRACT TOTAL	NUMBER OF PERSONNEL (>100 mREM) STATION UTILITY CONTRACT TOTAL	NUMBER OF PERSONNEL (>100 mREM) TOTAL STATION UTILITY CONTRACT TOTAL STATION 54 2 65 121 1.286 41 0 0 41 8.407 30 0 33 63 7.395 6 0 2 8 0.305 19 2 17 38 1.380 150 4 117 271 18.743 76 2 323 401 34.616 42 0 0 42 7.701 33 0 33 66 11.834 7 0 4 11 1.278 20 3 19 42 2.852 178 5 379 562 58.281 8 0 137 145 0.218 6 0 0 6 18 0.224 178 1 1 7 <	NUMBER OF PERSONNEL (>100 mREM)	NUMBER OF PERSONNEL (>100 mREM)

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*CRYSTAL RIVER 3

TYPE:

WORK AND	NUMBER C	F PERSONNE		M)	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY C	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.010	0.000	0.000	0.010
OPERATIONS PERSONNEL	1	0	0	1	0.876	0.000	0.000	0.876
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL TOTAL	<u>O</u> 1	<u>0</u>	<u>0</u> 0	<u>0</u> 1	<u>0.017</u> 0.903	<u>0.000</u> 0.000	<u>0.000</u> 0.000	<u>0.017</u> 0.903
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	1	0	0	1	1.797	0.282	0.384	2.463
OPERATIONS PERSONNEL	1	0	0	1	0.664	0.000	0.000	0.664
HEALTH PHYSICS PERSONNEL	7	0	0	7	2.135	0.000	0.000	2.135
SUPERVISORY PERSONNEL	0	0	0	0	0.239	0.132	0.378	0.749
ENGINEERING PERSONNEL	ō	<u>0</u>	<u>o</u>	ō	<u>0.172</u>	<u>0.267</u>	0.000	0.439
TOTAL	9	0	0	9	5.007	0.681	0.762	6.450
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ō	0	Ō	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>	<u>0.000</u>	0.000	<u>0.000</u>	0.000
TOTAL	Ō	0	0	0	0.000	0.000	0.000	0.000
SPECIAL MAINTENANCE	0	0	•	0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0 0	0.000 0.000	0.000	0.000	0.000
PERATIONS PERSONNEL IEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
INGINEERING PERSONNEL	<u>0</u>	0	<u>o</u>	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	0	Ö	Ö	Ö	0.000	0.000	0.000	0.000
VASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.003	0.000	0.000	0.003
PERATIONS PERSONNEL	2	ő	Ö	2	0.624	0.000	0.000	0.624
HEALTH PHYSICS PERSONNEL	ō	Ō	Ō	ō	0.016	0.000	0.000	0.016
SUPERVISORY PERSONNEL	1	Ō	Ō	1	0.148	0.000	0.000	0.148
NGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	3	ō	ō	3	0.791	0.000	0.000	0.791
REFUELING		0	0	0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000 0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000 0.000	0.000 0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0 0	0 0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	0 <u>0</u>		<u>o</u>	<u>0.000</u>	0.000	0.000	0.000
TOTAL	<u>o</u>	0	<u>0</u> 0	0	0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	1	0	0	1	1.810	0.282	0.384	2.476
PERATIONS PERSONNEL	4	0	0	4	2.164	0.000	0.000	2.164
IEALTH PHYSICS PERSONNEL	7	0	0	7	2.151	0.000	0.000	2.151
SUPERVISORY PERSONNEL	1	0	0	1	0.387	0.132	0.378	0.897
NGINEERING PERSONNEL	0	0	0	0	0.189	0.267	0.000	0.456
GRAND TOTALS	13	0	0	13	6.701	0.681	0.762	8.144

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*DAVIS-BESSE

TYPE:

PLANT. DAVIS-BESS	l						1176. 1		
WORK AND	NUMBER C	F PERSON	INEL (>100 mRE	M)	TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	0	0	0	0	0.001	0.000	0.010	0.011	
OPERATIONS PERSONNEL	0	0	0	0	1.110	0.000	0.003	1.113	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.620	0.000	0.000	0.620	
SUPERVISORY PERSONNEL	0	0	0	0	0.007	0.000	0.001	0.008	
ENGINEERING PERSONNEL	Q	<u>0</u>	<u>O</u>	<u>0</u>	<u>0.059</u>	0.000	<u>0.000</u>	0.059	
TOTAL	0	0	0	0	1.797	0.000	0.014	1.811	
ROUTINE MAINTENANCE				_	4 000	0.000	0.010	4 000	
MAINTENANCE PERSONNEL	0	0	0	0	1.220	0.000	0.016	1.236	
OPERATIONS PERSONNEL	0	0	0	0	0.005	0.000	0.000	0.005	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.031	0.000	0.000	0.031	
SUPERVISORY PERSONNEL	0	0	0	0	0.003	0.000	0.000	0.003	
ENGINEERING PERSONNEL	Ō	<u>O</u>	Ō	<u>0</u>	<u>0.143</u>	0.000	0.000	<u>0.143</u>	
TOTAL	0	0	0	0	1.402	0.000	0.016	1.418	
IN-SERVICE INSPECTION				_					
MAINTENANCE PERSONNEL	0	0	0	0	0.001	0.000	0.000	0.001	
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL	<u>0</u>	Ō	<u>O</u>	Ō	0.000	0.000	0.000	0.000	
TOTAL	ō	ō	ō	ō	0.001	0.000	0.000	0.001	
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL	2	0	0	2	0.935	0.000	0.000	0.935	
OPERATIONS PERSONNEL	1	0	0	1	0.611	0.000	0.000	0.611	
HEALTH PHYSICS PERSONNEL	2	0	0	2	0.784	0.000	0.000	0.784	
SUPERVISORY PERSONNEL	0	0	0	0	0.011	0.000	0.000	0.011	
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	Ō	<u>o</u>	0.026	0.000	0.000	0.026	
TOTAL	5	ō	ō	5	2.367	0.000	0.000	2.367	
WASTE PROCESSING									
MAINTENANCE PERSONNEL	0	0	0	0	0.027	0.000	0.059	0.086	
OPERATIONS PERSONNEL	0	0	0	0	0.022	0.000	0.000	0.022	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.558	0.000	0.000	0.558	
SUPERVISORY PERSONNEL	0	0	0	0	0.003	0.000	0.000	0.003	
ENGINEERING PERSONNEL	0	<u>0</u>	<u>0</u>	Ō	0.006	0.000	0.000	0.006	
TOTAL	Ō	ō	ō	ō	0.616	0.000	0.059	0.675	
REFUELING									
MAINTENANCE PERSONNEL	0	0	0	0	0.004	0.000	0.070	0.074	
OPERATIONS PERSONNEL	0	0	0	0	0.004	0.000	0.000	0.004	
HEALTH PHYSICS PERSONNEL	ō	ō	Ö	Ō	0.033	0.000	0.000	0.033	
SUPERVISORY PERSONNEL	ő	Ö	ō	ō	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	Ō	0.012	0.000	0.007	0.019	
TOTAL	Ö	ō	0	ō	0.053	0.000	0.077	0.130	
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL	2	0	0	2	2.188	0.000	0.155	2.343	
OPERATIONS PERSONNEL	1	Ō	Ō	1	1.752	0.000	0.003	1.755	
HEALTH PHYSICS PERSONNEL	2	0	Ö	2	2.026	0.000	0.000	2.026	
SUPERVISORY PERSONNEL	0	0	Ö	Õ	0.024	0,000	0.001	0.025	
ENGINEERING PERSONNEL	0	0	ő	ő	0.246	0.000	0.007	0.253	
GRAND TOTALS	5	0	0	5	6.236	0.000	0.166	6.402	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*DIABLO CANYON 1,2

TYPE:

WORK AND	NUMBER OF	PERSONN	IEL (>100 mRE	M)	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1	2	1	4	0.065	0.010	0.025	0.100
PERATIONS PERSONNEL	33	1	0	34	1.523	0.061	0.000	1.58
HEALTH PHYSICS PERSONNEL	23	3	0	26	0.288	0.046	0.000	0.33
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL TOTAL	<u>0</u> 57	<u>0</u> 6	<u>1</u> 2	<u>1</u> 65	<u>0.000</u> 1.876	<u>0.000</u> 0.117	<u>0.061</u> 0.086	<u>0.06</u> 2.07
OUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	68	30	166	264	4.575	1.434	5.583	11.59
PERATIONS PERSONNEL	17	0	5	22	0.386	0.000	0.047	0.43
IEALTH PHYSICS PERSONNEL	38	14	17	69	3.074	0.708	0.500	4.28
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>7</u>	<u>4</u>	<u>10</u>	<u>21</u>	<u>0.268</u>	0.027	<u>1.024</u>	<u>1.319</u>
TOTAL	130	48	198	376	8.303	2.169	7.154	17.626
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	4	11	32	47	0.982	2.981	7.568	11.531
	5	0	3	8	2.770	0.000	0.766	3.53
PERATIONS PERSONNEL	6	5	3	0 14	0.117	0.000	0.786	0.634
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	0	0.117	0.000	0.000	0.000
ENGINEERING PERSONNEL			<u>3</u>	<u>3</u>	0.000	0.000	1.028	1.028
TOTAL	<u>0</u> 15	<u>0</u> 16	41	72	3.869	3.072	9.788	16.729
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	61	25	251	337	10.712	1.786	82.236	94.73
PERATIONS PERSONNEL	14	0	7	21	0.662	0.000	0.864	1.526
HEALTH PHYSICS PERSONNEL	30	21	24	75	4.838	3.081	5.232	13.151
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	1.277	1.277
ENGINEERING PERSONNEL	<u>4</u>	2	9	<u>15</u>	<u>0.071</u>	<u>0.114</u>	0.824	1.009
TOTAL	109	48	292	449	16.283	4.981	90.433	111.697
WASTE PROCESSING MAINTENANCE PERSONNEL	25	6	13	44	0.600	0.071	0.057	0.728
PERATIONS PERSONNEL	15	1	1	17	0.082	0.002	0.002	0.08
FEALTH PHYSICS PERSONNEL	24	5	5	34	4.148	0.055	1.580	5.783
SUPERVISORY PERSONNEL	0	0	0	0	0,000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>o</u>	<u>0</u>	0,000	0.000	0.000	0.000
TOTAL	64	12	19	9 5	4.830	0.128	1.639	6.597
REFUELING			.					
MAINTENANCE PERSONNEL	77	39	314	430	21.305	6.643	64.637	92.58
PERATIONS PERSONNEL	53	1	8	62	6.894	0.043	2.108	9.04
EALTH PHYSICS PERSONNEL	40	30	31	101	6.419	5.298	7.032	18.74
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL	<u>8</u>	<u>4</u>	<u>12</u>	<u>24</u>	<u>1.309</u>	0.443	1.450	3.202
TOTAL	178	74	365	617	35.927	12.427	75.227	123.581
OTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	236	113	777	1126	38.239	12.925	160.106	211.270
PERATIONS PERSONNEL	137	3	24	164	12.317	0.106	3.787	16.21
HEALTH PHYSICS PERSONNEL	161	78	80 80	319	18,884	9.279	14.770	42.93
SUPERVISORY PERSONNEL	0	/6 0	1	1	0.000	0.000	1.277	1.27
ENGINEERING PERSONNEL	19	10	35	64	1.648	0.584	4.387	6.619
GRAND TOTALS	553	204	917	1674	71.088	22.894	184.327	278.309

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*DRESDEN 2,3

TYPE:

3						11174	DVVK
NUMBER OF	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
10	34	4			10.391		13.833
							25.997
							10.714
							8.112
<u>88</u> 401	<u>80</u> 295	<u>0</u> 151	168 847	48.698	4.217 19.395	0.526	<u>9.963</u> 68.619
334	960						402.744
162	62	0					29.670
							45.741
							11.133
							<u>22.999</u>
· 850	1427	142	2419	167.348	344.166	0.773	512.287
0	226	0	226	0.000	69.149	0.000	69.149
					0.000		0.000
			134			0.431	0.744
Ō	16	0	16	0.036	0.092	0.000	0.128
15	22	0	37	0.961	<u>1.179</u>	0.000	2.140
15	265	133	413	1.016	70.714	0.431	72.161
_	0.17		20.4	0.075	400.007	0.004	100 500
							190.586
							0.714
							9.462 0.447
							4.054
28	716	8	752	4.056	201.178	0.029	205.263
0	4	0	4	0.083	1 271	0.000	1.354
							5.817
		Ō			0.009		1.619
	Ō	0		0.281	0.000	0.000	0.281
					0.003	0.000	0.004
21	72	Ō	93	3.709	5.366	0.000	9.075
_	-	•	40	0.000	0.045	0.004	E 00.1
-	_	-					5.024
							0.424
							0.249
							0.445
<u>3</u> 21	43	<u>U</u> 1	36 65	<u>0.224</u> 3.428	4.640	0.003	<u>1.929</u> 8.071
358	1850	39	2247	117.198	565.018	0.474	682.690
323	182	0	505	51.600	11.022	0.000	62.622
83	133	396	612	24.596	42.645	1.288	68.529
340	161	0	501	19.591	0.955	0.000	20.546
232	492	0	724	15.270	25.819	0.000	41.089
1336	2818	435	4589	228.255	645.459	1.762	875.476
	NUMBER OF STATION 10 146 30 127 88 401 334 162 46 192 116 850 0 0 0 15 15 15 7 2 1 8 10 28 10 28 11 5 5 0 21 1 8 3 21 358 323 83 340 232	NUMBER OF PERSON STATION UTILITY 10 34 146 44 30 4 127 133 88 80 401 295 334 960 162 62 46 100 192 12 116 293 850 1427 0 226 0 0 0 0 1 1 0 16 15 22 15 265 7 617 2 7 1 28 8 0 0 10 64 28 716 72 7 1 68 5 0 5 0 0 0 21 72 7 7 1 68 8 0 0 10 64 28 716 72 7 7 1 68 8 0 0 10 64 28 716 72 7 7 9 2 1 1 0 8 0 0 10 0 10 0 10 0 10 0 10 0	NUMBER OF PERSONNEL (>100 mRE STATION UTILITY CONTRACT	NUMBER OF PERSONNEL (>100 mREM) STATION UTILITY CONTRACT TOTAL 10 34 4 48 146 44 0 190 30 4 147 181 127 133 0 260 88 80 0 168 401 295 151 847 334 960 35 1329 162 62 0 224 46 100 107 253 192 12 0 204 116 293 0 409 850 1427 142 2419 0 226 0 226 0 0 0 0 0 133 134 0 133 134 0 16 0 16 15 22 0 37 15 265 133 4	NUMBER OF PERSONNEL (≥100 mREM) TOTAL STATION UTILITY CONTRACT TOTAL 10 34 4 48 3.398 146 44 0 190 23.325 30 4 147 181 8.90 401 296 151 847 48.698 401 296 151 847 48.698 334 960 35 1329 109.234 162 62 0 224 25.906 46 100 107 253 13.488 192 12 0 204 11.058 192 12 0 204 11.058 192 12 0 204 11.058 116 283 9 409 7.662 850 1427 142 2419 167.348 0 226 0 0 0 0 0 16 0 16	NUMBER OF PERSONNEL (>100 mREM)	NUMBER OF PERSONNEL (>100 mREM)

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*DUANE ARNOLD

TYPE:

PLANT: "DUANE ARING	OLD						ITPE.	DAALC	
WORK AND	NUMBER C	OF PERSON	NEL (>100 mRE	M)	TOTAL PERSON-REM				
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	15	0	6	21	3.669	0.000	1.309	4.978	
OPERATIONS PERSONNEL	25	0	0	25	6.279	0.000	0.000	6.279	
HEALTH PHYSICS PERSONNEL	10	0	36	46	4.284	0.000	13.326	17.610	
SUPERVISORY PERSONNEL	9	0	4	13	2.740	0.000	0.908	3.648	
ENGINEERING PERSONNEL	7	ō	2	. 9	1.445	0.000	<u>0.365</u>	1.810	
TOTAL	66	0	48	114	18.417	0.000	15.908	34.325	
ROUTINE MAINTENANCE	122	0	202	334	62.362	0.000	79.136	141.498	
MAINTENANCE PERSONNEL	132				13,903	0.000	0.356	14.259	
OPERATIONS PERSONNEL	33	0	2	35 34		0.000	2.732	4.184	
HEALTH PHYSICS PERSONNEL	9	0	15	24	1.452		2.732 3.935	6.100	
SUPERVISORY PERSONNEL	8	1	18	27	1.970 4.012	0.195 0.000	3.354	7.366	
ENGINEERING PERSONNEL	<u>20</u>	0	<u>12</u>	<u>32</u> 452		0.195	89.513	173.407	
TOTAL	202	1	249	452	83.699	0.195	09.513	173.407	
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	3	0	28	31	0.519	0.000	6.398	6.917	
	0	0	0	0	0.000	0.000	0.000	0.000	
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	1	1	0.000	0.000	0.102	0.102	
	0	0	Ó	Ó	0.000	0.000	0.000	0.102	
SUPERVISORY PERSONNEL				<u>23</u>	0.460	0.000	12.946	13.406	
ENGINEERING PERSONNEL	<u>3</u> 6	<u>0</u> 0	<u>20</u> 49	<u>22</u> 55	0. 400 0.979	0.000	19.446	20.425	
TOTAL	0	U	49	33	0.979	0.000	19.440	20.423	
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	33	0	129	162	10.941	0.000	35.816	46.757	
	1	0	0	102	0.219	0.000	0.000	0.219	
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	3	0	4	7	0.219	0.000	0.660	1.476	
	1	0	3	4	0.274	0.000	0.682	0.956	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL			17	23	0.828	0.000	5.584	6.412	
TOTAL	<u>6</u> 44	ō	1 53	<u>23</u> 197	13.078	0.000	42.742	55.820	
TOTAL	44	U	133	197	15.076	0.000	42.142	30.020	
WASTE PROCESSING MAINTENANCE PERSONNEL	6	0	1	7	1.399	0.000	0.458	1.857	
OPERATIONS PERSONNEL	9	0	1	10	2.757	0.000	0.690	3.447	
HEALTH PHYSICS PERSONNEL	2	0	1	3	0.844	0.000	0.112	0.956	
SUPERVISORY PERSONNEL	0	0	2	2	0.000	0.000	0.446	0.446	
ENGINEERING PERSONNEL	0	0	<u>5</u>	5	0.000	0.000	1.474	1.474	
TOTAL	17	ö	10	27	5.000	0.000	3.180	8.180	
REFUELING									
MAINTENANCE PERSONNEL	2	0	36	38	0.488	0.000	12.779	13.267	
OPERATIONS PERSONNEL	ō	Ō	0	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	2	ō	11	13	0.468	0.000	1.777	2.245	
SUPERVISORY PERSONNEL	ō	Ō	Ö	0	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL	2	<u>0</u>	<u>12</u>	14	0.299	0.000	5.144	5.443	
TOTAL	6	ō	59	65	1.255	0.000	19.700	20.955	
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL	191	0	402	593	79.378	0.000	135.896	215.274	
OPERATIONS PERSONNEL	68	0	3	71	23.158	0.000	1.046	24.204	
HEALTH PHYSICS PERSONNEL	26	0	68	94	7.864	0.000	18.709	26.573	
SUPERVISORY PERSONNEL	18	1	27	46	4.984	0.195	5.971	11.150	
ENGINEERING PERSONNEL	38	0	68	106	7.044	0.000	28.867	35.911	
GRAND TOTALS	341	1	568	910	122.428	0.195	190.489	313.112	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*FARLEY 1,2

TYPE: **PWR**

PLANT. FARLET 1,2							ITFE.	LAAIZ
WORK AND	NUMBER C	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	_1	0	0	1	0.317	0.007	0.170	0.494
OPERATIONS PERSONNEL	74	0	0	74	21.207	0.000	0.000	21.207
HEALTH PHYSICS PERSONNEL	33	0	77	110	10.666	0.000	24.205	34.871
SUPERVISORY PERSONNEL	0	0	2	2	0.494	0.113	0.336	0.943
ENGINEERING PERSONNEL TOTAL	<u>0</u> 108	<u>0</u> 0	<u>3</u> 82	<u>3</u> 190	<u>0.795</u> 33.479	<u>0.184</u> 0.304	<u>1.004</u> 25.715	<u>1.983</u> 59.498
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	13	0	0	13	7.454	0.000	0.974	8.428
OPERATIONS PERSONNEL	0	0	0	0	0.229	0.000	0.000	0.229
HEALTH PHYSICS PERSONNEL	2	0	0	2	0.515	0.000	0.000	0.515
SUPERVISORY PERSONNEL	ō	ō	Õ	Ō	0.027	0.000	0.000	0.027
ENGINEERING PERSONNEL	<u>0</u>	0	Ō	<u>o</u>	0.052	0.001	0.026	0.079
TOTAL	15	Ō	Ō	15	8.277	0.001	1.000	9.278
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	0	61	61	0.222	0.019	39.900	40.141
OPERATIONS PERSONNEL	0	0	0	0	0.033	0.000	0.003	0.036
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.231	0.000	0.954	1.185
SUPERVISORY PERSONNEL	0	0	1	1	0.002	0.021	1.627	1.650
ENGINEERING PERSONNEL	<u>6</u>	<u>0</u>	<u>57</u>	<u>63</u>	1.269	0.121	31.251	32.641
TOTAL	6	Ō	120	126	1.757	0.161	73.735	75.653
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	155	1	371	527	66.591	0.106	167.859	234.556
OPERATIONS PERSONNEL	8	0	9	17	4.993	0.000	2.905	7.898
HEALTH PHYSICS PERSONNEL	49	0	23	72	17. 75 2	0.000	6.852	24.604
SUPERVISORY PERSONNEL	2	0	3	5	0.415	0.080	0.982	1.477
ENGINEERING PERSONNEL	<u>8</u>	Ō	<u>51</u>	<u>59</u>	<u>3.300</u>	<u>0.024</u>	<u>19.663</u>	<u>22.987</u>
TOTAL	222	1	457	680	93.051	0.210	198.261	291.522
WASTE PROCESSING	_			_				
MAINTENANCE PERSONNEL	5	0	4	9	1.420	0.000	1.037	2.457
OPERATIONS PERSONNEL	5	0	1	6	1.492	0.000	0.241	1.733
HEALTH PHYSICS PERSONNEL	28	0	4	32	10.328	0.000	2.255	12.583
SUPERVISORY PERSONNEL	0	0	0	0	0.108	0.000	0.013	0.121
ENGINEERING PERSONNEL	Ō	0	<u>0</u>	<u>0</u>	0.000	<u>0.000</u>	<u>0.013</u>	0.013
TOTAL	38	0	9	47	13.348	0.000	3.559	16.907
REFUELING PERSONNEL	_	•	0	•	0.007	0.000	0.070	0.005
MAINTENANCE PERSONNEL	ō	0	0	0	0.007	0.000	0.078	0.085
OPERATIONS PERSONNEL	5	0	11	16	1.756	0.021	3.326	5.103
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.116	0.000	0.689	0.805
SUPERVISORY PERSONNEL	2	0	0	2	0.366	0.021	0.015	0.402
ENGINEERING PERSONNEL TOTAL	<u>0</u> 7	<u>0</u> 0	<u>0</u> 11	<u>0</u> 18	<u>0.158</u> 2.403	<u>0.046</u> 0.088	<u>0.284</u> 4.392	<u>0.488</u> 6.883
TOTAL BY JOB FUNCTION	474	4	426	611	76.011	0.132	210.018	286,161
MAINTENANCE PERSONNEL	174	1	436					36.206
OPERATIONS PERSONNEL	92	0	21	113	29.710	0.021	6.475	
HEALTH PHYSICS PERSONNEL	112	0	105	217	39.608	0.000	34.955	74.563
SUPERVISORY PERSONNEL	4	0	6	10 125	1.412	0.235	2.973	4.620
ENGINEERING PERSONNEL	14	0	111	125	5.574	0.376	52.241	58.191
GRAND TOTALS	396	1	679	1076	152.315	0.764	306.662	459.741

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

BWR

1995

PLANT: *FERMI 2 TYPE:

WORK AND			IEL (>100 mRI			L PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	143 109 31	2 1 0	65 24 2	210 134 33	4.624 5.831 2.446	0.005 0.000 0.000	2.196 3.912 0.201	6.825 9.743 2.647
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	110 <u>121</u> 514	15 <u>2</u> 20	128 <u>6</u> 225	253 <u>129</u> 759	1.759 <u>1.294</u> 15.954	0.010 <u>0.000</u> 0.015	0.977 <u>0.007</u> 7.293	2.746 <u>1.301</u> 23.262
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	5	0	1 0 0	6 0 0	0.359 0.000 0.000	0.000 0.000 0.000	0.132 0.000 0.000	0.491 0.000 0.000
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 <u>0</u> 5	0 0 <u>2</u> 2	0 <u>0</u> 1	0 <u>2</u> 8	0.000 0.000 0.359	0.000 0.000 0.000	0.000 0.000 0.132	0.000 0.000 0.491
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 3 0 0 3	0 0 0 0 0	0 0 0 1 <u>0</u> 1	0 3 1 <u>0</u> 4	0.171 0.000 0.475 0.000 <u>0.000</u> 0.646	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.026 <u>0.000</u> 0.026	0.171 0.000 0.475 0.026 0.000 0.672
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	20 5 6 9 2 42	0 0 0 0 0	68 4 0 56 1 129	88 9 6 65 <u>3</u> 171	1.725 0.080 0.735 0.516 0.004 3.060	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	1.427 0.109 0.000 1.815 <u>0.013</u> 3.364	3.152 0.189 0.735 2.331 <u>0.017</u> 6.424
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 1 0 0	0 0 0 0 0	1 0 0 3 0 4	1 0 1 3 <u>0</u> 5	0.000 0.000 0.000 0.295 <u>0.000</u> 0.295	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.017 0.150 0.000 0.045 0.000 0.212	0.017 0.150 0.000 0.340 <u>0.000</u> 0.507
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	168 114 41 119 123	2 1 0 15 4	135 28 2 188 7	305 143 43 322 134	6.879 5.911 3.656 2.570 1.298	0.005 0.000 0.000 0.010 0.000	3.772 4.171 0.201 2.863 0.020	10.656 10.082 3.857 5.443 1.318
GRAND TOTALS	565	22	360	947	20.314	0.015	11.027	31.356

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*FITZPATRICK

TYPE:

PLANT: *FIIZPATRIC	`						TYPE:	DVVK	
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM		
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ТОТА	
REACTOR OPS & SURV								.=	
MAINTENANCE PERSONNEL	109	0	317	426	61.800	0.000	110.600	172.400	
OPERATIONS PERSONNEL	74	6	15 ~=	95 77	40.730	0.720	4.790 6.770	46.240 28.020	
HEALTH PHYSICS PERSONNEL	52 14	0	25 23	77 37	21.250 3.500	0.000 0.000	5.780	9.280	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	12	<u>o</u>	25 8	20	3.270	0.000	2.760	6.030	
TOTAL	2 61	6	388	655	130.550	0.720	130.700	261.970	
ROUTINE MAINTENANCE				_					
MAINTENANCE PERSONNEL	4	0	2	6	3.410	0.000	0.650	4.060	
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL	0	Ō	ō	ō	0.000	0.000	0.000	0.000	
TOTAL	4	0	2	6	3.410	0.000	0.650	4.060	
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	0	1	0.270	0.000	0.000	0.270	
OPERATIONS PERSONNEL	1	Ō	0	1	0.720	0.000	0.000	0.720	
HEALTH PHYSICS PERSONNEL	2	0	0	2	0.730	0.000	0.000	0.730	
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
NGINEERING PERSONNEL	0	0	<u>0</u>	<u>0</u>	0.000	0.000	0.000	0.000	
TOTAL	4	ō	Ō	4	1.720	0.000	0.000	1.720	
SPECIAL MAINTENANCE	•		44	4.4	0.000	0.000	2.040	2.040	
MAINTENANCE PERSONNEL	0	0	11	11	0.000	0.000 0.020	2.040 0.000	0.020	
OPERATIONS PERSONNEL	0	1	0	1	0.000 0.050	0.020	0.090	0.020	
HEALTH PHYSICS PERSONNEL	1	0	1 0	2 0	0.000	0.000	0.000	0.000	
SUPERVISORY PERSONNEL	0	<u>0</u>		<u>0</u>	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL TOTAL	1	1	<u>0</u> 12	14	0.050	0.020	2.130	2.200	
WASTE PROCESSING									
MAINTENANCE PERSONNEL	13	0	36	49	11.950	0.000	1.200	13.150	
OPERATIONS PERSONNEL	2	0	6	8	1.440	0.000	0.170	1.610	
HEALTH PHYSICS PERSONNEL	7	0	3	10	3.590	0.000	0.670	4.260	
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL TOTAL	<u>0</u> 22	<u>0</u>	<u>0</u> 46	<u>0</u> 68	<u>0.000</u> 16.980	<u>0.000</u> 0.000	<u>0.000</u> 2.040	<u>0.000</u> 19.020	
REFUELING									
MAINTENANCE PERSONNEL	1	0	0	1	0.690	0.000	0.000	0.690	
OPERATIONS PERSONNEL	5	0	1	6	2.730	0.000	0.000	2.730	
HEALTH PHYSICS PERSONNEL	3	0	2	5	0.990	0.000	0.310	1.300	
SUPERVISORY PERSONNEL	1	0	ō	1	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL	<u>.</u>	<u>0</u>	Ō	<u>o</u>	0.000	0.000	0.000	0.000	
TOTAL	10	ō	3	13	4.410	0.000	0.310	4.720	
OTAL BY JOB FUNCTION	منور ر. منور ر	_	222	40.4	70.400	0.000	44.4.400	400.040	
MAINTENANCE PERSONNEL	128	0	366	494	78.120	0.000	114.490	192.610	
OPERATIONS PERSONNEL	82	7		111	45.620 36.640	0.740	4.960	51.320	
HEALTH PHYSICS PERSONNEL	65	0	31	96 20	26.610	0.000	7.840 5.790	34.450	
SUPERVISORY PERSONNEL	15	0	24	39	3.500	0.000	5.780	9.280	
ENGINEERING PERSONNEL	12	0	8	20	3.270	0.000	2.760	6.030	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *FORT CALHOUN TYPE: PWR

WORK AND			NEL (>100 mRE			L PERSON-R		TOTAL
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 32 17 2 2 54	0 0 0	0 0 14 0 <u>0</u> 14	1 32 31 2 2 68	0.388 8.434 6.085 0.757 0.799 16.463	0.004 0.000 0.000 0.000 <u>0.000</u> 0.004	0.001 0.000 3.617 0.000 <u>0.001</u> 3.619	0.393 8.434 9.702 0.757 <u>0.800</u> 20.086
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	54 0 20 7 11 92	18 0 0 0 1 19	45 0 27 0 1 73	117 0 47 7 13 184	17.199 0.399 6.050 2.201 3.421 29.270	5.426 0.000 0.000 0.014 <u>0.495</u> 5.935	16.392 0.005 7.721 1.163 <u>0.750</u> 26.031	39.017 0.404 13.771 3.378 <u>4.666</u> 61.236
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	15 0 3 0 <u>6</u> 24	14 0 0 0 0 0	7 0 17 0 35 59	36 0 20 0 <u>41</u> 97	4.040 0.083 0.849 0.059 1.564 6.595	4.072 0.000 0.000 0.000 <u>0.014</u> 4.086	2.127 0.017 4.330 0.200 17.892 24.566	10.239 0.100 5.179 0.259 19.470 35.247
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 0 3 4	1 0 0 0 0 0	14 0 0 0 6 20	16 0 0 0 9 25	0.559 0.000 0.189 0.084 <u>0.742</u> 1.574	0.344 0.000 0.000 0.000 <u>0.000</u> 0.344	5.007 0.000 1.122 0.039 <u>4.098</u> 10.266	5.910 0.000 1.311 0.123 4.840 12.184
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 8 0 0 8	0 0 0 0	0 0 3 0 <u>0</u> 3	0 0 11 0 0	0.014 0.000 1.814 0.003 <u>0.001</u> 1.832	0.005 0.000 0.000 0.000 <u>0.000</u> 0.005	0.008 0.000 1.500 0.000 <u>0.002</u> 1.510	0.027 0.000 3.314 0.003 <u>0.003</u> 3.347
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	35 0 5 2 8 50	21 0 0 0 0 0 21	8 0 24 0 <u>5</u> 37	64 0 29 2 13 108	12.471 1.749 1.372 1.290 <u>3.314</u> 20.196	9.880 0.000 0.000 0.000 <u>0.100</u> 9.980	4.698 0.000 5.442 0.268 <u>1.790</u> 12.198	27.049 1.749 6.814 1.558 5.204 42.374
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	106 32 53 11 30	54 0 0 0	74 0 85 0 47	234 32 138 11 78	34.671 10.665 16.359 4.394 9.841	19.731 0.000 0.000 0.014 0.609	28.233 0.022 23.732 1.670 24.533	82.635 10.687 40.091 6.078 34.983
GRAND TOTALS	232	55	206	493	75.930	20.354	78.190	174.474

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*FORT ST. VRAIN

TYPE:

HTGR

WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	<u>:M)</u>	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	O.	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL TOTAL	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	<u>o</u> 0	<u>0.000</u> 0.000	<u>0.000</u> 0.000	<u>0.000</u> 0.000	<u>0.000</u> 0.000
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	ō	Ō	Ö	Ō	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	ō	Ō	Ō	Ō	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ö	0	0	Ō	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	0	Ō	Ō	Ō	0.000	0.000	0.000	0.000
TOTAL	ō	Ö	ō	ō	0.000	0.000	0.000	0.000
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	Q	0.000	<u>0.000</u>	0.000	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
SPECIAL MAINTENANCE			400	400	0.000	0.000	497.990	197 990
MAINTENANCE PERSONNEL	0	0	163	163	0.000	0.000	187.880	187.880
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	36	36	0.000	0.000	13.346	13.346
SUPERVISORY PERSONNEL	0	0	9	9	0.000	0.000	4.767	4.767
ENGINEERING PERSONNEL	2	0	5	<u>7</u>	<u>0.258</u>	0.000	1.426	1.684
TOTAL	2	0	213	215	0.258	0.000	207.419	207.677
WASTE PROCESSING MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ö	ő	Ö	Ö	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	Ö	Ö	Ö	Ö	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ö	Ö	Ö	Ö	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Q	Ō	Ō	Ō	0.000	0.000	0.000	0.000
TOTAL	Ö	ŏ	Ö	Ö	0.000	0.000	0.000	0.000
REFUELING								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	0	<u>0</u>	<u>0</u>	0.000	<u>0.000</u>	<u>0.000</u>	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
TOTAL BY JOB FUNCTION	_	-	400	400	0.000	0.000	187.880	187.880
MAINTENANCE PERSONNEL	0	0	163	163	0.000	0.000		
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	36	36	0.000	0.000	13.346	13.346 4.767
SUPERVISORY PERSONNEL	0	0	9	9	0.000	0.000	4.767	4.767 1.684
ENGINEERING PERSONNEL	2	0	5	7	0.258	0.000	1.426	1.004
GRAND TOTALS	2	0	213	215	0.258	0.000	207.419	207.677

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *GINNA TYPE: PWR

WORK AND	NUMBER C	F PERSONN	NEL (>100 mRI	<u>EM)</u>	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	469	174	214	857	0.395	0.057	0.040	0.492
	3166	1	28	3195	3.751	0.000	0.000	3.751
	878	0	1860	2738	1.772	0.000	2.694	4.466
	8	0	0	8	0.001	0.000	0.000	0.001
	1 <u>23</u>	188	304	615	<u>0.055</u>	0.288	<u>0.086</u>	<u>0.429</u>
	4644	363	2406	7413	5.974	0.345	2.820	9.139
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	3080	611	1545	5236	2.068	0.684	1.127	3.879
	819	4	95	918	1.149	0.000	0.006	1.155
	6	0	0	6	0.103	0.000	0.000	0.103
	1060	0	3749	4809	1.275	0.000	10.684	11.959
	<u>68</u>	<u>468</u>	<u>718</u>	1254	0.139	0.456	<u>0.424</u>	<u>1.019</u>
	5033	1083	6107	12223	4.734	1.140	12.241	18.115
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 70 13 0 <u>0</u> 84	20 0 0 0 227 247	50 0 2 0 189 241	71 70 15 0 <u>416</u> 572	0.000 0.434 0.006 0.000 0.000 0.440	0.172 0.000 0.000 0.000 1.287 1.459	0.451 0.000 0.000 0.000 0.000 1.536 1.987	0.623 0.434 0.006 0.000 <u>2.823</u> 3.886
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	657	801	2652	4110	5.080	20.998	25.849	51.927
	60	0	0	60	0.283	0.000	0.000	0.283
	103	0	989	1092	1.836	0.000	6.393	8.229
	11	0	1	12	0.138	0.000	0.000	0.138
	<u>25</u>	9 <u>2</u>	2067	<u>2184</u>	<u>0.146</u>	1.718	44.588	46.452
	856	893	5709	7458	7.483	22.716	76.830	107.029
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	29	5	6	40	0.010	0.000	0.000	0.010
	6	0	0	6	0.000	0.000	0.000	0.000
	35	0	196	231	0.017	0.000	0.519	0.536
	0	0	0	0	0.000	0.000	0.000	0.000
	<u>0</u>	18	2	<u>20</u>	0.000	0.005	0.000	<u>0.005</u>
	70	23	204	297	0.027	0.005	0.519	0.551
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	56	45	35	136	1.664	0.618	0.364	2.646
	113	25	886	1024	0.954	0.545	15.283	16.782
	5	0	122	127	0.078	0.000	0.698	0.776
	0	0	0	0	0.000	0.000	0.000	0.000
	<u>0</u>	2 <u>1</u>	<u>25</u>	<u>46</u>	<u>0.000</u>	<u>0.510</u>	<u>0.174</u>	<u>0.684</u>
	174	91	1068	1333	2.696	1.673	16.519	20.888
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	4292	1656	4502	10450	9.217	22.529	27.831	59.577
	4234	30	1009	5273	6.571	0.545	15.289	22.405
	1040	0	3169	4209	3.812	0.000	10.304	14.116
	1079	0	3750	4829	1.414	0.000	10.684	12.098
	216	1014	3305	4535	0.340	4.264	46.808	51.412
GRAND TOTALS	10861	2700	15735	29296	21.354	27.338	110.916	159.608

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*GRAND GULF

TYPE:

PLANT: GRAND GUL	Г						TTPC.	DAAIK
WORK AND	NUMBER C	DE PERSON	INEL (>100 mRE	:M)	TOTA	L PERSON-R	FM	
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	4	0	2	6	1.090	0.003	0.377	1.470
OPERATIONS PERSONNEL	1	0		1	1.183	0.000	0.003	1.186
HEALTH PHYSICS PERSONNEL	28	7	27	62	13.315	2.209	10.278	25.802
SUPERVISORY PERSONNEL	1	0	0	1	0.275	0.000	0.015	0.290
ENGINEERING PERSONNEL	0	<u>0</u> 7	<u>0</u>	ō	<u>0.172</u>	0.000	0.000	0.172
TOTAL	34	/	29	70	16.035	2.212	10.673	28.920
ROUTINE MAINTENANCE	457	~ E	44.7	599	70.723	8.093	153.983	232.799
MAINTENANCE PERSONNEL	157	25	417		70.723 25.683	0.002	7.547	33.232
OPERATIONS PERSONNEL	58	0	11 8	69 37	9.666	0.428	2.793	12.887
HEALTH PHYSICS PERSONNEL	28 11	1	17	37 29	3,338	0.426	4.177	7.901
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	16	Ō		18	6.192	0.011	0.988	7.191
TOTAL	270	27	455	752	115.602	8.920	169.488	294.010
TOTAL	210	21	455	152	113.002	0.920	109.400	294.010
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	64	64	0.084	0.000	24,246	24.330
OPERATIONS PERSONNEL	ő	0	0	Ö	0.000	0.000	0.026	0.026
HEALTH PHYSICS PERSONNEL	ő	0	ő	Ö	0.018	0.003	0.004	0.025
SUPERVISORY PERSONNEL	3	Ö	31	34	1.094	0.026	9.393	10.513
ENGINEERING PERSONNEL	2	Ō	0	2	0.371	0.001	0.055	0.427
TOTAL	5	ō		100	1.567	0.030	33.724	35.321
SPECIAL MAINTENANCE_								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ö	ō		Ō	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	Ö	Õ	Ö	Ö	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ō	Ō	Ō	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	<u>0</u>		Ō	0.000	0.000	0.000	0.000
TOTAL	ō	ō		ō	0.000	0.000	0.000	0.000
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>o</u>	Q	<u>0</u>	<u>0</u>	0.000	0.000	<u>0.000</u>	0.000
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000
REFUELING						<u>-</u>		44 ===
MAINTENANCE PERSONNEL	0	0		38	0.118	0.000	11.142	11.260
OPERATIONS PERSONNEL	1	0		3	0.453	0.000	0.534	0.987
HEALTH PHYSICS PERSONNEL	0	0		0	0.022	0.000	0.070	0.092
SUPERVISORY PERSONNEL	0	0		2	0.347	0.007	0.401	0.755
ENGINEERING PERSONNEL TOTAL	<u>0</u> 1	<u>0</u> 0	<u>0</u> 42	<u>0</u> 43	<u>0.416</u> 1.356	<u>0.000</u> 0.007	<u>0.000</u> 12.147	<u>0.416</u> 13.510
		J	· -					
TOTAL BY JOB FUNCTION	400	~=	504	707	70.045	9.000	100 740	260 050
MAINTENANCE PERSONNEL	161	25		707	72.015	8.096	189.748	269.859 35.431
OPERATIONS PERSONNEL	60	0		73 20	27.319	0.002	8.110 13.1 <i>4</i> 5	38.806
HEALTH PHYSICS PERSONNEL	56 45	8		99 66	23.021 5.054	2.640	13.1 <i>4</i> 5 13.986	36.606 19.459
SUPERVISORY PERSONNEL	15	1		66 20	5.054 7.151	0.419 0.012	1.043	8.206
ENGINEERING PERSONNEL	18	0	2	20	1.151	0.012	1.040	0.200
GRAND TOTALS	310	34	621	965	134.560	11.169	226.032	371.761

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*HADDAM NECK

TYPE:

PLANT: HADDAM NE	CK						TIFE.	
WORK AND	NUMBER O	F PERSONI	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	51	15	205	271	8.142	0.961	25.812	34.915
OPERATIONS PERSONNEL	44	0	0	44	25.250	0.000	0.000	25.250
HEALTH PHYSICS PERSONNEL	19	0	45	64	4.308 0.310	0.000 0.030	9.867 0.006	14.175 0.346
SUPERVISORY PERSONNEL	2	1	1 <u>30</u>	4 <u>49</u>	1.309	0.030	0.640	2.319
ENGINEERING PERSONNEL TOTAL	<u>15</u> 131	. <u>4</u> 20	281	432	39.319	1.361	36.325	77.005
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	53	37	325	415	17.697	4.759	37.410	59.866
OPERATIONS PERSONNEL	21	0	0	21	0.893	0.000	0.000	0.893
HEALTH PHYSICS PERSONNEL	18	0	44	62	2.443	0.000	0.811	3.254
SUPERVISORY PERSONNEL	2	1_	1	4	0.065	0.040	0.075	0.180
ENGINEERING PERSONNEL	<u>15</u>	<u>5</u>	<u>174</u>	<u>194</u>	<u>1.385</u>	0.307	<u>11.193</u>	<u>12.885</u>
TOTAL	109	43	544	696	22.483	5.106	49.489	77.078
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	18	8	231	257	7.494	0.636	83.549	91.679
OPERATIONS PERSONNEL	4	Ö	0	4	0.015	0.000	0.000	0.015
HEALTH PHYSICS PERSONNEL	5	Ö	30	3 5	0.485	0.000	6.483	6.968
SUPERVISORY PERSONNEL	ő	1	1	2	0.000	0.040	0.037	0.077
ENGINEERING PERSONNEL	9	4	<u>159</u>	<u>172</u>	0.766	0.405	122.283	123.454
TOTAL	36	13	421	470	8.760	1.081	212.352	222.193
SPECIAL MAINTENANCE					0.474	4.557	04 000	00.007
MAINTENANCE PERSONNEL	33	21	143	197	6.171	4.557	21.639	32.367
OPERATIONS PERSONNEL	3	0	0	3	0.260	0.000	0.000	0.260
HEALTH PHYSICS PERSONNEL	5	0	9	14	0.185	0.000	0.365	0.550
SUPERVISORY PERSONNEL	1	1	1	3	0.010	0.095	0.021	0.126
ENGINEERING PERSONNEL	<u>12</u>	2	17	<u>31</u>	<u>0.805</u>	<u>0.360</u>	1.434	2.599 35.003
TOTAL	54	24	170	248	7.431	5.012	23.459	35.902
WASTE PROCESSING MAINTENANCE PERSONNEL	3	4	14	21	0.005	0.303	0.088	0.396
OPERATIONS PERSONNEL	ŏ	Ó	Ö	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	17	Ō	34	51	4.321	0.000	12.211	16.532
SUPERVISORY PERSONNEL	1	0	0	1	0.145	0.000	0.000	0.145
ENGINEERING PERSONNEL	1	Ō	<u>3</u>	<u>4</u> 77	0.020	0.000	0.028	0.048
TOTAL	22	4	51	77	4.491	0.303	12.327	17.121
REFUELING	40	^	~	00	2.000	0.400	30.076	32.466
MAINTENANCE PERSONNEL	16	3	69	88	2.290	0.100		
OPERATIONS PERSONNEL	2	0	0	2	0.065	0.000 0.000	0.000 0.390	0.065 0.425
HEALTH PHYSICS PERSONNEL	4	0	9	13	0.0 3 5 0.000	0.000	0.390	0.425
SUPERVISORY PERSONNEL	0	0	1	1 <u>6</u>	0.200	0.000	0.142	0.142
ENGINEERING PERSONNEL TOTAL	<u>4</u> 26	<u>0</u> 3	<u>2</u> 81	110	2.590	0.100	30.868	33.558
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	174	88	987	1249	41.799	11.316	198.574	251.689
OPERATIONS PERSONNEL	74	0	0	74	26.483	0.000	0.000	26.483
HEALTH PHYSICS PERSONNEL	68	0	171	239	11.777	0.000	30.127	41.904
SUPERVISORY PERSONNEL	6	4	5	15	0.530	0.205	0.281	1.016
ENGINEERING PERSONNEL	56	15	385	456	4.485	1.442	135.838	141.765
GRAND TOTALS	378	107	1548	2033	85.074	12.963	364.820	462.857

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *HARRIS TYPE: PWR

PLANT: "HARRIS							TYPE:	PVVR
WORK AND	NUMBER O	F PERSON	INEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ТОТА
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	2	0	2	4	0.432	0.000	0.509	0.941
OPERATIONS PERSONNEL	1	0	0	1	2.319	0.000	0.247	2.566
HEALTH PHYSICS PERSONNEL	19	0	6	25	4.979	0.032	2.064	7.075
SUPERVISORY PERSONNEL	0	0	0	0	0.106	0.003	0.012	0.121
ENGINEERING PERSONNEL	Ō	0	<u>0</u>	<u>0</u>	0.322	0.021	0.027	0.370
TOTAL	22	0	8	30	8.158	0.056	2.859	11.073
ROUTINE MAINTENANCE	0	0	2	2	4 775	0.006	2.044	2045
MAINTENANCE PERSONNEL	0	0		3	1.775	0.026	2.044	3.845
OPERATIONS PERSONNEL	0	0	0	0	0.192	0.000	0.005	0.197
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.580	0.000	0.018	0.598
SUPERVISORY PERSONNEL	0	0	0	0	0.013	0.000	0.015	0.028
ENGINEERING PERSONNEL	ō	0	Ō	Ō	0.287	0.007	0.129	0.423
TOTAL	0	0	3	3	2.847	0.033	2.211	5.091
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	2	0	0	2	0.294	0.035	0.012	0.341
OPERATIONS PERSONNEL	0	0	0	Õ	0.000	0.000	0.001	0.001
	0	0	0	0	0.032	0.000	0.000	0.032
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.032	0.000	0.000	0.002
SUPERVISORY PERSONNEL	_							
ENGINEERING PERSONNEL	0	Ō	Ō	Ō	<u>0.084</u>	<u>0.001</u>	0.000	0.085
TOTAL	2	0	0	2	0.410	0.036	0.013	0.459
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	13	0	37	50	5.726	0.000	10.778	16.504
	13	0	0	1	0.391	0.000	0.030	0.421
OPERATIONS PERSONNEL	-				2.851	0.000	0.095	2.946
HEALTH PHYSICS PERSONNEL	10	0	0	10				
SUPERVISORY PERSONNEL	0	0	0	0	0.018	0.000	0.000	0.018
ENGINEERING PERSONNEL	1	Ō	2	3	<u>0.431</u>	0.001	<u>0.468</u>	0.900
TOTAL	25	0	39	64	9.417	0.001	11.371	20.789
WASTE PROCESSING MAINTENANCE PERSONNEL	1	0	0	1	0.490	0.000	0.239	0.729
OPERATIONS PERSONNEL	Ó	0	0	ó	0.098	0.000	0.000	0.729
HEALTH PHYSICS PERSONNEL	2	0	0	2	1.420	0.000	0.072	1.492
	0	0	0	Ó	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL					0.019	0.000	0.000	0.208
TOTAL	<u>0</u> 3	<u>0</u> 0	<u>1</u>	<u>1</u> 4	2.027	0.000	0.500	2.527
REFUELING								
MAINTENANCE PERSONNEL	47	4	102	153	14.489	0.941	36.067	51.497
OPERATIONS PERSONNEL	12	Ó	1	13	4.671	0.000	0.641	5.312
HEALTH PHYSICS PERSONNEL	17	Ö	20	37	5.613	0.002	5.168	10.783
SUPERVISORY PERSONNEL	Ö	Ö	4	4	0.408	0.062	1.357	1.827
ENGINEERING PERSONNEL	<u>15</u>	Ō		<u>148</u>	5.648	0.386	65.944	71.978
TOTAL	91	4	260	355	30.829	1.391	109.177	141.397
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	65	4	144	213	23.206	1.002	49.649	73.857
OPERATIONS PERSONNEL	14	0	1	15	7.671	0.000	0.924	8.595
HEALTH PHYSICS PERSONNEL	48	0	26	74	15.475	0.034	7.417	22.926
SUPERVISORY PERSONNEL	0	0	4	4	0.545	0.065	1.384	1.994
ENGINEERING PERSONNEL	16	0		152	6.791	0.416	66.757	73.964
GRAND TOTALS	143	4	311	458	53,688	1.517	126.131	181.336

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*HATCH 1,2

TYPE:

WORK AND			IEL (>100 mR		TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	32	0	0	32	12.622	0.042	3.088	15.752
OPERATIONS PERSONNEL	67	0	0	67	34.843	0.000	0.000	34.843
HEALTH PHYSICS PERSONNEL	62	4	21	87	20.765	1.173	6.668	28.606
SUPERVISORY PERSONNEL	10	0	0	10	4.044	0.008	0.536	4.588
ENGINEERING PERSONNEL TOTAL	<u>2</u> 173	<u>0</u> 4	<u>0</u> 21	<u>2</u> 198	<u>1.169</u> 73.443	<u>0.016</u> 1.239	<u>0.232</u> 10.524	<u>1.417</u> 85.206
	175	7	21	130	75.40	1.238	10.524	00.200
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	176	13	325	514	112.209	3.371	143.386	258.966
PERATIONS PERSONNEL	10	Ö	0	10	3.719	0.000	0.000	3.719
HEALTH PHYSICS PERSONNEL	14	1	3	18	4.221	0.139	1.886	6.246
SUPERVISORY PERSONNEL	25	ò	9	34	12.481	0.056	3.050	15.587
NGINEERING PERSONNEL	11	Õ	<u>8</u>	19	3.902	0.078	2.396	6.376
TOTAL	236	14	345	595	136.532	3.644	150.718	290.894
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	4	0	20	24	0.777	0.112	15.391	16.280
PERATIONS PERSONNEL	17	0	0	17	4.326	0.000	0.000	4.326
IEALTH PHYSICS PERSONNEL	7	3	15	25	3.558	1.663	6.733	11.954
SUPERVISORY PERSONNEL	0	0	0	0	0.030	0.038	0.010	0.078
NGINEERING PERSONNEL	<u>0</u>	0	<u>1</u>	<u>1</u>	0.143	0.050	0.429	0.622
TOTAL	28	<u>0</u> 3	36	67	8.834	1.863	22.563	33.260
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	29	0	53	82	14.597	0.006	31.465	46.068
PERATIONS PERSONNEL	0	0	0	0	0.248	0.000	0.000	0.248
EALTH PHYSICS PERSONNEL	1	0	0	1	0.618	0.028	0.465	1.111
UPERVISORY PERSONNEL	3	0	0	3	2.097	0.000	0.019	2.116
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>3</u>	<u>3</u>	<u>0.046</u>	0.000	<u>1.649</u>	<u>1.695</u>
TOTAL	33	0	56	89	17.606	0.034	33.598	51.238
VASTE PROCESSING								
MAINTENANCE PERSONNEL	4	0	0	4	1.552	0.000	0.230	1.782
PERATIONS PERSONNEL	1	0	0	1	0.397	0.000	0.000	0.397
IEALTH PHYSICS PERSONNEL	2	2	3	7	1.378	0.325	1.646	3.349
UPERVISORY PERSONNEL	1	0	0	1	0.330	0.000	0.032	0.362
NGINEERING PERSONNEL	Ō	<u>0</u> 2	Ō	Ō	<u>0.009</u>	0.000	<u>0.051</u>	0.060
TOTAL	8	2	3	13	3.666	0.325	1.959	5.950
REFUELING	_	_						
MAINTENANCE PERSONNEL	0	0	59	59	0.025	0.037	16.537	16.599
PERATIONS PERSONNEL	0	0	0	0	0.555	0.000	0.000	0.555
EALTH PHYSICS PERSONNEL	0	0	9	9	0.096	0.013	2.302	2.411
UPERVISORY PERSONNEL	1	0	0	1	0.252	0.000	0.071	0.323
NGINEERING PERSONNEL	Ō	Ō	<u>4</u>	<u>4</u>	<u>0.100</u>	0.000	<u>1.443</u>	<u>1.543</u>
TOTAL	1	0	72	73	1.028	0.050	20.353	21.431
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	245	13	457	715	141.782	3.568	210.097	355.447
PERATIONS PERSONNEL	95	0	0	95	44.088	0.000	0.000	44.088
EALTH PHYSICS PERSONNEL	86	10	51	147	30.636	3.341	19.700	53.677
UPERVISORY PERSONNEL	40	0	9	49	19.234	0.102	3.718	23.054
NGINEERING PERSONNEL	13	0	16	29	5.369	0.144	6.200	11.713
GRAND TOTALS	479	23	533	1035	241.109	7.155	239.715	487.979

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*HOPE CREEK 1

TYPE:

TEANT.								
WORK AND	NUMBER OF	DEDSONNE	1 />100 mPE	M	TOTAL	PERSON-RE	= N //	
JOB FUNCTION	STATION U		ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
			-					-
REACTOR OPS & SURV MAINTENANCE PERSONNEL	17	1	5	23	5.324	0.607	1.982	7.913
OPERATIONS PERSONNEL	41	ò	ő	41	12.724	0.463	1.538	14.725
HEALTH PHYSICS PERSONNEL	18	0	1	19	3.604	0.017	0.593	4.214
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 0	0 <u>0</u>	0 <u>0</u>	0 <u>0</u>	0.023 0.117	0.008 0.088	0.142 0.003	0.173 0.208
TOTAL	7 6	1	6	83	21.792	1.183	4.258	27.233
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	11	0	1	12	3.470	0.129	0.359	3.958
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	3 0	0	0 0	3 0	0.986 0.494	0.068 0.000	0.116 0.028	1.170 0.522
SUPERVISORY PERSONNEL	Ö	Ö	Ö	Ö	0.001	0.002	0.000	0.003
ENGINEERING PERSONNEL	<u>0</u>	0	<u>o</u>	<u>.</u> 0	0.102	0.220	<u>0.001</u>	0.323
TOTAL	14	0	1	15	5.053	0.419	0.504	5.976
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	2	38	40	0.055	0.544	13.987	14.586
OPERATIONS PERSONNEL	0	2	21	23	0.103	0.568	10.866	11.537
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0 0	0 0	0 2	0 2	0.125 0.000	0.000 0.000	0.066 0.296	0.191 0.296
ENGINEERING PERSONNEL	<u>0</u>	<u>1</u>	0	1	0.040	0.355	0.116	0.290
TOTAL	ō	5	61	66	0.323	1.467	25.331	27.121
SPECIAL MAINTENANCE	-00	7	07	400	00.400	0.400	00.400	FE 750
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	86 19	7 3	87 33	180 55	30.466 7.632	2.190 1.285	23.103 9.008	55.759 17.925
HEALTH PHYSICS PERSONNEL	27	Ö	4	31	5.996	0.070	1.370	7.436
SUPERVISORY PERSONNEL	0	0	1	1	0.046	0.017	0.235	0.298
ENGINEERING PERSONNEL TOTAL	<u>2</u> 134	<u>2</u> 12	<u>1</u> 126	<u>5</u> 272	<u>0.388</u> 44.528	<u>0.667</u> 4.229	<u>0.183</u> 33.899	<u>1.238</u> 82.656
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.289	0.144	0.000	0.433
OPERATIONS PERSONNEL	7	0	1	8	1.503	0.036	0.392	1.931
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	9	1 0	1 0	11 0	3.045 0.000	0.252 0.000	0.233 0.000	3.530 0.000
ENGINEERING PERSONNEL	Ō	<u>0</u>	<u>0</u> 2	<u>o</u>	<u>0.000</u>	0.139	0.000	0.139
TOTAL	16	1	2	19	4.837	0.571	0.625	6.033
REFUELING MAINTENANCE PERSONNEL	2	4	62	68	1,208	1.415	17.881	20.504
OPERATIONS PERSONNEL	6	1	51	58	2.438	0.511	14.033	16.982
HEALTH PHYSICS PERSONNEL	13	0	9	22	4.451	0.000	3.647	8.098
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	0	0	0 <u>1</u>	0.031 <u>0.091</u>	0.006 <u>0.089</u>	0.137 0.155	0.174 0.335
TOTAL	<u>0</u> 21	<u>0</u> 5	1 <u>1</u> 123	149	8.219	2.021	35.853	46.093
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	116 76	14	193	323	40.812 25.386	5.029 2.931	57.312 35.953	103.153 64.270
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	76 67	6 1	106 15	188 83	25.386 17.715	0.339	35.953 5.937	64.270 23.991
SUPERVISORY PERSONNEL	0	0	3	3	0.101	0.033	0.810	0.944
ENGINEERING PERSONNEL	2	3	2	7	0.738	1.558	0.458	2.754
GRAND TOTALS	261	24	319	604	84.752	9.890	100.470	195.112

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*INDIAN POINT 2

TYPE:

PLANT. INDIAN FOIN	1 4							TTPE.	rvvi
WORK AND	NUMBER OF PERSONNEL (>100 mREM)					TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY (CONTRAC	T TOTAL	SI	TATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	46	41	100	187		1.965	2.152	3.042	7.159
OPERATIONS PERSONNEL	73 25	0 3	3	76		28.190	0.000	0.271	28.461
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	25 12	3 11	94 11	122 34		8.426 1.540	1.386 1.942	50.564 1.169	60.376 4.651
ENGINEERING PERSONNEL	17	7	<u>21</u>	45		1.967	0.468	0.930	3.365
TOTAL	1 73	6 <u>2</u>	2 21 2 2 9	464		42.088	5.948	55.976	104.012
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL	74	110	138	322		5.733	1.983	1.517	9.233
OPERATIONS PERSONNEL	7	0	2	9		0.094	0.000	0.012	0.106
HEALTH PHYSICS PERSONNEL	3	0	5	8		0.107	0.000	0.040	0.147
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	3	2	7 <u>12</u>	12 <u>25</u>		0.009 0.436	0.004 0.124	0.094 0.168	0.107 0.728
TOTAL	<u>9</u> 96	<u>4</u> 116	1 <u>64</u>	<u>25</u> 376		6.379	<u>0.124</u> 2.111	1.831	10.321
	90	110	104	3/6		6.379	2.111	1.031	10.521
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	10	27	46	83		0.502	0.236	1.879	2.617
OPERATIONS PERSONNEL	4	0	1	5		0.130	0.000	0.141	0.271
HEALTH PHYSICS PERSONNEL	4	0	16	20		0.057	0.000	0.283	0.340
SUPERVISORY PERSONNEL	2	3	0	5		0.162	0.028	0.000	0.190
ENGINEERING PERSONNEL	9	<u>1</u>	<u>5</u>	<u>15</u>		0.706	0.002	<u>0.365</u>	1.073
TOTAL	29	31	68	128		1.557	0.266	2.668	4.491
SPECIAL MAINTENANCE		404	00.4	F00		45 4 44	74 400	400.050	404.000
MAINTENANCE PERSONNEL	83	181	304	568		15.141	74.432	102.250	191.823
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	28 25	0	3 53	31 78		0.816 1.743	0.000 0.000	1.275 8.845	2.091
SUPERVISORY PERSONNEL	ے 6	11	12	76 29		0.496	4.011	1.873	10.588 6.380
ENGINEERING PERSONNEL	<u>19</u>	10	30	<u> 59</u>		4.164	4.473	6.867	15.504
TOTAL	161	202	402	7 65		22.360	82.916	121.110	226.386
WASTE PROCESSING									
MAINTENANCE PERSONNEL	26	29	155	210		2.470	3.632	44.015	50.117
OPERATIONS PERSONNEL	3	0	0	3		0.014	0.000	0.000	0.014
HEALTH PHYSICS PERSONNEL	18	0	25	43		1.040	0.000	5.533	6.573
SUPERVISORY PERSONNEL	4	0	3	7		0.348	0.000	0.386	0.734
ENGINEERING PERSONNEL TOTAL	<u>1</u> 52	<u>3</u> 32	7 190	<u>11</u> 274		<u>0.001</u> 3.873	<u>0.007</u> 3.639	<u>0.817</u> 50.751	<u>0.825</u> 58.263
REFUELING									
MAINTENANCE PERSONNEL	63	80	336	479		2.094	7.816	149.122	159.032
OPERATIONS PERSONNEL	10	Ö	3	13		1.919	0.000	0.592	2.511
HEALTH PHYSICS PERSONNEL	7	Õ	30	37		0.348	0.000	1.800	2.148
SUPERVISORY PERSONNEL	11	7	14	32		3.580	1.302	3.285	8.167
ENGINEERING PERSONNEL	<u>17</u>	7	<u>29</u>	<u>53</u>		4.116	0.954	6.806	11.876
TOTAL	108	94	412	614		12.057	10.072	161.605	183.734
TOTAL BY JOB FUNCTION		(0.1) (00.11		(500) (0.40	(705)		00.054	224 225	440.004
MAINTENANCE PERSONNEL	302	(91) 468 (1	,	(508) 1849	(785)	27.905	90.251	301.825	419.981
OPERATIONS PERSONNEL	125		(0) 12	(4) 137	(78)	31.163	0.000	2.291	33.454
HEALTH PHYSICS PERSONNEL	82		(3) 223		(132)	11.721	1.386	67.065 6.207	80.172 20.229
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	38 72		12) 47 13) 104	(17) 119 (43) 208	(44) (82)	6.135 11.390	7.287 6.028	6.807 15.953	33.371
GRAND TOTALS	619	(233)537 (2	14) 1465	(674) 2621 (1121)	88.314	104.952	393.941	587.207

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT: *KEWAUNEE TYPE: PWR

WORK AND JOB FUNCTION		OF PERSON UTILITY	NEL (>100 mRE	M)TOTAL	TOTA STATION	<u>L PERSON-R</u> UTILITY	EM CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 4 0 0 0 4	0 0 0 0 0	2 0 0 0 0 0 2	2 4 0 0 0 0 6	0.000 2.162 0.000 0.002 0.000 2.164	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.315 0.000 0.000 0.000 0.000 0.315	0.315 2.162 0.000 0.002 0.000 2.479
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 1 13 0 <u>1</u> 23	0 0 0 0 0	16 1 19 0 <u>0</u> 36	24 2 32 0 1 59	4.415 1.010 5.521 0.000 <u>0.312</u> 11.258	0.083 0.000 0.000 0.000 0.000 0.083	5.170 0.190 6.580 0.000 <u>0.000</u> 11.940	9.668 1.200 12.101 0.000 <u>0.312</u> 23.281
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 1 0 0 2 7	0 0 0 0 0	14 10 0 0 0 24	18 11 0 0 2 31	0.786 0.178 0.045 0.000 <u>0.639</u> 1.648	0.214 0.000 0.000 0.000 0.000 0.214	6.873 2.710 0.000 0.000 0.000 9.583	7.873 2.888 0.045 0.000 <u>0.639</u> 11.445
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 2 2 1 10 27	1 0 0 0 0 0	76 2 0 0 0 0 78	89 4 2 1 100 106	6.254 0.907 0.447 0.368 <u>5.191</u> 13.167	0.390 0.000 0.000 0.000 <u>0.000</u> 0.390	44.465 0.380 0.000 0.000 <u>0.000</u> 44.845	51.109 1.287 0.447 0.368 <u>5.191</u> 58.402
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0.106 0.250 0.151 0.000 <u>0.000</u> 0.507	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.003 0.000 0.000 0.000 0.000 0.003	0.109 0.250 0.151 0.000 <u>0.000</u> 0.510
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	11 5 0 0 2 18	1 0 0 0 0 0	0 0 0 0 0	12 5 0 0 2 19	3.939 1.756 0.000 0.000 <u>0.604</u> 6.299	0.563 0.000 0.000 0.000 <u>0.000</u> 0.563	0.158 0.000 0.000 0.000 0.000 0.158	4.660 1.756 0.000 0.000 <u>0.604</u> 7.020
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	35 13 15 1	2 0 0 0	108 13 19 0	145 26 34 1	15.500 6.263 6.164 0.370 6.746	1.250 0.000 0.000 0.000 0.000	56.984 3.280 6.580 0.000 0.000	73.734 9.543 12.744 0.370 6.746
GRAND TOTALS	79	2	140	221	35.043	1.250	66.844	103.137

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*LASALLE 1,2

TYPE:

NUMBER OF	PERSONI	NEL (>100 mRE	M)	TOTA	L PERSON-R	FM	
		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
			-				
34	1	18	53	15.982	0.057	3.384	19.423
							40.149
							19.867 8.466
							9.713
385	124	209	718	82.584	1.157	13.877	97.618
		646					232.661
							4.719
							22.508
							11.927
							31.558
488	168	835	1491	143.650	2.402	157.321	303.373
0	0	242	242	0.094	0.000	46.015	46.109
							0.042
							5.490
-							1.003
							11.880
15	3	326	344	1.620	0.028	62.876	64.524
_					2.12.1	7.000	0.400
							8.409
							0.121
•							0.476
							0.420
	ō						<u>0.478</u>
11	3	45	59	2.329	0.130	7.445	9.904
3	0	10	13	1.267	0.000	1.917	3.184
							1.926
*					0.034	0.000	0.394
					0.000	0.114	0.227
				0.026	0.000	0.000	0.026
7	4	45	56	2.146	0.034	3.577	5.757
•	^	40	AE-	4 0 44	0.000	9.070	9.319
_							
							1.872 2.094
							1.294
							16.044
33	13	104	150	6.028	0.114	24.481	30.623
271	25	997	1293	128.149	1.270	189.686	319.105
159	0	146	305	41.552		7.277	48.829
86	290	59	435	33.886			50.829
277	0	170	447	18.943		4.394	23.337
146	0	192	338	15.827	0.000	53.872	69.699
939	315	1564	2818	238.357	3.865	269.577	511.799
	34 132 43 100 76 385 229 19 36 147 57 488 0 0 1 6 8 15 2 0 1 4 4 4 11 3 1 1 2 0 7 7 3 3 3 3 3 3 3 3 3 4 1 1 1 1 1 1 1 1 1 1	132	34	34 1 18 53 132 0 115 247 43 123 7 173 100 0 64 164 76 0 5 81 385 124 209 718 229 22 646 897 19 0 0 19 36 146 29 211 147 0 69 216 57 0 91 148 488 168 835 1491 0 0 242 242 0 0 0 0 1 3 21 25 6 0 24 30 8 0 39 47 15 3 326 344 2 2 39 43 0 0 0 0 1 1 0 2 4 0 6 10 4 0 <td>34</td> <td>34</td> <td>34</td>	34	34	34

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*LIMERICK 1,2

TYPE:

WORK AND	NUMBER O	OF PERSON UTILITY	NEL (>100 n		L	TOTA STATION	<u>L PERSON-R</u> UTILITY	EM CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	335 224 43 10 <u>101</u> 713	268 33 4 3 <u>78</u> 386	978 172 41 17 <u>29</u> 1237	1581 429 88 30 <u>208</u> 2336		28.968 15.462 7.998 0.279 <u>5.586</u> 58.293	11.579 1.612 0.744 0.018 1.915 15.868	47.037 9.916 4.374 0.243 <u>0.632</u> 62.202	87.584 26.990 13.116 0.540 <u>8.133</u> 136.363
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	139 101 30 2 <u>38</u> 310	81 15 2 0 <u>18</u> 116	287 31 17 6 <u>5</u> 346	507 147 49 8 <u>61</u> 772		7.537 3.878 1.561 0.026 <u>0.945</u> 13.947	3.612 0.211 0.088 0.000 <u>0.782</u> 4.693	47.462 0.973 0.779 0.055 <u>0.052</u> 49.321	58.611 5.062 2.428 0.081 <u>1.779</u> 67.961
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 1 0 <u>0</u> 2	2 0 0 0 0 0 2	62 0 1 0 <u>1</u> 64	64 1 2 0 1 68		0.000 0.035 0.010 0.000 <u>0.000</u> 0.045	0.177 0.000 0.000 0.000 0.000 0.177	13.836 0.000 0.110 0.000 <u>0.028</u> 13.974	14.013 0.035 0.120 0.000 <u>0.028</u> 14.196
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	59 12 19 1 9 100	76 2 1 0 4 83	70 28 15 0 <u>0</u> 113	205 42 35 1 13 296		4.529 0.560 0.914 0.001 <u>0.306</u> 6.310	5.839 0.088 0.027 0.000 <u>0.100</u> 6.054	3.464 0.910 0.628 0.000 <u>0.000</u> 5.002	13.832 1.558 1.569 0.001 <u>0.406</u> 17.366
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	49 29 18 1 107	78 4 1 0 <u>1</u> 84	38 31 14 0 <u>0</u> 83	165 64 33 1 11 274		6.202 1.755 0.938 0.001 <u>0.519</u> 9.415	1.256 0.103 0.033 0.000 <u>0.837</u> 2.229	0.192 0.838 0.337 0.000 <u>0.000</u> 1.367	7.650 2.696 1.308 0.001 <u>1.356</u> 13.011
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	16 11 14 2 <u>6</u> 49	96 6 1 0 <u>1</u> 104	67 42 10 1 <u>6</u> 126	179 59 25 3 <u>13</u> 279		0.250 0.155 0.336 0.027 <u>0.040</u> 0.808	6.381 0.024 0.080 0.000 <u>0.025</u> 6.510	1.376 1.779 0.532 0.001 <u>0.077</u> 3.765	8.007 1.958 0.948 0.028 <u>0.142</u> 11.083
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	598 378 125 16	(502) 601 (294) 60 (48) 9 (18) 3 (156) 102	(112) 304 (8) 98 (17) 24	(1433) 2701 (212) 742 (45) 232 (75) 43 (119) 307	(618) (101) (110)	47.486 21.845 11.757 0.334 7.396	28.844 2.038 0.972 0.018 3.659	113.367 14.416 6.760 0.299 0.789	189.697 38.299 19.489 0.651 11.844
GRAND TOTALS	1281	(1018) 775	(750) 1969	(1884) 4025	(3652)	88.818	35.531	135.631	259.980

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*MAINE YANKEE

TYPE:

PLANT: *MAINE YANK	EE						TYPE:	PVVK
WORK AND	NUMBER (OF PERSON	NEL (>100 mRE	EM)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ТОТА
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	5	0	8	13	1.660	0.000	4.077	5.737
OPERATIONS PERSONNEL	43	0	18	61	18.057	0.000 0.000	19.684 69.780	37.741 83.156
HEALTH PHYSICS PERSONNEL	22 1	0	120 2	142 3	13.376 0.452	0.000	0.800	1.252
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL		<u>0</u>	1	5	2.259	0.000	4.332	6.591
TOTAL	<u>4</u> 75	Ö	149	224	35.804	0.000	98.673	134.477
ROUTINE MAINTENANCE		_					22.277	440.070
MAINTENANCE PERSONNEL	46	0	202	248	31.602	0.000	82.377	113.979
OPERATIONS PERSONNEL	22	0	17	39	10.066	0.000	6.938	17.004
HEALTH PHYSICS PERSONNEL	14	0	46	60	6.322	0.000	26.576	32.898
SUPERVISORY PERSONNEL	14	0	30 497	44	4.710	0.000	16.640	21.350
ENGINEERING PERSONNEL	<u>16</u>	0	<u>187</u>	<u>203</u>	<u>8.047</u>	0.000	<u>174.922</u>	182.969
TOTAL	112	0	482	594	60.747	0.000	307.453	368.200
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	21	21	0.025	0.000	11.095	11.120
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.035	0.035
HEALTH PHYSICS PERSONNEL	0	0	6	6	0.020	0.000	3.760	3.780
SUPERVISORY PERSONNEL	0	0	10	10	0.085	0.000	6.930	7.015
ENGINEERING PERSONNEL	<u>2</u>	<u>0</u>	<u>28</u>	30	0.595	0.000	<u>12.137</u>	12.732
TOTAL	2	ō	65	67	0.725	0.000	33.957	34.682
SPECIAL MAINTENANCE					0.000	0.000	0.470	40.770
MAINTENANCE PERSONNEL	6	0	24	30	2.606	0.000	8.170	10.776
OPERATIONS PERSONNEL	0	0	4	4	0.680	0.000	0.702	1.382
HEALTH PHYSICS PERSONNEL	1	0	3	4	0.235	0.000	1.438	1.673
SUPERVISORY PERSONNEL	0	0	3	3	0.555	0.000	1.815	2.370
ENGINEERING PERSONNEL	3	0	99	<u>102</u>	<u>1.328</u>	0.000	<u>62.427</u>	63.7 <u>55</u>
TOTAL	10	0	133	143	5.404	0.000	74.552	79.956
WASTE PROCESSING MAINTENANCE PERSONNEL	2	0	0	2	0.480	0.000	0.000	0.480
OPERATIONS PERSONNEL	2	ő	ő	2	0.855	0.000	0.000	0.855
HEALTH PHYSICS PERSONNEL	3	o o	Õ	3	0.815	0.000	0.165	0.980
SUPERVISORY PERSONNEL	2	ő	Õ	2	0.520	0.000	0.030	0.550
ENGINEERING PERSONNEL	0	Ō	<u>0</u>	<u>0</u>	0.000	0.000	0.030	0.030
TOTAL	9	Ö	ō	9	2.670	0.000	0.225	2.895
REFUELING					47.000	0.000	F0.077	~~
MAINTENANCE PERSONNEL	30	0	114	144	17.396	0.000	52.377	69.773
OPERATIONS PERSONNEL	23	0	4	27	8.884	0.000	1.312	10.196
HEALTH PHYSICS PERSONNEL	6	0	36	42	1.440	0.000	17.175	18.615
SUPERVISORY PERSONNEL	5	0	17	22	3.022	0.000	9.991	13.013
ENGINEERING PERSONNEL TOTAL	<u>7</u> 71	<u>o</u>	<u>40</u> 211	<u>47</u> 282	<u>2.209</u> 32.951	<u>0.000</u> 0.000	<u>20.483</u> 101.338	<u>22.692</u> 134.289
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	89	0	369	458	53.769	0.000	158.096	211.865
OPERATIONS PERSONNEL	90	ō	43	133	38.542	0.000	28.671	67.213
HEALTH PHYSICS PERSONNEL	46	ō	211	257	22.208	0.000	118.894	141.102
SUPERVISORY PERSONNEL	22	ō	62	84	9.344	0.000	36.206	45.550
ENGINEERING PERSONNEL	32	0	355	387	14.438	0.000	274.331	288.769
GRAND TOTALS	279	0	1040	1319	138.301	0.000	616.198	754.499

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*MCGUIRE 1,2

TYPE:

WORK AND	NUMBER C	F PERSONN	EL (>100 m				L PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRAC	T TOTAL		STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	106	185	48	339		0.821	1.089	0.086	1.996
OPERATIONS PERSONNEL	23	0	12	35		0.918	0.000	0.353	1.271
HEALTH PHYSICS PERSONNEL	18	0	19	37		1.377	0.000	0.453	1.830
SUPERVISORY PERSONNEL	1	0	0	1		0.020 0.153	0. 00 0 0. 05 7	0.000 0.000	0.020 0.210
ENGINEERING PERSONNEL TOTAL	<u>5</u> 153	<u>3</u> 188	<u>0</u> 79	<u>8</u> 420		3.289	1.146	0.892	5.327
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL	106	203	62	371		23.688	44.229	14.312	82.229
OPERATIONS PERSONNEL	26	0	16	42		3.399	0.000	2.887	6.286
HEALTH PHYSICS PERSONNEL	18	0	19	37		2.544	0.000	2.423	4.967
SUPERVISORY PERSONNEL	1	0	0	1		0.096	0.000 0.370	0.000 0.000	0.096 1.088
ENGINEERING PERSONNEL TOTAL	<u>5</u> 156	<u>3</u> 206	<u>0</u> 97	<u>8</u> 459		<u>0.718</u> 30.445	44.599	19.622	94.666
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL	45	17	8	70		0.817	0.765	0.360	1.942
OPERATIONS PERSONNEL	0	0	0	ō		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	3	0	4	7		0.014	0.000	0.029	0.043
SUPERVISORY PERSONNEL	0	0	0	0		0.000 0.000	0.000 0.000	0.000 0.000	0.000
ENGINEERING PERSONNEL TOTAL	<u>0</u> 48	<u>0</u> 17	<u>0</u> 12	<u>0</u> 77		0.831	0.765	0.389	1.985
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL	44	23	9	76		1.010	0.336	1.178	2,524
OPERATIONS PERSONNEL	2	0	4	6		0.044	0.000	0.069	0.113
HEALTH PHYSICS PERSONNEL	9	0	4	13		0.316	0.000	0.044	0.360
SUPERVISORY PERSONNEL	0	0	0	0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>1</u> 56	<u>0</u> 23	<u>0</u> 17	<u>1</u> 96		<u>0.003</u> 1.373	<u>0.000</u> 0.336	<u>0.000</u> 1.291	<u>0.003</u> 3.000
TOTAL	20	23	17	90		1.373	0.330	1.291	3.000
WASTE PROCESSING MAINTENANCE PERSONNEL	1	0	1	2		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	Ó	0	13	13		0.000	0.000	0.174	0.174
HEALTH PHYSICS PERSONNEL	1	Ö	0	1		0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	Ö	Ō	Ō	0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	Ō	0	0		0.000	0.000	0.000	0.000
TOTAL	2	ō	14	16		0.000	0.000	0.174	0.174
REFUELING MAINTENANCE PERSONNEL	4	10	0	11		0.000	0.010	0.000	0.010
	1	10	0	0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	0	0	0		0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	0		0.000	0.000	0.000	0.000
TOTAL	1	10	ō	11		0.000	0.010	0.000	0.010
TOTAL BY JOB FUNCTION	200	(4.07) 400 (nna\ 40e	(63) 965	(270)	26 226	46 400	15 036	80 704
MAINTENANCE PERSONNEL	303	(107) 438 (2		(62) 869	(372)	26,336 4,361	46.429 0.000	15.936 3.483	88.701 7.844
OPERATIONS PERSONNEL	51 40	(26) 0 (18) 0	(0) 45 (0) 46	(16) 96 (19) 95	(42) (37)	4.301 4.251	0.000	2.949	7.200
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	49 2	(18) 0 (1) 0	(0) 46 (0) 0	(19) 95 (0) 2	(37)	4.251 0.116	0.000	0.000	0.116
ENGINEERING PERSONNEL	11	(5) 6	(3) 0	(0) 17	(8)	0.874	0.427	0.000	1.301
GRAND TOTALS	416	(157) 444 (2	206) 219	(97) 1079	(460)	35.938	46.856	22.368	105.162

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*MILLSTONE POINT 1

TYPE:

NUMBER O	F PERSON	NEL (>100 mRE	<u>M)</u>	TOTA	L PERSON-R	EM	
STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
						. ==.	
							4.229
							12.410 10.558
							0.121
							0.121
171	40	2 78	489	17.717	0.978	9.000	27. 69 5
							19.766
							0.074
							2.117
							0.227
	20	-					<u>2.417</u>
167	90	603	860	9.506	2.139	12.956	24.601
0	0	5	5	0.000	0.000	0.015	0.015
	0	0	0	0.000	0.000	0.000	0.000
	0	0	2	0.007	0.000	0.000	0.007
0	0	0	0	0.000	0.000	0.000	0.000
1	1	4	6	0.000	0.004	0.024	0.028
3	1	9	13	0.007	0.004	0.039	0.050
		000	0.44	44.050	40.000	407.000	400 700
							429.786
							11.589
							16.057
							1.702
							<u>35.639</u>
186	88	816	1090	24.381	13.454	456,938	494.773
45	37	235	317	1.431	0.034	3.376	4.841
							0.398
						1.040	1.669
					0.000		0.223
							0.003
7 8	38	271	387	2.290	0.034	4.810	7.134
	40	400	040	4.400	0.005	00 00F	04.000
							24.302
							1.255
							2.106
							0.006
<u>6</u> 74	2 <u>/</u> 21	11 187	282	<u>0.523</u> 4.331	1.079 1.984	<u>2.498</u> 25.454	<u>4.100</u> 31.769
321	206	1812	2339	24.377	13.436	445.126	482.939
129		71	203	16.065	0.193	9.468	25.726
161	13	123	297	13.428	0.401	18.685	32.514
8	0	14	22	0.379	0.000	1.900	2.279
60	56	144	260	3.983	4.563	34.018	42.564
679	278	2164	3121	58.232	18.593	509.197	586.022
_	50 60 47 1 13 171 106 16 23 3 19 167 0 0 2 2 0 1 3 3 86 37 42 2 2 19 186 45 5 24 2 2 78 321 129 161 8	STATION UTILITY 50 24 60 1 47 5 1 0 13 10 171 40 106 66 16 1 23 3 3 0 19 20 167 90 0 0 2 0 0 0 2 0 0 0 2 0 0 0 2 0 0 0 1 1 3 1 42 3 2 0 19 18 186 88 45 37 5 0 24 1 2 0 78 38 34 13 1 0 <	STATION UTILITY CONTRACT 50 24 198 60 1 26 47 5 39 1 0 0 13 10 15 171 40 278 106 66 522 16 1 6 23 3 20 3 0 6 19 20 49 167 90 603 0 0 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 0 2 0 6 19 18 58 186 88 816 45 37 235 5 0 11 24 1 18 2 0 0	50 24 198 272 60 1 26 87 47 5 39 91 1 0 0 1 133 10 15 38 171 40 278 489 106 66 522 694 16 1 6 23 23 3 20 46 3 0 6 9 19 20 49 88 167 90 603 860 0 0 5 5 0 0 0 0 2 0 0 0 2 0 0 0 2 0 0 0 2 0 0 0 1 1 1 4 3 1 9 13 86 66 689 841 37 1 25 63	STATION UTILITY CONTRACT TOTAL STATION	STATION UTILITY CONTRACT TOTAL STATION UTILITY	STATION UTILITY CONTRACT TOTAL STATION UTILITY CONTRACT

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*MILLSTONE POINT 2,3

TYPE:

PLANT: WILLSTONE	POINT 2,3						117	
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV			4.450	4.470	40.070	F 000	75.074	07.222
MAINTENANCE PERSONNEL	209	111 8	1158 51	1478 136	16.079 17.7 6 0	5.282 0.441	75.971 0.539	97.332 18.740
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	77 94	7	83	184	10.735	0.525	11.168	22.428
SUPERVISORY PERSONNEL	4	ó	9	13	0.032	0.000	0.181	0.213
ENGINEERING PERSONNEL	<u>27</u>	<u> 26</u>	<u>55</u>	108	1.231	0.257	1.859	<u>3.347</u>
TOTAL	411	152	1356	1919	45.837	6.505	89.718	142.060
ROUTINE MAINTENANCE	4.05	75	700	079	27.628	3.065	58.329	89.022
MAINTENANCE PERSONNEL	165	75 3	738 29	978 84	27.628 1. 38 5	0.012	0.300	1.697
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	52 43	3 2	29 41	86	3.609	0.012	2.547	6.195
SUPERVISORY PERSONNEL	40	0	6	10	0.145	0.000	0.216	0.361
ENGINEERING PERSONNEL	<u>23</u>	<u>19</u>	<u>35</u>	77	0.745	0.471	0.656	1.872
TOTAL	287	99	849	1235	33.512	3.587	62.048	99.147
IN-SERVICE INSPECTION				40.4	4 000	0.707	F0 700	FF F40
MAINTENANCE PERSONNEL	40	57	384	481	1.089	0.727 0.257	53.702 0.000	55.518 0.737
OPERATIONS PERSONNEL	11 25	1	3 34	15 61	0.480 0.134	0.237	0.951	1.158
HEALTH PHYSICS PERSONNEL	25 1	2	2	3	0.134	0.000	0.014	0.074
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	16	<u>21</u>	<u>42</u>	<u>79</u>	0.781	0.568	15.365	16.714
TOTAL	93	81	465	639	2.544	1.625	70.032	74.201
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	19	7	52	78	0.269	0.044	0.170	0.483
OPERATIONS PERSONNEL	2	0	2	4	0.002	0.000	0.000	0.002
HEALTH PHYSICS PERSONNEL	8	1	4	13	0.077	0.017	0.116	0.210
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.000 0.033	0.000 0.747
ENGINEERING PERSONNEL TOTAL	<u>10</u> 39	<u>6</u> 14	<u>2</u> 61	<u>18</u> 114	<u>0.559</u> 0.907	<u>0.155</u> 0.216	0.03	1.442
			01	114	0.507	0.210	0.010	1.772
WASTE PROCESSING	119	74	379	572	4.101	0.086	4.740	8.927
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	24	3	31	58	0.292	0.000	0.040	0.332
HEALTH PHYSICS PERSONNEL	68	1	59	128	1.708	0.000	1.173	2.881
SUPERVISORY PERSONNEL	4	Ö	0	4	0.001	0.000	0.000	0.001
ENGINEERING PERSONNEL	<u>15</u>	3	<u>15</u>	<u>33</u>	0.003	0.198	0.013	0.214
TOTAL	230	81	484	795	6.105	0.284	5.966	12.355
REFUELING	400	70	205	050	4.4.007	4 820	34.673	E0 006
MAINTENANCE PERSONNEL	120	73	665	858 ea	14.387	1.826		50.886 3.500
OPERATIONS PERSONNEL	34	5 5	24 48	63 99	2.389 3.232	1.078 0.256	0.033 4.258	7.746
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	46 3	0	3	99 6	0.097	0.000	0.002	0.099
ENGINEERING PERSONNEL	<u>13</u>	<u>11</u>	<u>32</u>	<u>56</u>	0.523	0.102	0.743	1.368
TOTAL	2 <u>16</u>	94	772	1082	20.628	3.262	39.709	63.599
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	672	397	3376	4445	63.553	11.030	227.585	302.168
OPERATIONS PERSONNEL	200	20	140	360	22.308	1.788	0.912	25.008
HEALTH PHYSICS PERSONNEL	284	18	269	571 27	19.495	0.910	20.213	40.618
SUPERVISORY PERSONNEL	16	0	21	37 371	0.335 3.842	0.000 1.751	0.413 18.669	0.748 24.262
ENGINEERING PERSONNEL	104	86	181	3/1	J.0 4 2	1.751	10.009	24.202
GRAND TOTALS	1276	521	3987	5784	109.533	15.479	267.792	392.804

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*MONTICELLO

TYPE:

WORK AND JOB FUNCTION REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL		UTILITY 4 0 3 0	NEL (>100 mRE CONTRACT 2 0	TOTAL 30	STATION	L PERSON-RI UTILITY	EM CONTRACT	TOTA
JOB FUNCTION REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	24 31 16 7 8	UTILITY 4 0 3 0	CONTRACT 2 0	TOTAL 30	STATION			TOTAI
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	31 16 7 <u>8</u>	0 3 0	0		4.004			
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	31 16 7 <u>8</u>	0 3 0	0		4.004			
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	16 7 <u>8</u>	3 0			4.081	1.496	0.861	6.438
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	7 <u>8</u>	0		31	9.239	0.000	0.066	9.305
ENGINEERING PERSONNEL	<u>8</u>		2	21	4.996	0.505	0.348	5.849
			1	8	2.810	0.151	0.445	3.406
		<u>0</u> 7	<u>0</u> 5	<u>8</u> 98	<u>2.580</u> 23.706	<u>0.000</u> 2.152	<u>0.000</u> 1.720	<u>2.580</u> 27.578
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	18	7	2	27	3.750	1.439	0.342	5.531
PERATIONS PERSONNEL	0	0	0	0	0.070	0.000	0.000	0.070
HEALTH PHYSICS PERSONNEL	3	5	1	9	0.803	1.616	0.254	2.673
SUPERVISORY PERSONNEL	1	0	0	1	0.384	0.047	0.006	0.437
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.186</u>	<u>0.000</u>	<u>0.000</u>	<u>0.186</u>
TOTAL	22	12	3	37	5.193	3.102	0.602	8.897
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	2	2	4	0.000	0.425	0.321	0.746
PERATIONS PERSONNEL	0	0	0	0	0.000	0.425	0.000	0.000
	0	0						0.000
EALTH PHYSICS PERSONNEL	0	1	0 0	0 1	0. 00 0 0.016	0.000 0.324	0.000 0.000	0.000
UPERVISORY PERSONNEL								
NGINEERING PERSONNEL TOTAL	<u>0</u>	<u>0</u> 3	<u>0</u> 2	<u>0</u> 5	<u>0.000</u> 0.016	<u>0.000</u> 0.749	<u>0.000</u> 0.321	<u>0.000</u> 1.086
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	0	6	1	7	0.003	2.005	0.351	2.359
PERATIONS PERSONNEL	0	0	0	0	0.008	0.000	0.000	0.008
EALTH PHYSICS PERSONNEL	0	0	0	0	0.032	0.000	0.164	0.196
UPERVISORY PERSONNEL	0	0	0	0	0.010	0.000	0.000	0.010
NGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	0	6	1	7	0.053	2.005	0.515	2.573
VASTE PROCESSING		4		4	0.054	0.540	0.047	0.000
MAINTENANCE PERSONNEL	0	4	0	4	0.354	2.512	0.017	2.883
PERATIONS PERSONNEL	1	0	0	1	0.162	0.000	0.000	0.162
EALTH PHYSICS PERSONNEL	1	0	1	2	0.579	0.091	0.340	1.010
UPERVISORY PERSONNEL	0	0	0	0	0.109	0.000	0.000	0.109
NGINEERING PERSONNEL TOTAL	<u>0</u> 2	<u>0</u> 4	<u>0</u> 1	<u>0</u> 7	<u>0.000</u> 1.204	<u>0.000</u> 2.603	<u>0.000</u> 0.357	<u>0.000</u> 4.164
EFUELING								
IAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	Q	<u>0</u>	<u>o</u>	<u>O</u>	0.000	0.000	0.000	0.000
TOTAL	ō	ō	<u>o</u>	ō	0.000	0.000	0.000	0.000
OTAL BY JOB FUNCTION	.=		_	7.0	0.100	7.0	4.000	17.00-
IAINTENANCE PERSONNEL	42	23	7	72	8.188	7.877	1.892	17.957
PERATIONS PERSONNEL	32	0	0	32	9.479	0.000	0.066	9.545
EALTH PHYSICS PERSONNEL	20	8	4	32	6.410	2.212	1.106	9.728
JPERVISORY PERSONNEL	8	1	1	10	3.329	0.522	0.451	4.302
NGINEERING PERSONNEL	8	0	0	8	2.766	0.000	0.000	2.766
GRAND TOTALS	110	32	12	154	30.172	10,611	3.515	44.298

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*NINE MILE POINT 1,2

TYPE:

WORK AND	NUMBER OF	- DEDCON						
WORK AND		- LEKOONI	<u> VEL (>100 mRE</u>	<u>EM)</u>	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV	20.44	0	3096	5137	10.509	0.000	12.074	22.583
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	2041 6657	0	736	7393	36.285	0.000	1.757	38.042
HEALTH PHYSICS PERSONNEL	2985	0	919	3904	10.415	0.000	3.734	14.149
SUPERVISORY PERSONNEL	350 1604	4	251 480	605 2196	1.510 4.323	0.008 0.31.4	0.742 1.721	2.260 6.358
ENGINEERING PERSONNEL TOTAL	<u>1694</u> 13727	<u>22</u> 26	<u>480</u> 5482	19235	63.042	0.314	20.028	83.392
ROUTINE MAINTENANCE	2020	0	15643	19473	57.481	0.000	199.164	256.645
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	3830 328	0	806	1134	3.054	0.000	2.175	5.229
HEALTH PHYSICS PERSONNEL	1789	0	1749	3538	15.296	0.000	19.796	35.092
SUPERVISORY PERSONNEL	257	26	386	669	4.275	0.129	2.616	7.020
ENGINEERING PERSONNEL TOTAL	<u>1501</u> 7705	<u>32</u> 58	<u>1479</u> 20063	<u>3012</u> 27826	<u>9.724</u> 89.830	<u>0.125</u> 0.254	<u>16.314</u> 240.065	<u>26.163</u> 330.149
IN-SERVICE INSPECTION			44.4.0	44.44	0.070	0.000	400 400	126.862
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	32 2	0	4112 1	4144 3	0.679 0.003	0.000 0.000	126.183 0.002	0.005
HEALTH PHYSICS PERSONNEL	9	ő	25	34	0.059	0.000	0.129	0.188
SUPERVISORY PERSONNEL	16	1	159	176	0.483	0.001	4.075	4.559
ENGINEERING PERSONNEL TOTAL	<u>53</u> 112	$\frac{1}{2}$	<u>1323</u> 5620	<u>1377</u> 5734	<u>0.578</u> 1.802	<u>0.000</u> 0.001	<u>51.397</u> 181.786	<u>51.975</u> 183.589
SPECIAL MAINTENANCE		•	05.44	0057	2012	0.000	70.440	7E 406
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	116 12	0	3541 74	3657 86	2.013 0.070	0.000 0.000	73.413 0.200	75.426 0.270
HEALTH PHYSICS PERSONNEL	67	ő	17	84	0.291	0.000	0.074	0.365
SUPERVISORY PERSONNEL	15	1	174	190	0.061	0.010	2.095	2.166
ENGINEERING PERSONNEL TOTAL	<u>62</u> 272	<u>11</u> 12	<u>903</u> 4709	<u>976</u> 4993	<u>1.113</u> 3.548	<u>0.181</u> 0.191	<u>5.499</u> 81.281	<u>6.793</u> 85.020
WASTE PROCESSING	126	0	134	270	1.302	0.000	0.967	2.269
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	136 1459	0	296	270 1755	5.322	0.000	2.262	7.584
HEALTH PHYSICS PERSONNEL	108	0	22	130	0.454	0.000	0.125	0.579
SUPERVISORY PERSONNEL	31	0	0	31 121	0.087 0.028	0.000 0.000	0.000 0.865	0.087 0.893
ENGINEERING PERSONNEL TOTAL	9 1743	<u>0</u>	<u>112</u> 564	2 3 07	7.193	0.000	4.219	11.412
REFUELING	07	0	1600	1607	1.739	0.000	23.901	25.640
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	97 162	0	1600 47	1697 2 0 9	1.185	0.000	0.362	1.547
HEALTH PHYSICS PERSONNEL	216	Ö	165	381	1.266	0.000	1.102	2.368
SUPERVISORY PERSONNEL	27	0	3	30	0.922	0.000	0.007	0.929
ENGINEERING PERSONNEL TOTAL	<u>175</u> 677	<u>o</u>	<u>133</u> 1948	<u>308</u> 2625	<u>1.439</u> 6.551	<u>0.000</u> 0.000	<u>1.762</u> 27.134	<u>3.201</u> 33.685
TOTAL BY JOB FUNCTION			00100	0.4670	70 700	0.000	40E 700	E00. 405
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	6252 8620	0	28126 1960	34378 10580	73.723 45.919	0.000 0.000	435.702 6.758	509.425 52.677
HEALTH PHYSICS PERSONNEL	5174	0	2897	8071	27.781	0.000	24.960	52.741
SUPERVISORY PERSONNEL	696	32	973	1701	7.338	0.148	9.535	17.021
ENGINEERING PERSONNEL	3494	66	4430	7990	17.205	0.620	77.558	95.383
GRAND TOTALS	24236	98	38386	62720	171.966	0.768	554.513	727.247

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*NORTH ANNA 1,2

TYPE:

VORK AND	NUMBER OF	PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R		
IOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTÉNANCE PERSONNEL	41	0	0	41	0.460	0.000	0.000	0.460
PERATIONS PERSONNEL	91	0	0	91	4.666	0.000	0.000	4.666
EALTH PHYSICS PERSONNEL	19	0	12	31	0.243	0.000	0.034	0.277
UPERVISORY PERSONNEL	33	0	0	33	0.121	0.000	0.000	0.121
NGINEERING PERSONNEL	<u>10</u>	Ō	2	<u>12</u>	<u>0.103</u>	0.000	0.023	0.126
TOTAL	194	0	14	208	5.593	0.000	0.057	5.650
OUTINE MAINTENANCE	226	0	489	725	52.797	0.000	62.604	115.401
AINTENANCE PERSONNEL	236			723 340	1.436	0.283	0.102	1.821
PERATIONS PERSONNEL	210	84	46				27.920	39.658
EALTH PHYSICS PERSONNEL	95	4	241	340	11.703	0.035		0.648
UPERVISORY PERSONNEL	79	1	9	89	0.626	0.000	0.022	
NGINEERING PERSONNEL	111	<u>10</u>	<u>48</u>	<u>169</u>	<u>2.586</u>	0.000	<u>0.715</u>	3.301
TOTAL	731	99	833	1663	69.148	0.318	91.363	160.829
I-SERVICE INSPECTION	15	0	44	59	1.467	0.000	7.790	9.257
AINTENANCE PERSONNEL	15		0	39 17	1.504	0.000	0.185	1.689
PERATIONS PERSONNEL	17	0				0.000	0.195	0.261
EALTH PHYSICS PERSONNEL	10	0	11	21	0.066			
UPERVISORY PERSONNEL	1	0	1	2	0.000	0.000	0.046	0.046
NGINEERING PERSONN E L	9	Ō	<u>26</u>	<u>35</u>	<u>1.508</u>	0.000	<u>5.428</u>	6.936
TOTAL	52	0	82	134	4.545	0.000	13.644	18.189
PECIAL MAINTENANCE	20		00	470	0.000	0.000	0.388	1.220
AINTENANCE PERSONNEL	88	0	88	176	0.832	0.000		
PERATIONS PERSONNEL	131	30	24	185	6.685	0.318	0.279	7.282
EALTH PHYSICS PERSONNEL	30	0	56	86	0.408	0.000	6.694	7.102
UPERVISORY PERSONNEL	37	0	3	40	0.633	0.000	0.002	0.635
NGINEERING PERSONNEL	<u>64</u>	1	<u>8</u>	<u>73</u>	<u>1.707</u>	<u>0.006</u>	<u>0.094</u>	<u>1.807</u>
TOTAL	350	31	179	560	10.265	0.324	7.457	18.046
ASTE PROCESSING				00	0.004	0.000	0.070	0.000
IAINTENANCE PERSONNEL	56	0	32	88	0.201	0.000	0.079	0.280
PERATIONS PERSONNEL	14	1	0	15	0.096	0.000	0.000	0.096
EALTH PHYSICS PERSONNEL	38	0	8	46	0.747	0.000	0.131	0.878
UPERVISORY PERSONNEL	8	0	0	8	0.029	0.000	0.000	0.029
NGINEERING PERSONNEL	<u>1</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>0.003</u>	0.000	0.000	0.003
TOTAL	117	1	40	158	1.076	0.000	0.210	1.286
EFUELING		_					0.040	40.004
AINTENANCE PERSONNEL	101	0	61	162	10.912	0.000	2.949	13.861
PERATIONS PERSONNEL	61	7	1	69	2.150	0.229	0.005	2.384
EALTH PHYSICS PERSONNEL	26	0	51	77	0.531	0.000	1.471	2.002
UPERVISORY PERSONNEL	18	0	0	18	0.491	0.000	0.000	0.491
NGINEERING PERSONNEL	<u>6</u>	<u>0</u>	<u>11</u>	<u>17</u>	<u>0.141</u>	0.000	<u>0.059</u>	0.200
TOTAL	212	7	124	343	14.225	0.229	4.484	18.938
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	537	0	714	1251	66.669	0.000	73.810	140.479
PERATIONS PERSONNEL	524	122	71	717	16.537	0.830	0.571	17.938
EALTH PHYSICS PERSONNEL	218	4	379	601	13.698	0.035	36.445	50.178
UPERVISORY PERSONNEL	176	1	13	190	1.900	0.000	0.070	1.970
NGINEERING PERSONNEL	201	11	95	307	6.048	0.006	6.319	12.373
GRAND TOTALS	1656	138	1272	3066	104.852	0.871	117.215	222.938

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*OCONEE 1,2,3

TYPE:

PLANT: OGGIVEE 1,2,	,0								
WORK AND JOB FUNCTION	NUMBER O STATION	F PERSONNEL (UTILITY CON	>100 m			TOTAL STATION	PERSON-RE	EM CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	190 78 39 5 <u>1</u> 313	375 0 0 1 1 377	89 27 74 0 <u>4</u> 194	654 105 113 6 <u>6</u> 884		4.992 15.550 1.720 1.063 0.080 23.405	1.762 0.000 0.000 0.000 0.001 1.763	0.217 0.833 3.267 0.000 <u>0.004</u> 4.321	6.971 16.383 4.987 1.063 0.085 29.489
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	190 59 37 4 <u>1</u> 291	376 0 0 1 <u>0</u> 377	84 43 75 0 <u>2</u> 204	650 102 112 5 <u>3</u> 872		45.069 2.220 4.258 0.729 <u>0.278</u> 52.554	90.416 0.000 0.000 0.252 0.000 90.668	8.200 16.287 11.266 0.000 <u>0.036</u> 35.789	143.685 18.507 15.524 0.981 0.314 179.011
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	48 1 5 0 1 55	119 0 0 0 0 <u>0</u> 119	35 0 39 0 <u>2</u> 76	202 1 44 0 <u>3</u> 250		2.037 0.000 0.033 0.000 <u>0.000</u> 2.070	15.565 0.000 0.000 0.000 0.000 15.565	0.217 0.833 3.267 0.000 <u>0.004</u> 4.321	17.819 0.833 3.300 0.000 <u>0.004</u> 21.956
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	94 11 20 2 1 128	204 0 0 1 1 206	45 13 44 0 <u>1</u> 103	343 24 64 3 <u>3</u> 437		5.406 0.050 0.387 0.023 0.000 5.866	20.730 0.000 0.000 0.159 <u>0.185</u> 21.074	9.813 0.611 2.041 0.000 <u>0.118</u> 12.583	35.949 0.661 2.428 0.182 <u>0.303</u> 39.523
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	35 27 30 3 0 95	10 0 0 0 0 0	1 34 1 0 <u>0</u> 36	46 61 31 3 <u>0</u> 141		0.879 2.832 1.870 0.210 <u>0.000</u> 5.791	0.023 0.000 0.000 0.000 0.000 0.023	0.000 1.089 0.013 0.000 <u>0.000</u> 1.102	0.902 3.921 1.883 0.210 <u>0.000</u> 6.916
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	23 0 12 1 1 37	68 0 0 0 0 <u>0</u> 68	13 15 24 0 <u>0</u> 52	104 15 36 1 157		1.037 0.000 0.021 0.014 0.041 1.113	8.625 0.000 0.000 0.000 0.000 8.625	0.561 0.181 0.454 0.000 <u>0.000</u> 1.196	10.223 0.181 0.475 0.014 <u>0.041</u> 10.934
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	580 176 143 15 5	(190) 152 (378) (80) 0 (0) (39) 0 (0) (5) 3 (1) (1) 2 (1)	257 0	(93) 1999 (43) 308 (75) 400 (0) 18 (4) 16	(661) (123) (114) (6) (6)	59,420 20,652 8,289 2,039 0,399	137.121 0.000 0.000 0.411 0.186	19.008 19.834 20.308 0.000 0.162	215.549 40.486 28.597 2.450 0.747
GRAND TOTALS	919	(315)157 (380)	665	(215) 2741	(910)	90.799	137.718	59.312	287.829

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*OYSTER CREEK

TYPE:

PLANT: O'STER CRI	LLK								1 11 L.	
WORK AND	NUMBER C	OF PERSON	INFL (>10	00 mF	RFM)		TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION		CONTI		TOTAL	<u>L</u>	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV									. 770	7.004
MAINTENANCE PERSONNEL	103 106	0		14 0	117 106		5.188 11.413	0.000 0.000	2.773 0.000	7.961 11.413
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	38	0		0	38		2.329	0.000	0.000	2.329
SUPERVISORY PERSONNEL	7	ő		Ö	7		0.209	0.000	0.000	0.209
ENGINEERING PERSONNEL	9	<u>0</u>		<u>1</u>	<u>10</u>		0.114	0.000	0.200	0.314
TOTAL	263	0		15	278		19.253	0.000	2.973	22.226
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	272	6	,	136	414		20.360	0.169	1.562	22.091
OPERATIONS PERSONNEL	185	0		9	194		5.041	0.000	0.024	5.065
HEALTH PHYSICS PERSONNEL	58	1		Ô	59		1.981	0.000	0.000	1.981
SUPERVISORY PERSONNEL	68	3		13	84		0.930	0.003	0.038	0.971
ENGINEERING PERSONNEL	<u>119</u>	2		<u>17</u>	<u>138</u>		<u>2.503</u>	0.004	0.259	2.766
TOTAL	702	12	1	175	889		30.815	0.176	1.883	32.874
IN-SERVICE INSPECTION	20	0		0	44		2.818	0.000	1.162	3.980
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	36 6	0		8 0	6		0.295	0.000	0.000	0.295
HEALTH PHYSICS PERSONNEL	17	0		0	17		0.356	0.000	0.000	0.356
SUPERVISORY PERSONNEL	2	ō		ō	2		0.545	0.000	0.000	0.545
ENGINEERING PERSONNEL	<u>6</u>	<u>1</u>		<u>0</u>	<u>7</u>		0.201	<u>0.001</u>	0.000	0.202
TOTAL	67	1		8	76		4.215	0.001	1.162	5.378
SPECIAL MAINTENANCE		_			055		10.500	0.047	0.054	40.004
MAINTENANCE PERSONNEL	146	6		103	255		12.583	0.347 0.000	6.951 0.187	19.881 2.0 3 5
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	51 60	0		2 1	53 61		1.848 6.334	0.000	0.167	6.387
SUPERVISORY PERSONNEL	9	0		1	10		0.083	0.000	0.012	0.095
ENGINEERING PERSONNEL	<u>27</u>	<u>0</u>		3	30		0.415	0.000	0.724	1.139
TOTAL	293	6	,	110	409		21.263	0.347	7.927	29.537
WASTE PROCESSING										
MAINTENANCE PERSONNEL	59	0		14	73		0.667	0.000	1.981	2.648
OPERATIONS PERSONNEL	48	0		1	49		0.449	0.000	1.563 0.000	2.012 0.684
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	34 3	0		0	34 3		0.684 0.103	0.000 0.000	0.000	0.004
ENGINEERING PERSONNEL	1	1		1	3		0.091	0.000	0.135	0.100
TOTAL	14 5	ή		16	162		1.994	0.000	3.679	5.673
REFUELING										
MAINTENANCE PERSONNEL	11	0		2	13		0.041	0.000	0.001	0.042
OPERATIONS PERSONNEL	. 21	0		0	21		0.256	0.000	0.000	0.256
HEALTH PHYSICS PERSONNEL	7	0		0	7		0.019 0.052	0.000 0.000	0.000 0.000	0.019 0.052
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	9 <u>1</u>	0 <u>0</u>		<u>0</u>	9 <u>1</u>		0.002 0.001	0.000	0.000	0.032 0.001
TOTAL	49	0		2	51		0.369	0.000	0.001	0.370
TOTAL BY JOB FUNCTION										
MAINTENANCE PERSONNEL	627	(284) 12	(8)	277	(170) 916	(462)	41.657	0.516	14.430	56.603
OPERATIONS PERSONNEL	417	(243) 0	(0)	12	(12) 429	(255)	19.302	0.000	1.774	21.076
HEALTH PHYSICS PERSONNEL	214	(81) 1	(1)	1	(1) 216	٠,	11.703	0.000	0.053	11.756
SUPERVISORY PERSONNEL	98	(74) 3		14	(14) 115	• •	1.922 3.325	0.003 0.005	0.050 1.318	1.975 4.648
ENGINEERING PERSONNEL	163	(126) 4	(2)	22 ———	(17) 189	(145)	3.325	U.U.S	1.310	4.040
GRAND TOTALS	1519	(808) 20	(14)	326	(214) 1865	(1036)	77.909	0.524	17.625	96.058
SIGNED TOTALS	1010	(000) 20	· · · · · ·		,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(.500)		0.02 (

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*PALISADES

TYPE:

PLANT: "PALISADES								
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1	0	4	5	2.095	0.405	2.434	4.934
OPERATIONS PERSONNEL	36	0	0	36	13.831	0.040	0.802	14.673
HEALTH PHYSICS PERSONNEL	31	0	52	83	9.489	0.000	23.269	32.758
SUPERVISORY PERSONNEL	6	0	0	6	2.362	0.031	0.186	2.579
ENGINEERING PERSONNEL	<u>8</u>	Ō	<u>11</u>	<u>19</u>	<u>3.134</u>	<u>0.143</u>	<u>5.393</u>	<u>8.670</u>
TOTAL	82	Ō	67	149	30.911	0.619	32.084	63.614
ROUTINE MAINTENANCE						0.070	04.070	40.4.007
MAINTENANCE PERSONNEL	75	21	171	267	36.210	6.078	91.979	134.267
OPERATIONS PERSONNEL	12	0	5	17	2.781	0.005	2.340	5.126
HEALTH PHYSICS PERSONNEL	47	0	27	74	12.700	0.000	6.780	19.480
SUPERVISORY PERSONNEL	5	0	2	7	1.972	0.000	0.751	2.723
ENGINEERING PERSONNEL	<u>8</u>	2	<u>22</u>	<u>32</u>	<u>3.336</u>	<u>1.203</u>	<u>7.400</u>	<u>11.939</u>
TOTAL	147	23	227	397	56.999	7.286	109.250	173.535
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	1	4	82	87	0.611	1.790	57.165	59.566
OPERATIONS PERSONNEL	0	0	0	0	0.120	0.000	0.080	0.200
HEALTH PHYSICS PERSONNEL	2	0	11	13	0.717	0.000	3.031	3.748
SUPERVISORY PERSONNEL	1	0	0	1	0.445	0.000	0.000	0.445
NGINEERING PERSONNEL	<u>1</u>	8	<u>33</u>	<u>42</u>	0.427	6.642	15.224	22.293
TOTAL	5	12	126	143	2.320	8.432	75.500	86.252
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	4	32	84	120	1.494	10.332	29.578	41.404
PERATIONS PERSONNEL	0	0	5	5	0.383	0.000	1.370	1.753
HEALTH PHYSICS PERSONNEL	6	0	3	9	2.001	0.000	1.550	3.551
SUPERVISORY PERSONNEL	2	1	3	6	0.729	0.169	1.102	2.000
NGINEERING PERSONNEL	1	<u>3</u>	<u>18</u>	22	0.815	0.750	6.918	8.483
TOTAL	13	36	113	162	5.422	11.251	40.518	57.191
WASTE PROCESSING								
MAINTENANCE PERSONNEL	0	0	0	0	0.013	0.318	0.336	0.667
OPERATIONS PERSONNEL	0	0	0	0	0.034	0.000	0.070	0.104
HEALTH PHYSICS PERSONNEL	5	0	0	5	3.377	0.000	0.032	3.409
SUPERVISORY PERSONNEL	1	Ō	Ō	1	0.461	0.000	0.001	0.462
NGINEERING PERSONNEL	Ö	0	<u>0</u>	<u>0</u>	0.033	0.015	0.036	0.084
TOTAL	6	Ö	Ö	6	3.918	0.333	0.475	4.726
REFUELING								
MAINTENANCE PERSONNEL	15	2	28	45	6.481	0.448	26.006	32.935
OPERATIONS PERSONNEL	17	0	3	20	6.016	0.000	0.614	6.630
HEALTH PHYSICS PERSONNEL	1	Ō	5	6	0.151	0.000	2.497	2.648
SUPERVISORY PERSONNEL	5	Ő	3	8	1.448	0.000	4.713	6.161
ENGINEERING PERSONNEL	<u>8</u>	1	<u>19</u>	<u>28</u>	2.463	0.155	18.940	21.558
TOTAL	46	3	58	1 <u>20</u>	16.559	0.603	52.770	69.932
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	96	59	369	524	46.904	19.371	207.498	273.773
OPERATIONS PERSONNEL	65	0	13	78	23.165	0.045	5.276	28.486
HEALTH PHYSICS PERSONNEL	92	0	98	190	28.435	0.000	37.159	65.594
SUPERVISORY PERSONNEL	20	1	8	29	7.417	0.200	6.753	14.370
ENGINEERING PERSONNEL	26	14		143	10.208	8.908	53.911	73.027
GRAND TOTALS	299	74	591	964	116.129	28.524	310.597	455.250

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*PALO VERDE 1,2,3

TYPE:

WORK AND			INEL (>100 mRE		TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	16	0	26	42	5.962	0.000	7.454	13.416
OPERATIONS PERSONNEL	37	0		37	12.569	0.000	0.132	12.701
HEALTH PHYSICS PERSONNEL	55	0		114	14.015	0.000	16.633	30.648
SUPERVISORY PERSONNEL	6	0	0	6	2.375	0.000	0.044	2.419
ENGINEERING PERSONNEL	6	ō		7	3.270	0.000	<u>0.606</u>	3.876
TOTAL	120	0	86	206	38.191	0.000	24.869	63.060
ROUTINE MAINTENANCE	475		200	F0F	70.004	0.000	100.070	0.45.070
MAINTENANCE PERSONNEL	175	0		565	76.694	0.000	168.978	245.672
OPERATIONS PERSONNEL	35 50	0	5	40	15.497	0.000	1.320	16.817
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	56 25	0	86 3	142 28	20.761 8.975	0.000 0.000	28.679 0.956	49.440 9.931
ENGINEERING PERSONNEL	25 <u>25</u>	<u>0</u>	<u>29</u>	20 <u>54</u>	15.803	0.000	9,996	25.799
TOTAL	316	0		8 <u>29</u>	137.730	0.000	209.929	<u>23.799</u> 347.659
TOTAL	310	U	313	029	137.730	0.000	209.929	347.009
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	26	27	0.325	0.000	9.267	9.592
OPERATIONS PERSONNEL	1	0	1	2	0.320	0.000	0.549	0.869
HEALTH PHYSICS PERSONNEL	Ó	0	Ö	0	0.027	0.000	0.304	0.331
SUPERVISORY PERSONNEL	1	0	Ö	1	0.125	0.000	0.000	0.337
ENGINEERING PERSONNEL	1	0	4	<u>5</u>	0.654	0.000	2.880	3.534
TOTAL	4	Ö	31	3 <u>5</u>	1.451	0.000	13.000	14.451
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	0	0	34	34	0.177	0.000	12.975	13.152
OPERATIONS PERSONNEL	Ö	ő	0	0	0.070	0.000	0.000	0.070
HEALTH PHYSICS PERSONNEL	Ō	ō	Ö	Ō	0.125	0.000	0.480	0.605
SUPERVISORY PERSONNEL	0	0	1	1	0.000	0.000	0.662	0.662
ENGINEERING PERSONNEL	<u>1</u>	0	<u>3</u>	4	0.308	0.000	0.510	0.818
TOTAL	1	ō	38	39	0.680	0.000	14.627	15.307
WASTE PROCESSING								
MAINTENANCE PERSONNEL	1	0	1	2	0.366	0.000	1.160	1.526
PERATIONS PERSONNEL	0	0	1	1	0.075	0.000	0.444	0.519
HEALTH PHYSICS PERSONNEL	10	0	8	18	3.936	0.000	4.030	7.966
SUPERVISORY PERSONNEL	0	0	0	0	0.156	0.000	0.050	0.206
ENGINEERING PERSONNEL	Ō	<u>0</u>	<u>0</u>	O	0.003	0.000	<u>0.144</u>	0.147
TOTAL	11	0	10	21	4.536	0.000	5.828	10.364
REFUELING								
MAINTENANCE PERSONNEL	42	0	26	68	17.818	0.000	9.252	27.070
OPERATIONS PERSONNEL	4	0	0	4	1.005	0.000	0.020	1.025
HEALTH PHYSICS PERSONNEL	5	0	12	17	1.921	0.000	4.447	6.368
SUPERVISORY PERSONNEL	11	0	0	11	3.698	0.000	0.000	3.698
ENGINEERING PERSONNEL	<u>4</u>	<u>o</u>	<u>7</u>	<u>11</u>	<u>1.384</u>	<u>0.000</u>	<u>1.839</u>	<u>3.223</u>
TOTAL	66	0	45	111	25.826	0.000	15.558	41.384
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	235	0	503	738	101.342	0.000	209.086	310.428
PERATIONS PERSONNEL	77	0	7	84	29.536	0.000	2.465	32.001
HEALTH PHYSICS PERSONNEL	126	0	165	291	40.785	0.000	54.573	95.358
SUPERVISORY PERSONNEL	43	0	4	47	15.329	0.000	1.712	17.041
ENGINEERING PERSONNEL	37	0	44	81	21.422	0.000	15.975	37.397
GRAND TOTALS	518	0	723	1241	208.414	0.000	283.811	492.225

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*PEACH BOTTOM 2,3

TYPE:

WORK AND		F PERSON					L PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRAC	тот	AL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	442 105 22 10 44 623	310 36 4 8 <u>64</u> 422	1005 100 19 29 33 1186	24 4 14	11 15 17 1 <u>1</u>	42.861 2.424 2.394 0.043 <u>0.634</u> 48.356	14.589 0.282 0.024 0.028 <u>0.931</u> 15.854	47.820 3.578 1.596 0.265 <u>0.163</u> 53.422	105.270 6.284 4.014 0.336 1.728 117.632
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	114 5 2 0 2 123	111 6 0 0 7 124	293 22 3 4 <u>8</u> 330	; 	3 5 4 <u>7</u>	10.547 0.182 0.105 0.000 <u>0.024</u> 10.858	7.713 0.056 0.000 0.000 <u>0.094</u> 7.863	23.877 1.042 0.040 0.105 <u>0.041</u> 25.105	42.137 1.280 0.145 0.105 <u>0.159</u> 43.826
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 0 0 0 0 <u>0</u> 17	13 3 0 0 0 0	314 4 0 1 <u>2</u> 321		7 0 1 <u>2</u>	0.463 0.000 0.000 0.000 <u>0.000</u> 0.463	0.845 0.037 0.000 0.000 <u>0.000</u> 0.882	44.185 0.744 0.000 0.007 <u>0.018</u> 44.954	45.493 0.781 0.000 0.007 <u>0.018</u> 46.299
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	135 12 7 0 <u>9</u> 163	121 8 0 2 <u>18</u> 149	365 27 3 1 10 406	1	7 0 3 <u>7</u>	9.856 0.303 0.566 0.000 <u>0.096</u> 10.821	6.019 0.052 0.000 0.032 <u>0.282</u> 6.385	32.724 4.287 0.272 0.146 <u>0.109</u> 37.538	48.599 4.642 0.838 0.178 <u>0.487</u> 54.744
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	12 0 0 0 0 0 0	2 0 0 0 0 0 2	15 1 0 0 <u>0</u> 16		9 1 0 0 0 0	0.236 0.000 0.000 0.000 <u>0.000</u> 0.236	0.099 0.000 0.000 0.000 <u>0.000</u> 0.099	0.491 0.001 0.000 0.000 <u>0.000</u> 0.492	0.826 0.001 0.000 0.000 0.000 0.827
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	228 43 14 3 <u>29</u> 317	274 20 2 2 2 32 330	812 44 15 9 <u>15</u> 895	1	7 1 4 <u>6</u>	19.646 2.101 1.657 0.176 <u>0.908</u> 24.488	43.041 1.022 0.009 0.059 1.958 46.089	57.932 3.238 1.572 0.887 <u>0.499</u> 64.128	120.619 6.361 3.238 1.122 3.365 134.705
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	948 165 45 13 84	(555) 831 (4210) 73 (49) 6 (18) 12 (95) 121 (19)	108) 198 (9) 40 (18) 44	(1556) 458 (178) 43 (27) 9 (96) 6 (98) 27	6 (496) 1 (85) 9 (132)	4.722 0.219	72.306 1.449 0.033 0.119 3.265	207.029 12.890 3.480 1.410 0.830	362.944 19.349 8.235 1.748 5.757
GRAND TOTALS	1255	(927)043 (802) 3154	(1955) 545	2 (3684)	95.222	77.172	225.639	398.033

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*PERRY

TYPE:

PLANT: *PERRY							TYPE:	DAAK
WORK AND	NUMBER OF	PERSONN	IEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION U	TILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAI
REACTOR OPS & SURV						0.010	0.000	0.000
MAINTENANCE PERSONNEL	147	33	145	325	0.579	0.019 0.053	0,330 0,008	0.928 7.964
OPERATIONS PERSONNEL	228	21 12	17 45	266 120	7.903 2.827	0.033	0.549	3.417
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	63 3	4	52	59	0.002	0.003	0.173	0.178
ENGINEERING PERSONNEL	<u>39</u>	90	<u>40</u>	<u> 169</u>	0.249	0.317	0.255	0.821
TOTAL	480	160	299	939	11.560	0.433	1.315	13.308
ROUTINE MAINTENANCE	24.0	94	270	675	14.351	3.989	11.410	29.750
MAINTENANCE PERSONNEL	216 324	81 49	378 44	417	3.033	0.327	0.191	3.551
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	524 66	15	62	143	2.871	0.828	2.476	6.175
SUPERVISORY PERSONNEL	4	4	40	48	0.000	0.014	0.116	0.130
ENGINEERING PERSONNEL	<u>58</u>	164	<u>68</u>	290	0.379	1.376	0.608	2.363
TOTAL	668	313	592	1573	20.634	6.534	14.801	41.969
IN-SERVICE INSPECTION	2	0	4	6	0.010	0.000	0.000	0.010
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	2 5	0 2	4 0	7	0.007	0.005	0.000	0.010
HEALTH PHYSICS PERSONNEL	8	0	0	8	0.035	0.000	0.000	0.035
SUPERVISORY PERSONNEL	0	Ö	ő	ő	0.000	0.000	0.000	. 0.000
ENGINEERING PERSONNEL	ŏ	<u>7</u>	<u>2</u>	9	0.000	0.146	0.000	0.146
TOTAL	15	9	- 6	30	0.052	0.151	0.000	0.203
SPECIAL MAINTENANCE	04	12	48	151	2.981	0.064	0.839	3.884
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	91 68	3	40 5	76	0.805	0.002	0.036	0.843
HEALTH PHYSICS PERSONNEL	32	5	10	76 47	0.548	0.026	0.074	0.648
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	8	16	2	<u> 26</u>	0.016	0.093	0.016	0.125
TOTAL	199	36	65	300	4.350	0.185	0.965	5.500
WASTE PROCESSING	7.4		20	400	0.400	0.227	0.201	0.947
MAINTENANCE PERSONNEL	74 79	28 5	36 11	138 94	0.409 2.046	0.337 0.001	0.201	2.092
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	78 49	14	11 33	9 4 96	0.531	0.426	0.237	1.194
SUPERVISORY PERSONNEL	49	1	4	5	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	13	<u>12</u>	4	29	0.037	0.001	0.000	0.038
TOTAL	214	60	88	362	3.023	0.765	0.483	4.271
REFUELING				0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000 0.000	0.000 0.000	0.000 0.000
OPERATIONS PERSONNEL	0	0	0 0	0 0	0.000 0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0 0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	Ō	0.000	0.000	0.000	0.000
TOTAL	Ö	ŏ	Ö	Ö	0.000	0.000	0.000	0.000
TOTAL BY JOB FUNCTION			011	4005	40.000	4 400	10.700	2E E40
MAINTENANCE PERSONNEL	530 703	154	611 77	1295	18.330 13.704	4.409 0.388	12.780 0.280	35.519 14.462
OPERATIONS PERSONNEL	703	80	77 150	860 414	13.794 6.812	0.388 1.321	3.336	14.462
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	218 7	4 6 9	96	112	0.002	0.017	0.289	0.308
ENGINEERING PERSONNEL	118	289	116	523	0.681	1.933	0.879	3.493
GRAND TOTALS	1576	578	1050	3204	39.619	8.068	17.564	65.251

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*PILGRIM

TYPE:

NUMBER O STATION		NEL (>100 mRE	.M)	ТОТА	L PERSON-R	ΕM	
					TOTAL		
	OTIETT I	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
							11.761
							31,080 9,791
							4.518
							5.213
588	64	9 57	1609	43.550	1.997	16.816	62.363
		700	1050	74 504	0.004	200 070	070 005
							279.365
							19.615 26.552
							21.675
							16.628
							363.835
670	70	1171	1919	122.120	0.000	232.902	300.000
66	2	288	356	3.352	0.003	23.525	26.880
7	0	10	17	0.026	0.000	0.312	0.338
19	0	6	25	0.267	0.000	0.133	0.400
15	4	13		0.164			0.600
<u>26</u>	3	<u>2</u>	<u>31</u>		<u>0.046</u>	<u>0.210</u>	<u>0.770</u>
133	9	319	461	4.323	0.069	24.596	28.988
38	3	265	306	1 670	0.023	14.041	15.743
							0.666
							0.016
							0.315
							1.141
64	6	300	370	2.196	0.027	15.658	17.881
	_						
							1.863
							6.992
							2.224 0.557
							0.811
144	5	3 4	183	10.681	0.722	1.044	12.447
							47.821
							5.339
							4.208
							5.445
38 274	18	$2\frac{17}{237}$	<u>57</u> 529	16.620	0.678	48.049	<u>2.534</u> 65.347
680	63	2258	3001	90.313	7.604	285.516	383.433
340	18	284	642	48.064	0.976	14.990	64.030
174	7	95	276	27.580	0.535	15.076	43.191
323	39	241	603	18.604	1.279	13.227	33.110
356	53	140	549	14.937	1.904	10.256	27.097
1873	180	3018	5071	199.498	12.298	339.065	550.861
_	230 110 54 132 144 670 66 7 19 15 26 133 38 8 3 2 13 64 50 43 29 15 7 144 126 46 28 36 38 274 680 340 174 323 356	126	126 10 74 41 4 30 123 15 89 128 22 48 588 64 957 230 32 796 110 4 166 54 3 44 132 16 106 144 23 59 670 78 1171 66 2 288 7 0 10 19 0 6 15 4 13 26 3 2 133 9 319 38 3 265 8 0 8 3 0 1 2 0 14 13 3 12 64 300 1 2 0 14 13 3 12 64 300 1 2 1 2 15 0 1	126 10 74 210 41 4 30 75 123 15 89 227 128 22 48 198 588 64 957 1609 230 32 796 1058 110 4 166 280 54 3 44 101 132 16 106 254 144 23 59 226 670 78 1171 1919 66 2 288 356 7 0 10 17 19 0 6 25 15 4 13 32 26 3 2 3 133 9 319 461 38 30 41 41 41 41 41 41 41 41 41 41 41 41 41	126 10 74 210 29.413 41 4 30 75 3.788 123 15 89 227 2.854 128 22 48 198 3.852 588 64 967 1609 43.550 230 32 796 1058 71.591 110 4 166 280 9.450 54 3 44 101 19.299 132 16 106 254 12.934 144 23 59 226 8.854 670 78 1171 1919 122.128 66 2 288 356 3.352 7 0 10 17 0.026 19 0 6 25 0.267 15 4 13 32 0.164 26 3 2 31 0.514 133 9 319 </td <td>126 10 74 210 29.413 0.100 41 4 30 75 3.768 0.436 123 15 89 227 2.854 0.532 128 22 48 198 3.852 0.699 588 64 957 1609 43.550 1.997 230 32 796 1068 71.591 6.904 110 4 166 280 9.450 0.251 54 3 44 101 19.299 0.099 132 16 106 254 12.934 0.715 144 23 59 226 8.854 0.836 670 78 1171 1919 122.128 8.805 66 2 288 356 3.352 0.003 7 0 10 17 0.026 0.000 19 0 6 25 0.267 0.207<</td> <td> 126</td>	126 10 74 210 29.413 0.100 41 4 30 75 3.768 0.436 123 15 89 227 2.854 0.532 128 22 48 198 3.852 0.699 588 64 957 1609 43.550 1.997 230 32 796 1068 71.591 6.904 110 4 166 280 9.450 0.251 54 3 44 101 19.299 0.099 132 16 106 254 12.934 0.715 144 23 59 226 8.854 0.836 670 78 1171 1919 122.128 8.805 66 2 288 356 3.352 0.003 7 0 10 17 0.026 0.000 19 0 6 25 0.267 0.207<	126

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*POINT BEACH 1,2

TYPE:

VORK AND	NUMBER C	F PERSON			NUMBER OF PERSONNEL (>100 mREM)			TOTAL PERSON-REM			
OB FUNCTION	STATION	UTILITY	CONTR	RACT	TOTAL		STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
PERATIONS PERSONNEL	48	0		0	48		11.210	0.000	0.040	11.250	
EALTH PHYSICS PERSONNEL	27	0		0	27		10.440	0.000	0.000 0.000	10.440 3.710	
UPERVISORY PERSONNEL	10	0 10		0	10 18		3.710 1.700	0.000 1.120	0.360	3.180	
NGINEERING PERSONNEL TOTAL	<u>8</u> 93	10		<u>o</u>	103		27.060	1.120	0.400	28.580	
OUTINE MAINTENANCE				_						05.400	
IAINTENANCE PERSONNEL	52	40		0	92		24.360	11.060	0.000	35.420	
PERATIONS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
EALTH PHYSICS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
UPERVISORY PERSONNEL	6	0		0	6		0.860	0.000	0.000	0.860	
NGINEERING PERSONNEL	0	0		0	0		<u>0.000</u>	0.000 11.060	<u>0.000</u> 0.000	<u>0.000</u> 36.280	
TOTAL	58	40		0	98		25.220	11.060	0.000	30.200	
N-SERVICE INSPECTION NATIONAL PERSONNEL	0	0		2	2		0.000	0.000	0.310	0.310	
PERATIONS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
EALTH PHYSICS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
UPERVISORY PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
NGINEERING PERSONNEL	<u>1</u>	<u>4</u>		<u>21</u>	<u>26</u>		0.570	<u>1.560</u>	<u>9.590</u>	11.720	
TOTAL	1	4		23	28		0.570	1.560	9.900	12.030	
PECIAL MAINTENANCE	50			5 0	405		0.040	0.000	07.400	00.000	
AINTENANCE PERSONNEL	52	0		53	105		3.810	0.000	27.120	30.930	
PERATIONS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
EALTH PHYSICS PERSONNEL	0	0		37	37		0.000	0.000	11.779	11.779	
JPERVISORY PERSONNEL	6	0		2	8		0.110	0.000	2.470	2.580	
NGINEERING PERSONNEL	ō	0		<u>68</u>	<u>68</u>		0.000	0.000	<u>38.130</u>	38.130	
TOTAL	58	0	1	60	218		3.920	0.000	79.499	83.419	
VASTE PROCESSING IAINTENANCE PERSONNEL	0	0		7	7		0.000	0.000	1.270	1.270	
PERATIONS PERSONNEL	48	ő		Ö	48		0.150	0.000	0.000	0.150	
EALTH PHYSICS PERSONNEL	27	Ö		2	29		0.400	0.000	0.850	1.250	
UPERVISORY PERSONNEL	1	Ö		ō	1		0.210	0.000	0.000	0.210	
NGINEERING PERSONNEL	Ö	<u>0</u>		<u>0</u>	<u>o</u>		0.000	0.000	0.000	0.000	
TOTAL	7 6	Ö		9	85		0.760	0.000	2.120	2.880	
EFUELING		40					40.700	40.040	0.000	0.4.700	
AINTENANCE PERSONNEL	52	40		0	92		13.760	10.940	0.000	24.700	
PERATIONS PERSONNEL	48	0		0	48		1.360	0.000	0.000	1.360	
EALTH PHYSICS PERSONNEL	0	0		0	0		0.000	0.000	0.000	0.000	
JPERVISORY PERSONNEL	13	0		0	13		0.790	0.000	0.000	0.790	
NGINEERING PERSONNEL	0	0		ō	<u>0</u>		0.000	0.000	<u>0.000</u>	0.000	
TOTAL	113	40		0	153		15.910	10.940	0.000	26.850	
OTAL BY JOB FUNCTION AINTENANCE PERSONNEL	156	(52) 80	(40)	62 (6	32) 298	(154)	41.930	22.000	28.700	92.630	
PERATIONS PERSONNEL	144	(48) 0	(0)		(0) 144	(48)	12.720	0.000	0.040	12.760	
EALTH PHYSICS PERSONNEL	54	(27) 0		39 (3	39) 93	(66)	10.840	0.000	12.629	23.469	
UPERVISORY PERSONNEL	36	(36) 0	(0)		(2) 38	(38)	5.680	0.000	2.470	8.150	
NGINEERING PERSONNEL	9	(9) 14			39) 112	(112)	2.270	2.680	48.080	53.030	
GRAND TOTALS	399	(172) 94	(54) 1	92 (19	92) 685	(418)	73.440	24.680	91.919	190.039	

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*PRAIRIE ISLAND 1,2

TYPE:

WORK AND	NUMBER C	F PERSONNE	L (>100 mRE		TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	2	0	0	2	1.044	0.711	0.006	1.761
OPERATIONS PERSONNEL	4	0	0	4	2.799	0.000	0.000	2.799
HEALTH PHYSICS PERSONNEL	6	0	10	16	1.524	0.000	2.822	4.346
SUPERVISORY PERSONNEL	3	0	1	4	1.228	0.146	0.324	1.698
ENGINEERING PERSONNEL	.0	<u>o</u>	0	Ō	0.277	0.000	0.000	0.277
TOTAL	15	0	11	26	6.872	0.857	3.152	10.881
ROUTINE MAINTENANCE	0.4	~~	0	40	E 880	7.664	0.979	1110
MAINTENANCE PERSONNEL	24	23	2	49	5.889	7.661	0.873	14.423
OPERATIONS PERSONNEL	1	0	0	1	0.131	0.000 0.000	0.000 0.212	0.131 0.401
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.189	0.000	2.813	4.494
SUPERVISORY PERSONNEL	3	0	8	11	1.408	0.273	2.013 0.000	1.527
ENGINEERING PERSONNEL	<u>6</u>	<u>0</u> 23	<u>0</u>	<u>6</u> 67	<u>1.527</u> 9.144	7.934	3.898	20.976
TOTAL	34	23	10	67	9.144	7.934	3.090	20.976
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	5	32	7	44	1.281	11.190	2.592	15.063
OPERATIONS PERSONNEL	0	0	ó	0	0.017	0.000	0.000	0.017
HEALTH PHYSICS PERSONNEL	0	0	7	7	0.017	0.000	1.278	1.551
SUPERVISORY PERSONNEL	1	0	23	24	0.489	0.044	7.738	8.271
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.000	0.000	0.120	0.120
TOTAL	6	32	3 7	7 5	2.060	11.234	11.728	25.022
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	4	5	10	19	1.093	2.265	4.040	7.398
OPERATIONS PERSONNEL	ō	Ö	0	0	0.026	0.000	0.000	0.026
HEALTH PHYSICS PERSONNEL	ő	Ö	3	3	0.098	0.000	0.991	1.089
SUPERVISORY PERSONNEL	1	Ö	23	24	0.962	0.102	13.838	14.902
ENGINEERING PERSONNEL	<u>1</u>	<u>0</u>	<u>0</u>	1	0.467	0.000	0.000	0.467
TOTAL	6	5	36	47	2.646	2.367	18.869	23.882
WASTE PROCESSING								
MAINTENANCE PERSONNEL	1	0	0	1	0.608	0.075	0.000	0.683
OPERATIONS PERSONNEL	0	0	0	0	0.060	0.000	0.000	0.060
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.216	0.000	0.032	0.248
SUPERVISORY PERSONNEL	0	0	0	0	0.110	0.039	0.000	0.149
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.000</u>	0.000	0.000	<u>0.000</u>
TOTAL	2	0	0	2	0.994	0.114	0.032	1.140
REFUELING				1			_	
MAINTENANCE PERSONNEL	26	43	0	69	6.722	11.349	0.000	18.071
OPERATIONS PERSONNEL	0	0	0	0	0.208	0.000	0.000	0.208
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.282	0.000	0.162	0.444
SUPERVISORY PERSONNEL	1	0	2	3	0.564	0.119	0.488	1.171
ENGINEERING PERSONNEL	<u>1</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>0.227</u>	0.000	0.000	0.227
TOTAL	28	43	3	74	8.003	11.468	0.650	20.121
TOTAL BY JOB FUNCTION	_					o:	==	
MAINTENANCE PERSONNEL	62	103	19	184	16.637	33.251	7.511	57.399
OPERATIONS PERSONNEL	5	0	0	5	3.241	0.000	0.000	3.241
HEALTH PHYSICS PERSONNEL	7	0	21	28	2.582	0.000	5.497	8.079
SUPERVISORY PERSONNEL	9	0	57	66	4.761	0.723	25.201	30.685
ENGINEERING PERSONNEL	8	0	0	8	2.498	0.000	0.120	2.618
GRAND TOTALS	91	103	97	291	29.719	33.974	38.329	102.022

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*QUAD CITIES 1,2

TYPE:

WORK AND	NUMBER C	F PERSON	NEL (>100 mRE				TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA			
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL	2	0	16	18	1.644	0.000	4.278	5.922			
OPERATIONS PERSONNEL	103	0	175	278	36.058	0.000 0.390	13.759 4.743	49.817 26.844			
HEALTH PHYSICS PERSONNEL	44	37	17 26	98 134	21.711 10.566	0.000	1.273	11.839			
SUPERVISORY PERSONNEL	108 <u>84</u>	0 <u>1</u>	20 11	96	5.968	0.006	0.700	6.674			
ENGINEERING PERSONNEL TOTAL	341	38	245	624	75.947	0.396	24.753	101.096			
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL	154	0	844	998	127.688	0.000	229.979	357.667			
PERATIONS PERSONNEL	27	0	0	27	9.477	0.000	0.036	9.513			
EALTH PHYSICS PERSONNEL	28	109	39	176	14.081	1.148	10.566	25.795			
SUPERVISORY PERSONNEL	147	0	136	283	14.305	0.000	6.565 3.604	20.870 8.298			
ENGINEERING PERSONNEL	<u>66</u>	<u>0</u>	<u>59</u>	125	4.694	<u>0.000</u>		422.143			
TOTAL	422	109	1078	1609	170.245	1.148	250.750	422.143			
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	122	123	0.530	0.000	33.094	33.624			
PERATIONS PERSONNEL	1	Ō	0	1	0.220	0.000	0.000	0.220			
HEALTH PHYSICS PERSONNEL	1	18	3	22	0.545	0.195	0.853	1.593			
SUPERVISORY PERSONNEL	2	0	7	9	0.209	0.000	0.330	0.539			
NGINEERING PERSONNEL	<u>13</u>	Ō	<u>13</u>	<u>26</u>	<u>0.936</u>	0.000	<u>0.818</u>	<u>1.754</u>			
TOTAL	18	18	145	181	2.440	0.195	35.095	37.730			
SPECIAL MAINTENANCE	_		407	44.0	4.470	0.000	140 7EE	114033			
MAINTENANCE PERSONNEL	5	0	407	412	4.178	0.000	110.755 0.085	114.933 1.257			
PERATIONS PERSONNEL	3 5	0	1	4 53	1.1 7 2 2.7 7 9	0.000 0.196	8.165	11.140			
HEALTH PHYSICS PERSONNEL		19 0	29 81	93	1.150	0.000	3.913	5.063			
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	12 <u>31</u>	7	68	106	2.184	0.035	4.180	6.399			
TOTAL	56	26	586	668	11.463	0.231	127. 09 8	138.792			
VASTE PROCESSING											
MAINTENANCE PERSONNEL	0	0	5	5	0.392	0.000	1.229	1.621			
PERATIONS PERSONNEL	26	0	11	37	9.178	0.000	0.834	10.012			
HEALTH PHYSICS PERSONNEL	5	0	0	5	2.306	0.003	0.059	2.368			
SUPERVISORY PERSONNEL	32	0	0	32	3.062	0.000	0.010	3.072			
ENGINEERING PERSONNEL	ō	0	<u>0</u>	<u>0</u> 79	<u>0.026</u>	0.000	<u>0.000</u> 2.132	<u>0.026</u> 17.099			
TOTAL	63	0	16	79	14.964	0.003	2.132	17.099			
REFUELING MAINTENANCE PERSONNEL	12	0	5	17	9.401	0.000	1.329	10.730			
PERATIONS PERSONNEL	13	ő	Ö	13	4.501	0.000	0.006	4.507			
HEALTH PHYSICS PERSONNEL	3	27	Ö	30	1.398	0.286	0.072	1.756			
SUPERVISORY PERSONNEL	17	0	1	18	1.704	0.000	0.061	1.765			
ENGINEERING PERSONNEL	<u>5</u>	<u>0</u>	<u>3</u>	<u>8</u>	0.368	0.000	0.175	0.543			
TOTAL	50	27	9	86	17.372	0.286	1.643	19.301			
TOTAL BY JOB FUNCTION				.=			000.00.	50 t to=			
MAINTENANCE PERSONNEL	174	0	1399	1573	143.833	0.000	380.664	524.497			
OPERATIONS PERSONNEL	173	0	187	360	60.606	0.000	14.720	75.326			
EALTH PHYSICS PERSONNEL	86	210	88	384	42.820	2.218	24.458	69.496			
SUPERVISORY PERSONNEL	318	0	251 154	569 361	30.996	0.000	12.152 9.477	43.148 23.694			
ENGINEERING PERSONNEL	199	8	154	361	14.176	0.041	9.477	23.094			
GRAND TOTALS	950	218	2079	3247	292.431	2.259	441.471	736.161			

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*RANCHO SECO

TYPE:

PLANT. NANOTIO DE								
WORK AND	NUMBER OF P	ERSONNEI	L (>100 mREN	M)	TOTAL	PERSON-RE	M	
JOB FUNCTION	STATION UT		ONTRACT	TOTAL		UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV			_					0.005
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	6 49	1	5 3	12 53	0.005 0.241	0.000 0.000	0.000 0.002	0.005 0.243
HEALTH PHYSICS PERSONNEL	22	1	3	26	0.818	0.000	0.108	0.240
SUPERVISORY PERSONNEL	13	i	5	19	0.005	0.000	0.000	0.005
ENGINEERING PERSONNEL	<u>10</u>	<u>0</u>	<u>10</u>	<u>20</u>	<u>0.024</u>	0.000	0.003	0.027
TOTAL	100	4	26	130	1.093	0.000	0.113	1.206
ROUTINE MAINTENANCE	29	1	18	48	0.274	0.000	0.012	0.286
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	29 13	0	1	46 14	0.016	0.000	0.001	0.200
HEALTH PHYSICS PERSONNEL	6	0	2	8	0.012	0.000	0.003	0.015
SUPERVISORY PERSONNEL	5	ő	ō	5	0.005	0.000	0.000	0.005
ENGINEERING PERSONNEL	7	<u>0</u>	<u>3</u>	<u>10</u>	<u>0.005</u>	0.000	0.003	0.008
TOTAL	60	1	24	85	0.312	0.000	0.019	0.331
IN-SERVICE INSPECTION				0	0.000	0.000	0.000	0.000
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	0	0 0	0 0	0	0.000 0.000	0.000 0.000	0.000 0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	0	Ö	ő	ő	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	<u>o</u>	Ō	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	ō	ō	ō	ō	0.000	0.000	0.000	0.000
SPECIAL MAINTENANCE	_	_	_					
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0 ·	0 0	0 0	0	0.000 0.000	0.000 0.000	0.000 0.000	0.000
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>			Ō	0.000	0.000	0.000	0.000
TOTAL	Ō	<u>0</u>	<u>0</u> 0	Ō	0.000	0.000	0.000	0.000
WASTE PROCESSING		_	_					
MAINTENANCE PERSONNEL	10	0	3	13	0.016	0.000	0.000 0.000	0.016 0.010
OPERATIONS PERSONNEL	5 5	0 0	0 1	5 6	0.010 0.087	0.000 0.000	0.000	0.010
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>o</u>	0.000	0.000	0.000	0.000
TOTAL	20	Ö	4	24	0.113	0.000	0.011	0.124
REFUELING						_		
MAINTENANCE PERSONNEL	1	0	0	1	0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	10	0	0	10	0.008	0.000	0.000	0.008
HEALTH PHYSICS PERSONNEL	2	0	1	3	0.003 0.000	0.000 0.000	0.000 0.000	0.003
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0 <u>1</u>	0	0	0 <u>1</u>	0.000	0.000	0.000	0.000
TOTAL	1 '	<u>o</u>	<u>0</u> 1	15	0.011	0.000	0.000	0.011
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	46	2	26	74	0.295	0.000	0.012	0.307
OPERATIONS PERSONNEL	77	1	4	82	0.275	0.000	0.003	0.278
HEALTH PHYSICS PERSONNEL	35	1	7	43	0.920	0.000	0.122	1.042
SUPERVISORY PERSONNEL	18 18	1 0	5 13	24 31	0.010 0.029	0.000 0.000	0.000 0.006	0.010 0.035
ENGINEERING PERSONNEL	10	<u> </u>		ان 	0.029	0.000	0.000	
GRAND TOTALS	194	5	55	254	1.529	0.000	0.143	1.672
310113 1377123	101		- -	_+·				-

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*RIVER BEND 1

TYPE:

PLANT: RIVER BEND	' •						TIPE.	DVVIX
WORK AND	NUMBER (OF PERSON	INEL (>100 mRE	M)	T <u>OTA</u>	L PERSON-R	EM	
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV		_	_	_				
MAINTENANCE PERSONNEL	3	0	3	6	0.530 8,268	0.029 0.000	0.469 0.006	1.028 8.274
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	36 18	0	0 3	36 22	6.200 4.513	0.000	0.421	4.999
SUPERVISORY PERSONNEL	0	Ó	1	1	0.000	0.000	0.035	0.035
ENGINEERING PERSONNEL	4			<u>6</u>	0.522	0.108	0.048	0.678
TOTAL	61	<u>1</u> 2	8	71	13.833	0.202	0.979	15.014
ROUTINE MAINTENANCE	4.4		4	40	4 570	0.04.4	0.400	4.000
MAINTENANCE PERSONNEL	11	1	1	13	1.570 0.256	0.214 0.000	0.199 0.000	1.983 0.256
OPERATIONS PERSONNEL	0	0	0	0	0.256 0.068	0.000	0.000	0.236
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.005	0.005
ENGINEERING PERSONNEL	1	<u>o</u>	<u>0</u>	1	0.244	0.011	0.005	0.260
TOTAL	12	1	1	14	2.138	0.225	0.209	2.572
IN-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	9	1	4	14	4.141	0.217	1.188	5.546
OPERATIONS PERSONNEL	2	0	0	2	0.953	0.000	0.000	0.953
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.049	0.000	0.012	0.061
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.017	0.017
ENGINEERING PERSONNEL	0	1 2	<u>3</u> 7	<u>4</u>	<u>0.085</u>	<u>0.105</u>	<u>0.684</u>	<u>0.874</u> 7. 4 51
TOTAL	11	2	1	20	5.228	0.322	1.901	7.401
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	24	2	. 60	86	10.283	0.239	14.592	25.114
OPERATIONS PERSONNEL	1	ō	0	1	0.228	0.000	0.253	0.481
HEALTH PHYSICS PERSONNEL	1	ō	Ö	1	1.332	0.066	0.314	1.712
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.107	0.107
ENGINEERING PERSONNEL	<u>1</u>	<u>1</u>	Ō	<u>2</u>	0.343	<u>0.167</u>	<u>0.209</u>	<u>0.719</u>
TOTAL	27	3	60	90	12.186	0.472	15.475	28.133
WASTE PROCESSING	•		-00		0.000	0.000	E 400	E 400
MAINTENANCE PERSONNEL	0	0	22	22	0.002 0.000	0.000 0.000	5.496 0.065	5.498 0.065
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0 2	0	0 1	0 3	0.000	0.003	0.654	1.424
SUPERVISORY PERSONNEL	0	0	Ó	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	0	<u>0</u>	Ō	<u>o</u>	0.005	0.000	0.000	0.005
TOTAL	2	ō	23	25	0.774	0.003	6.215	6.992
REFUELING								
MAINTENANCE PERSONNEL	3	0	1	4	0.103	0.000	0.085	0.188
OPERATIONS PERSONNEL	0	0	0	0	0.004	0.000	0.000	0.004
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.061	0.000	0.011	0.072
SUPERVISORY PERSONNEL	0	0		0	0.000 0.000	0.000 0.000	0.000 <u>0.000</u>	0.000 <u>0.000</u>
ENGINEERING PERSONNEL TOTAL	<u>0</u> 4	<u>o</u>	<u>0</u> 1	<u>0</u> 5	0.168	0.000	0.096	0.264
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	50	4	91	145	16.629	0,699	22.029	39.357
OPERATIONS PERSONNEL	39	0		39	9.709	0.000	0.324	10.033
HEALTH PHYSICS PERSONNEL	22	1	4	27	6.790	0.134	1.412	8.336
SUPERVISORY PERSONNEL	0	0		. 1	0.000	0.000	0.164	0.164
ENGINEERING PERSONNEL	6	3	4	13	1.199	0.391	0.946	2.536
GRAND TOTALS	117	8	100	225	34.327	1.224	24.875	60.426

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*ROBINSON 2

TYPE:

FEANT. ROBINSON 2	ı							****
WORK AND	NUMBER OF P					L PERSON-RI		
JOB FUNCTION	STATION UT	ILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL	6	0	0	6	2,160	0.007	0.084	2.251
OPERATIONS PERSONNEL	14	Ō	Ō	14	4.295	0.000	0.077	4.372
HEALTH PHYSICS PERSONNEL	15	0	0	15	4.320	0.003	0.112	4.435
SUPERVISORY PERSONNEL	0	0	0	0	0.121	0.001	0.002	0.124
ENGINEERING PERSONNEL TOTAL	<u>0</u> 35	<u>0</u>	<u>0</u> 0	<u>0</u> 35	<u>0.960</u> 11.856	<u>0.013</u> 0.024	<u>0.132</u> 0.407	<u>1.105</u> 12.287
		-						
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	2	0	2	4	1.271	0.021	1.066	2.358
OPERATIONS PERSONNEL	ō	ő	ō	ó	0.000	0.000	0.005	0.005
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.073	0.000	0.000	0.073
SUPERVISORY PERSONNEL	0	0	0	0	0.003	0.000	0.012	0.015
ENGINEERING PERSONNEL	Ō	<u>o</u>	Ō	<u>O</u>	0.047	0.006	0.009	0.062
TOTAL	2	0	2	4	1.394	0.027	1.092	2.513
IN-SERVICE INSPECTION				_				
MAINTENANCE PERSONNEL	0	0	0	0	0.052	0.000	0.052	0.104
OPERATIONS PERSONNEL	0 1	0 0	0 0	0 1	0.000 0.419	0.000 0.000	0.000 0.000	0.000 0.419
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	0	0	0	0	0.419	0.000	0.000	0.419
ENGINEERING PERSONNEL	<u>1</u>	Ō	<u>o</u> .	1	0.479	0.000	0.141	0.620
TOTAL	2	ō	Ö	$\dot{\overline{2}}$	0.951	0.000	0.193	1.144
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	36	0	7	43	8.672	0.341	2.821	11.834
OPERATIONS PERSONNEL	0	0	0	0	0.140	0.000	0.005	0.145
HEALTH PHYSICS PERSONNEL	4	0	0	4	1.642	0.000	0.034	1.676
SUPERVISORY PERSONNEL	0	0	0	0	0.068	0.000	0.000	0.068
ENGINEERING PERSONNEL	<u>2</u>	<u>0</u>	<u>0</u> 7	<u>2</u>	<u>1.015</u> 11.537	<u>0.040</u> 0.381	<u>0.224</u> 3.084	<u>1.279</u> 15.002
TOTAL	42	U	′	49	11.557	0.361	3.004	15.002
WASTE PROCESSING	0	0	0	0	0.033	0.000	0.003	0.036
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL	0 0	0 0	0 0	0 0	0.033 0.000	0.000	0.003	0.000
HEALTH PHYSICS PERSONNEL	5	0	Ö	5	1.436	0.000	0.017	1.453
SUPERVISORY PERSONNEL	Ö	Ö	Ö	Ö	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	<u>0</u> 5	0.032	0.000	<u>0.076</u>	0.108
TOTAL	5	ō	0	5	1.501	0.000	0.096	1.597
REFUELING								
MAINTENANCE PERSONNEL	90	27	166	283	40.582	9.304	58.024	107.910
OPERATIONS PERSONNEL	38	0	0	38	10.406	0.000	0.327	10.733
HEALTH PHYSICS PERSONNEL	26	0	38	64	6.785	0.000	11.555	18.340
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	14 <u>24</u>	1 <u>0</u>	5 <u>84</u>	20 108	3.962 <u>7.315</u>	0.120 <u>0.205</u>	2.243 36.133	6.325 43.653
TOTAL	192	28	293	513	69.050	9.629	108.282	186.961
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	134	27	1 <i>7</i> 5	336	52.770	9.673	62.050	124.493
OPERATIONS PERSONNEL	52	0	0	52	14.841	0.000	0.414	15.255
HEALTH PHYSICS PERSONNEL	51	0	38	89	14.675	0.003	11.718	26.396
SUPERVISORY PERSONNEL	14	1	5	20	4.155	0.121	2.257	6.533
ENGINEERING PERSONNEL	27	0	84	111	9.848	0.264	36.715	46.827
CRAND TOTAL C	270	20	302	608	96.289	10.061	113.154	219.504
GRAND TOTALS	278	28	302	000	<i>9</i> 0.∠09	10.001	110,104	218.304

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SALEM 1,2

TYPE:

WORK AND	NUMBER O		INEL (>100 mRE	M)TOTAL	TOTAL PERSON-REM STATION UTILITY CONTRACT TO			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	OTILITY	CONTRACT	1017
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	3	1	0	4	1.240	0.185	0.013	1.438
OPERATIONS PERSONNEL	2	0	0	2	0.756	0.150	0.033	0.939
HEALTH PHYSICS PERSONNEL	4	0	0	4	1.329	0.000	0.004	1.333
SUPERVISORY PERSONNEL	0	0		0	0.012	0.004	0.000	0.016
ENGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	<u>0</u>	<u>0.018</u>	<u>0.032</u>	<u>0.000</u>	<u>0.050</u>
TOTAL	9	1	0	10	3.355	0.371	0.050	3.776
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	15	1	7	23	8.221	2.034	5,305	15.560
PERATIONS PERSONNEL	11	1	0	12	6.171	0.958	1.197	8.326
HEALTH PHYSICS PERSONNEL	17	0		17	3.512	0.164	0.418	4.094
SUPERVISORY PERSONNEL	0	0		0	0.112	0.037	0.124	0.273
ENGINEERING PERSONNEL	1	Ō	<u>o</u>	<u>1</u>	<u>0.406</u>	<u>0.558</u>	<u>0.214</u>	<u>1.178</u>
TOTAL	44	2		53	18.422	3.751	7.258	29.431
N-SERVICE INSPECTION								
MAINTENANCE PERSONNEL	0	1	3	4	0.129	1.075	1.860	3.064
OPERATIONS PERSONNEL	0	1	1	2	0.139	0.569	0.592	1.300
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.018	0.022	0.186	0.226
SUPERVISORY PERSONNEL	0	0		0	0.008	0.000	0.051	0.059
NGINEERING PERSONNEL	<u>o</u>	0	Ō	<u>O</u>	0.008	0.285	0.037	0.330
TOTAL	ō	<u>0</u> 2	4	6	0.302	1.951	2.726	4.979
SPECIAL MAINTENANCE								
MAINTENANCE PERSONNEL	5	1	22	28	3.728	0.692	7.063	11.483
PERATIONS PERSONNEL	0	0	1	1	0.498	0.131	0.708	1.337
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.350	0.000	0.041	0.391
UPERVISORY PERSONNEL	0	0	0	0	0.105	0.008	0.001	0.114
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.067	0.005	0.007	0.079
TOTAL	5	1	23	29	4.748	0.836	7.820	13.404
WASTE PROCESSING								
MAINTENANCE PERSONNEL	1	0	1	2	0.330	0.106	0.248	0.684
OPERATIONS PERSONNEL	0	0	0	0	0.034	0.004	0.208	0.246
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.924	0.150	1.082	2.156
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	0	0	<u>O</u>	Q	<u>0.058</u>	0.030	0.000	0.088
TOTAL	1	ō	1	2	1.346	0.290	1.538	3.174
REFUELING								
MAINTENANCE PERSONNEL	24	7	217	248	11.748	5.030	83.195	99.973
PERATIONS PERSONNEL	4	0	38	42	5.312	0.765	21.851	27.928
EALTH PHYSICS PERSONNEL	22	Ō		66	9.935	0.179	17.700	27.814
UPERVISORY PERSONNEL	ō	Ö		3	0.171	0.031	2.493	2.695
NGINEERING PERSONNEL	0	<u>0</u>		Õ	0.335	0.892	0.263	1.490
TOTAL	5 <u>0</u>	7		35 <u>9</u>	27.501	6.897	125.502	159.900
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	48	11	250	309	25.396	9.122	97.684	132.202
PERATIONS PERSONNEL	17	2		59	12.910	2.577	24.589	40.076
				87	16.068	0.515	19.431	36.014
EALTH PHYSICS PERSONNEL	43	0			0.408	0.080	2.669	3.157
UPERVISORY PERSONNEL	0	0		3				3.157
NGINEERING PERSONNEL	1	0	0	1	0.892	1.802	0.521	3.215
GRAND TOTALS	109	13	337	459	55.674	14.096	144.894	214.664

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SAN ONOFRE 1,2,3

TYPE:

TEANT. OAR OROTR	,_,							• • • • •	****
WORK AND JOB FUNCTION	NUMBER C		NEL (>100 m CONTRAC			TOTA STATION	L PERSON-RI UTILITY	EM CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	17 3 2 1 <u>8</u> 31	2 0 0 0 0 0 2	26 0 11 0 <u>2</u> 39	45 3 13 1 10 72		0.178 0.027 0.008 0.009 <u>0.112</u> 0.334	0.002 0.000 0.000 0.000 0.000 0.002	0.116 0.000 0.115 0.000 <u>0.003</u> 0.234	0.296 0.027 0.123 0.009 <u>0.115</u> 0.570
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	201 45 74 5 35 360	28 25 2 0 5 60	617 16 126 8 <u>42</u> 809	846 86 202 13 <u>82</u> 1229		82.152 9.724 30.094 1.651 10.559 134.180	11.192 6.109 0.289 0.000 2.114 19.704	246.507 1.047 38.643 2.968 12.289 301.454	339.851 16.880 69.026 4.619 <u>24.962</u> 455.338
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	22 3 10 1 8 44	3 1 0 0 0 4	82 0 25 3 <u>7</u> 117	107 4 35 4 <u>15</u> 165		0.583 0.054 0.043 0.018 <u>0.373</u> 1.071	0.086 0.001 0.000 0.000 0.000 0.087	1.412 0.000 0.017 0.129 <u>0.117</u> 1.675	2.081 0.055 0.060 0.147 <u>0.490</u> 2.833
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	64 13 37 1 <u>9</u> 124	4 6 0 0 2 12	81 1 14 4 <u>4</u> 104	149 20 51 5 <u>15</u> 240		0.782 0.084 0.180 0.085 <u>0.272</u> 1.403	0.140 0.050 0.000 0.000 <u>0.050</u> 0.240	2.256 0.003 0.084 0.139 <u>0.195</u> 2.677	3.178 0.137 0.264 0.224 <u>0.517</u> 4.320
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	10 3 33 0 0 46	1 3 1 0 <u>1</u> 6	26 15 63 0 <u>0</u> 104	37 21 97 0 <u>1</u> 156		0.568 1.527 7.540 0.000 <u>0.000</u> 9.635	0.282 1.033 0.065 0.000 <u>0.241</u> 1.621	0.505 6.799 17.368 0.000 <u>0.000</u> 24.672	1.355 9.359 24.973 0.000 <u>0.241</u> 35.928
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	48 5 9 1 <u>17</u> 80	3 3 1 0 <u>3</u> 10	129 4 11 3 <u>7</u> 154	180 12 21 4 <u>27</u> 244		16.892 0.253 1.346 0.028 <u>1.320</u> 19.839	1.409 0.141 0.001 0.000 <u>0.372</u> 1.923	38.541 0.043 0.232 0.965 <u>0.391</u> 40.172	56.842 0.437 1.579 0.993 <u>2.083</u> 61.934
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	362 72 165 9 77	(201) 41 (45) 38 (74) 4 (5) 0 (35) 11	(28) 961 (25) 36 (2) 250 (0) 18 (5) 62	(630) 1364 (17) 146 (135) 419 (8) 27 (42) 150	(859) (87) (211) (13) (82)	101.155 11.669 39.211 1.791 12.636	13.111 7.334 0.355 0.000 2.777	289,337 7,892 56,459 4,201 12,995	403.603 26.895 96.025 5.992 28.408
GRAND TOTALS	685	(360) 94	(60) 1327	(832) 2106	(1252)	166.462	23.577	370.884	560.923

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SEABROOK

TYPE:

PLANT: "SEABROOK							TYPE:	PVVK
WORK AND	NUMBER OF F	PERSONNE	L (>100 mRE	M)	TOTA			
JOB FUNCTION	STATION UT	FILITY C	ONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	2	0	0	2	0.136	0.000	0.000	0.136
PERATIONS PERSONNEL	14	0	1	15	1.318	0.000	0.097	1.415
IEALTH PHYSICS PERSONNEL	2	0	0	2	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	0	1	0	1	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	0	Ō	<u>0</u>	ō	0.000	0.000	0.000	0.000
TOTAL	18	1	1	20	1.454	0.000	0.097	1.551
OUTINE MAINTENANCE JAINTENANCE PERSONNEL	35	3	147	185	6.980	0.462	22.607	30.049
PERATIONS PERSONNEL	35 23	6	7	36	2.098	0.462	0.852	3.815
HEALTH PHYSICS PERSONNEL	25 16	0	49	65	4.354	0.000	7.662	12.016
SUPERVISORY PERSONNEL	2	6	0	8	0.020	0.465	0.000	0.485
NGINEERING PERSONNEL	0	<u>2</u>	<u>37</u>	<u>39</u>	0.000	0.333	7.878	8.211
TOTAL	7 <u>6</u>	1 2	240	333	13.452	2.125	38.999	54.576
	70	17	240	333	13.402	2.125	30.999	54.570
N-SERVICE INSPECTION IAINTENANCE PERSONNEL	0	1	0	1	0.000	0.011	0.000	0.011
PERATIONS PERSONNEL	0	1	Ö	1	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	2	Ó	1	3	0.012	0,000	0.000	0.012
UPERVISORY PERSONNEL	Ő	1	Ö	1	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>0</u>	<u>i</u>	<u>o</u>	<u>.</u>	0.000	0.000	0.000	0.000
TOTAL	2	4	1	' 7	0.012	0.011	0.000	0.023
PECIAL MAINTENANCE								
IAINTENANCE PERSONNEL	1	0	3	4	0.000	0.000	0.038	0.038
PERATIONS PERSONNEL	Ö	Ö	1	1	0.000	0.000	0.018	0.018
EALTH PHYSICS PERSONNEL	1	0	1	2	0.002	0.000	0.013	0.015
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	<u>0</u>	Ō	<u>O</u>	<u>0</u>	0.000	0.000	0.000	0.000
TOTAL	2	ō	5	7	0.002	0.000	0.069	0.071
VASTE PROCESSING								
AINTENANCE PERSONNEL	5	1	17	23	0.468	0.012	1.414	1.894
PERATIONS PERSONNEL	3	0	1	4	0.152	0.000	0.046	0.198
IEALTH PHYSICS PERSONNEL	8	0	18	26	0.329	0.000	1.963	2.292
UPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
NGINEERING PERSONNEL	Ō	<u>0</u>	<u>1</u>	<u>1</u>	0.000	0.000	<u>0.008</u>	0.008
TOTAL	16	1	37	54	0.949	0.012	3.431	4.392
EFUELING								
IAINTENANCE PERSONNEL	26	2	75	103	1.807	0.165	11.898	13.870
PERATIONS PERSONNEL	8	3	3	14	0.294	0.483	0.574	1.351
EALTH PHYSICS PERSONNEL	1	0	17	18	0.002	0.000	1.573	1.575
SUPERVISORY PERSONNEL	2	4	0	6	0.564	0.633	0.000	1.197
NGINEERING PERSONNEL	<u>O</u>	<u>1</u>	<u>24</u>	<u>25</u>	<u>0.000</u>	<u>0.004</u>	6.295	6.299
TOTAL	37	10	119	166	2.667	1.285	20.340	24.292
OTAL BY JOB FUNCTION		_			_			
AINTENANCE PERSONNEL	69	7	242	318	9.391	0.650	35.957	45.998
PERATIONS PERSONNEL	48	10	13	71	3.862	1.348	1.587	6.797
EALTH PHYSICS PERSONNEL	30	0	86	116	4.699	0.000	11.211	15.910
UPERVISORY PERSONNEL	4	12	0	16	0.584	1.098	0.000	1.682
NGINEERING PERSONNEL	0	4	62	66	0.000	0.337	14.181	14.518
GRAND TOTALS	151	33	403	587	18.536	3.433	62.936	84.905

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SEQUOYAH 1,2

TYPE:

	-,-						, , , , , , , , , , , , , , , , , , ,	VVIX
WORK AND	NUMBER OF					AL PERSON-R		
JOB FUNCTION	STATION U	JTILITY (CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	90	2	156	248	1.756	0.019	3.292	5.067
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	53 58	3 3	7 55	63 116	7.560 6.254	0.460	0.061 7.921	8.081
SUPERVISORY PERSONNEL	13	6	0	19	0.773	0.213 0.233	0.000	14.388 1.006
ENGINEERING PERSONNEL	24	<u>6</u>	9	<u>39</u>	0.676	0.024	0.628	1.328
TOTAL	238	20	227	485	17.019	0.949	11.902	29.870
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	442	4	267	40.4	20.400	0.000	00.700	00.404
OPERATIONS PERSONNEL	113 52	4 5	367 9	484 66	29.103 1.556	0.682 0.145	69.706 1.197	99.491 2.898
HEALTH PHYSICS PERSONNEL	74	3	8 0	137	19.400	0.083	7.288	26,771
SUPERVISORY PERSONNEL	18	7	0	25	3.385	0.158	0.000	3.543
ENGINEERING PERSONNEL	<u>31</u>	<u>19</u>	<u>60</u>	<u>110</u>	3.242	<u>0.818</u>	<u>8.368</u>	<u>12.428</u>
TOTAL	288	38	496	822	56.686	1.886	86.559	145.131
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	16	0	48	64	2.427	0.000	9.020	11.447
OPERATIONS PERSONNEL	6	1	4	11	0.714	0.126	0.079	0.919
HEALTH PHYSICS PERSONNEL	28	4	38	70	2.001	0.505	8.566	11.072
SUPERVISORY PERSONNEL	2	5	0	7	0.076	0.810	0.000	0.886
ENGINEERING PERSONNEL TOTAL	<u>7</u> 59	<u>23</u> 33	<u>109</u> 199	<u>139</u> 291	<u>0.787</u> 6.005	<u>8.102</u> 9.543	<u>51.757</u> 69.422	<u>60.646</u> 84.970
			100	201	0.000	0.040	00,422	04.970
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	62	3	256	321	7.729	0.599	60.076	68.404
OPERATIONS PERSONNEL	33	2	10	45	0.928	0.334	1.233	2.495
HEALTH PHYSICS PERSONNEL	52	1	19	72	2.694	0.008	0.549	3.251
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	11	5	2	18	0.457	0.245	0.282	0.984
TOTAL	<u>21</u> 179	<u>5</u> 16	<u>72</u> 359	<u>98</u> 554	<u>1.636</u> 13.444	<u>0.242</u> 1.428	<u>18.569</u> 80.709	<u>20.447</u> 95.581
WASTE PROCESSING								
MAINTENANCE PERSONNEL	8	0	19	27	0.187	0.000	0.405	0.592
OPERATIONS PERSONNEL	0	0	1	1	0.000	0.000	0.739	0.739
HEALTH PHYSICS PERSONNEL	34 0	0 0	17	51	3.266	0.000	0.399	3.665
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	Õ	<u>o</u>	0 <u>1</u>	0 <u>1</u>	0.000 0.000	0.000 0.000	0.000 0.810	0.000 0.810
TOTAL	42	Ö	38	8 0	3.453	0.000	2.353	5.806
REFUELING								
MAINTENANCE PERSONNEL	10	0	21	31_	0.456	0.000	2.899	3.355
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	1 7	1	3 8	5 15	0.078	0.100	0.295	0.473
SUPERVISORY PERSONNEL	, 5	0 0	0	15 5	0.623 1.568	0.000 0.000	0.194 0.000	0.817 1.568
ENGINEERING PERSONNEL	<u>3</u>	2	21	<u>26</u>	<u>0.175</u>	0.234	8.561	8.970
TOTAL	26	3	53	82	2.900	0.334	11.949	15.183
TOTAL BY JOB FUNCTION	*							
MAINTENANCE PERSONNEL	299 1.45	9	867	1175	41.658	1.300	145.398	188.356
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	145 253	12 11	34 197	191 461	10.836 34.238	1.165 0.809	3.604 24.917	15.605 59.964
SUPERVISORY PERSONNEL	49	23	2	74	6.259	1.446	0.282	7.987
ENGINEERING PERSONNEL	86	55	272	413	6.516	9.420	88.693	104.629
GRAND TOTALS	832	110	1372	2314	99.507	14.140	262.894	376.541

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SOUTH TEXAS 1,2

TYPE:

	70 1,2	.,,					TYPE:	PVVR
WORK AND	NUMBER O	F PERSONI	NEL (>100 mRE	M)	TOTA	L PERSON-R	EM	
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	3	0	1	4	2.598	0.000	0.497	3.095
OPERATIONS PERSONNEL	11	0	1	12	3.492	0.000	0.330	3.822
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	11	0	12	23	3.788	0.000	3.887	7.675
ENGINEERING PERSONNEL	2	<u>0</u>	Q	2	1.214	0.000	0.005	1.219
TOTAL	27	ō	14	41	11.092	0.000	4.719	15.811
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	74	0	30	104	26.762	0.000	8.346	35.108
PERATIONS PERSONNEL	7	0	0	7	1.676	0.000	0.000	1.676
EALTH PHYSICS PERSONNEL	Ó	Õ	Ö	ó	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL	20	Ö						
			113	133	7.933	0.000	40.534	48.467
NGINEERING PERSONNEL	<u>6</u>	ō	<u>0</u>	<u>_6</u>	<u>1.699</u>	<u>0.000</u>	<u>0.043</u>	1.742
TOTAL	107	0	143	250	38.070	0.000	48.923	86.993
N-SERVICE INSPECTION	40							
IAINTENANCE PERSONNEL	13	0	18	31	4.603	0.000	5.028	9.631
PERATIONS PERSONNEL	0	0	0	0	0.036	0.000	0.000	0.036
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	4	0	17	21	1.074	0.000	6.239	7.313
NGINEERING PERSONNEL	<u>7</u>	<u>0</u>	1	8	1.593	0.000	0.937	2.530
TOTAL	24	Ö	36	6 <u>0</u>	7. 30 6	0.000	12.204	19.510
PECIAL MAINTENANCE								
AINTENANCE PERSONNEL	13	0	5	18	5.467	0.000	1.425	6.892
PERATIONS PERSONNEL	0	Ö	Ö	0				
				-	0.000	0.000	0.000	0.000
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	2	0	189	191	1.562	0.000	99.429	100.991
NGINEERING PERSONNEL	2	<u>0</u>	<u>2</u>	<u>4</u>	0.290	0.000	0.294	0.584
TOTAL	17	0	196	213	7.319	0.000	101.148	108.467
ASTE PROCESSING								
IAINTENANCE PERSONNEL	2	0	2	4	0.575	0.000	0.302	0.877
PERATIONS PERSONNEL	24	0	0	24	7.366	0.000	0.000	7.366
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
JPERVISORY PERSONNEL	25	Ö	73	98	9.071	0.000	26.954	
NGINEERING PERSONNEL								36.025
TOTAL	<u>0</u> 51	<u>0</u>	<u>0</u> 75	<u>0</u> 126	<u>0.048</u> 17.060	<u>0.000</u> 0.000	<u>0.000</u> 27.256	<u>0.048</u>
	01	Ü	75	120	17.000	0.000	21.230	44.316
EFUELING AINTENANCE PERSONNEL	16	0	4	20	E 0.47	0.000	4.650	7 407
				20	5.847	0.000	1.650	7.497
PERATIONS PERSONNEL	2	0	0	2	0.434	0.000	0.000	0.434
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
UPERVISORY PERSONNEL	6	0	89	95	2.627	0.000	30.957	33.584
NGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u>	<u>o</u>	0.343	0.000	0.000	0.343
TOTAL	24	Ō	93	117	9.251	0.000	32.607	41.858
OTAL BY JOB FUNCTION								
AINTENANCE PERSONNEL	121	0	60	181	45.852	0.000	17.248	63.100
PERATIONS PERSONNEL	44	Ő	1	45	13.004	0.000	0.330	
								13.334
EALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
JPERVISORY PERSONNEL	68	0 -	493	561	26.055	0.000	208.000	234.055
NGINEERING PERSONNEL	17	0	3	20	5.187	0.000	1.279	6.466
GRAND TOTALS	250	0	557	807	90.098	0.000	226.857	316.955
				* *				

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*ST. LUCIE 1,2

TYPE:

	_							••••
WORK AND JOB FUNCTION	NUMBER C	F PERSONN UTILITY	IEL (>100 m			AL PERSON-R UTILITY	EMCONTRACT	TOTAL
		O HEH I		101712			0011110101	TO 171E
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	5 40 5 0 50	0 2 0 0 2 4	1 2 2 0 0 5	6 44 7 0 <u>2</u> 59	2.172 11.291 1.337 0.009 <u>0.000</u> 14.809	0.057 0.717 0.002 0.000 1.318 2.094	0.936 1.236 0.589 0.000 0.000 2.761	3.165 13.244 1.928 0.009 1.318 19.664
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	235 26 55 1 <u>0</u> 317	3 8 0 0 7 18	231 96 87 0 0 414	469 130 142 1 7 749	113.613 9.244 24.337 0.159 <u>0.000</u> 147.353	0.716 3.770 0.002 0.000 <u>2.509</u> 6.997	78.348 53.508 38.741 0.000 <u>0.141</u> 170.738	192.677 66.522 63.080 0.159 <u>2.650</u> 325.088
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 0 0 0	0 5 0 0 0 5 5	6 6 0 0 0 0 12	7 11 0 0 0 <u>0</u> 18	0.479 0.441 0.068 0.000 <u>0.000</u> 0.988	0.058 1.095 0.000 0.000 <u>0.600</u> 1.753	1.675 1.930 0.002 0.000 <u>0.034</u> 3.641	2.212 3.466 0.070 0.000 <u>0.634</u> 6.382
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	63 1 19 0 <u>0</u> 83	0 0 0 0 2 2	37 1 3 0 <u>0</u> 41	100 2 22 0 2 126	20.563 0.460 5.005 0.000 <u>0.000</u> 26.028	0.003 0.063 0.000 0.000 <u>0.300</u> 0.366	11.681 0.495 0.945 0.000 <u>0.066</u> 13.187	32.247 1.018 5.950 0.000 <u>0.366</u> 39.581
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 0 14 0 <u>0</u> 15	0 0 0 0 2 2	5 1 0 0 0 0 6	6 1 14 0 2 23	1.290 0.153 5.228 0.000 <u>0.000</u> 6.671	0.018 0.012 0.000 0.000 <u>0.779</u> 0.809	1.496 0.395 0.695 0.000 <u>0.092</u> 2.678	2.804 0.560 5.923 0.000 <u>0.871</u> 10.158
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 1 0 0 0 0	0 1 0 0 0 0	0 0 0 0 0 0	0 2 0 0 0 0 2	1.157 1.887 0.020 0.000 <u>0.000</u> 3.064	0.000 0.113 0.000 0.000 <u>0.141</u> 0.254	0.311 0.021 0.006 0.000 0.000 0.338	1.468 2.021 0.026 0.000 <u>0.141</u> 3.656
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	305 68 93 1	(267) 3 (73) 16 (59) 0 (1) 0 (0) 13	(3) 280 (9) 106 (0) 92 (0) 0 (13) 0	(271) 588 (101) 190 (92) 185 (0) 1 (0) 13	(541) 139.274 (183) 23.476 (151) 35.995 (1) 0.168 (13) 0.000	0.852 5.770 0.004 0.000 5.647	94.447 57.585 40.978 0.000 0.333	234.573 86.831 76.977 0.168 5.980
GRAND TOTALS	467	(400) 32	(25) 478	(464) 977	(889) 198.913	12.273	193.343	404.529

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SUMMER 1

TYPE:

PLANT: "SUMMER 1							IYPE:	PVVK	
WORK AND	NUMBER C	OF PERSON	INEL (>100 mRE	M)	TOTA	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV	_	_		_					
MAINTENANCE PERSONNEL	0	0		0	0.052	0.000	0.056	0.108	
OPERATIONS PERSONNEL	0	0	1	1	0.860	0.000	0.156	1.016 0.678	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.634 0.051	0. 00 0 0. 00 0	0.044 0.031	0.070	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	0	0	0	0.031	0.000	0.013	0.002	
TOTAL	<u>0</u>	<u>0</u>	<u>0</u> 1	<u>0</u> 1	1.707	0.000	0.300	2.007	
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL	0	0		0	1.390	0.001	0.776	2.167	
OPERATIONS PERSONNEL	0	0		0	0.257	0.000	0.469	0.726	
HEALTH PHYSICS PERSONNEL	0	0		0	0.252	0.000	0.020	0.272	
SUPERVISORY PERSONNEL	0	0	0	0	0.061	0.000	0.006	0.067	
ENGINEERING PERSONNEL	<u>O</u>	Ō	Ō	<u>o</u>	<u>0.032</u>	0.000	0.003	0.035	
TOTAL	0	0	0	0	1.992	0.001	1.274	3.267	
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
OPERATIONS PERSONNEL	0	0		Ö	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	0	Ö	Ö	0.000	0.000	0.000	0.000	
SUPERVISORY PERSONNEL	Ö	ō		ő	0.000	0.000	0.000	0.000	
ENGINEERING PERSONNEL	0	Ō		<u>o</u>	0.000	0.000	0.000	0.000	
TOTAL	Ö	Ö	Ö	Ö	0.000	0.000	0.000	0.000	
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL	3	0	2	5	1.480	0.000	1.032	2.512	
OPERATIONS PERSONNEL	0	0	0	0	0.342	0.000	0.295	0.637	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.341	0.000	0.017	0.358	
SUPERVISORY PERSONNEL	0	0	0	0	0.060	0.000	0.000	0.060	
ENGINEERING PERSONNEL	<u>0</u>	O	<u>O</u>	<u>0</u>	<u>0.083</u>	0.000	<u>0.151</u>	<u>0.234</u>	
TOTAL	3	0	2	5	2.306	0.000	1.495	3.801	
WASTE PROCESSING	0	0	0	0	0.035	0.000	0.033	0.068	
MAINTENANCE PERSONNEL	0	0		0	0.035	0.000	0.033 0.071		
OPERATIONS PERSONNEL	0	0		0	0.010	0.000	0.071	0.081	
HEALTH PHYSICS PERSONNEL	1	0		1	0.573	0.000	0.000	0.642 0.001	
SUPERVISORY PERSONNEL	0	0	0	0	0.001	0.000			
ENGINEERING PERSONNEL TOTAL	<u>0</u> 1	<u>0</u>		<u>0</u> 1	<u>0.000</u> 0.619	<u>0.000</u> 0.000	<u>0.000</u> 0.173	<u>0.000</u> 0.792	
REFUELING									
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	0		0	0.000	0.000	0.000	0.000	
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
NGINEERING PERSONNEL	Q	<u>0</u>	<u>0</u>	<u>0</u>	0.000	0.000	0.000	0.000	
TOTAL	ō	0		0	0.000	0.000	0.000	0.000	
TOTAL BY JOB FUNCTION	-	_	^	-	0.057	0.004	4.007	4 055	
MAINTENANCE PERSONNEL	3	0		5	2.957	0.001	1.897	4.855	
OPERATIONS PERSONNEL	0	0		1	1.469	0.000	0.991	2.460	
HEALTH PHYSICS PERSONNEL	1	0		1	1.800	0.000	0.150	1.950	
SUPERVISORY PERSONNEL	0	0		0 0	0.173 0.225	0.000 0.000	0.037 0.167	0.210 0.392	
	_								
ENGINEERING PERSONNEL	0	0	0		0.225	0.000	0.107	0.592	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SURRY 1,2

TYPE:

PLANT: SURRY 1,2							ITFC.	LAAIZ	
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	(M)	TOTA	L PERSON-R	EM		
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	201	4	336	541	4.138	0.017	1.992	6.147	
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	312 89	54 1	43 207	409 297	21.628 10.272	0.056 0.001	0.220 17.876	21.904 28.149	
SUPERVISORY PERSONNEL	128	8	207	297 165	2.461	0.001	0.278	20.149	
ENGINEERING PERSONNEL	105	<u>8</u>	14	127	0.759	0.005	0.034	0.798	
TOTAL	835	75	629	1539	39.258	0.080	20.400	59.738	
ROUTINE MAINTENANCE				4077	70.4.40	4.077	400.000	405.005	
MAINTENANCE PERSONNEL	215	11	851	1077	76.140 5.014	1.377	108.368	185.885	
OPERATIONS PERSONNEL	261 58	44 0	28 182	333 240	5.911 13.228	0.383 0.000	1.079 27.962	7.373 41.190	
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	56 89	3	30	2 4 0 122	13.228 5.570	0.000	27.962 3.085	8.667	
ENGINEERING PERSONNEL	∞ <u>77</u>	10	36	123	3.422	0.098	1.472	4.992	
TOTAL	700	68	1127	1895	104.271	1.870	141.966	248.107	
IN-SERVICE INSPECTION									
MAINTENANCE PERSONNEL	69	0	294	363	4.513	0.000	44.919	49.432	
OPERATIONS PERSONNEL	53	1	4	58	0.191	0.022	0.285	0.498	
HEALTH PHYSICS PERSONNEL	37 25	0	57	94 34	1.179	0.000 0.000	2.657 3.572	3.836 3.963	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	23 <u>13</u>	1 <u>1</u>	8 <u>32</u>	46	0.391 1.549	0.000	13.151	14.700	
TOTAL	1 <u>97</u>	3	395	595	7.823	0.022	64.584	72.429	
SPECIAL MAINTENANCE									
MAINTENANCE PERSONNEL	44	1	291	336	1.279	0.013	13.861	15.153	
OPERATIONS PERSONNEL	24	3	13	40	0.575	0.032	0.035	0.642	
HEALTH PHYSICS PERSONNEL	19	0	32	51	0.405	0.000	0.437	0.842	
SUPERVISORY PERSONNEL	11	0	23	34	0.122	0.000	0.717	0.839	
ENGINEERING PERSONNEL TOTAL	<u>15</u> 113	<u>0</u> 4	360	<u>16</u> 477	<u>0.263</u> 2.644	<u>0.000</u> 0.045	<u>0.009</u> 15.059	<u>0.272</u> 17.748	
	113	4	300	4//	2.044	0.040	15.009	17.740	
WASTE PROCESSING MAINTENANCE PERSONNEL	41	0	8	49	0.076	0.000	0.039	0,115	
OPERATIONS PERSONNEL	30	7	3	40	0.454	0.050	0.005	0.113	
HEALTH PHYSICS PERSONNEL	40	Ö	13	53	0.432	0.000	0.144	0.576	
SUPERVISORY PERSONNEL	14	0	1	15	0.130	0.000	0.000	0.130	
ENGINEERING PERSONNEL	<u>3</u>	<u>0</u>	<u>0</u>	<u>3</u>	0.001	0.000	0.000	0.001	
TOTAL	128	7	25	160	1.093	0.050	0.188	1.331	
REFUELING	20	0	ee.	OE	0.504	0.000	2546	2 1 40	
MAINTENANCE PERSONNEL	20	0 14	65	85 49	0.594 1.344	0.000 0.116	2.546 0.658	3.140 2.118	
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	31 23	0	4 39	62	0.493	0.000	0.638	1,131	
SUPERVISORY PERSONNEL	17	0	1	18	0.534	0.000	0.056	0.590	
ENGINEERING PERSONNEL	3	<u>0</u>	<u>0</u>	<u>3</u>	0.033	0.000	0.000	0.033	
TOTAL	94	14	109	217	2.998	0.116	3.898	7.012	
TOTAL BY JOB FUNCTION				.					
MAINTENANCE PERSONNEL	590	16	1845	2451	86.740	1.407	171.725	259.872	
OPERATIONS PERSONNEL	711	123	95 530	929 707	30.103	0.659	2.282	33.044	
HEALTH PHYSICS PERSONNEL	266	1	530	797	26.009	0.001	49.714	75.724 16.929	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	284 216	12 19	92 83	388 318	9.208 6.027	0.013 0.103	7.708 14.666	20.796	
LINGINEERING PERSONNEL	210			J10	0.027	0.100	14.000	20.180	
GRAND TOTALS	2067	171	2645	4883	158.087	2.183	246.095	406.365	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*SUSQUEHANNA 1,2

TYPE:

PLANT: "SUSQUEHAN								
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	M)	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	1	0	0	1	0.119	0.000	0.000	0.119
OPERATIONS PERSONNEL	55	0	0	55	18.714	0.000	0.000	18.714
HEALTH PHYSICS PERSONNEL	32	1	38	71	13.802	0.104	12.499	26.405
SUPERVISORY PERSONNEL	2	0	0	2	0.477	0.000	0.000	0.477
ENGINEERING PERSONNEL	_1_	0	<u>O</u>	1 1	<u>0.316</u>	0.000	0.000	0.316
TOTAL	91	1	38	130	33.428	0.104	12.499	46.031
ROUTINE MAINTENANCE	0.10	40	454	400	4 40 000	40.700	F0 400	040.40
MAINTENANCE PERSONNEL	318	19	151	488	142.933	10.782	58.483	212.19
PERATIONS PERSONNEL	10	0	0	10	4.535	0.000	0.000	4.53
HEALTH PHYSICS PERSONNEL	50	0	34	84	16.521	0.000	10.481	27.00
SUPERVISORY PERSONNEL	10	0	4	14	2.063	0.000	0.957	3.020
ENGINEERING PERSONNEL	<u>21</u>	4	<u>5</u>	<u>30</u>	<u>4.711</u>	0.668	0.837	<u>6.216</u>
TOTAL	409	23	194	626	170.763	11.450	70.758	252.971
N-SERVICE INSPECTION	04		0.4	440	9.045	4 404	44.000	E 4 E 7
MAINTENANCE PERSONNEL	21	3	94	118	8.915	1.401	44.260	54.576
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	10	10	0.000	0.000	5.302	5.30
SUPERVISORY PERSONNEL	1	1	1	3	0.134	0.152	0.200	0.48
NGINEERING PERSONNEL	ō	0	<u>6</u>	<u>6</u>	0.000	<u>0.000</u>	<u>2.419</u>	2.419
TOTAL	22	4	111	137	9.049	1.553	52.181	62.783
SPECIAL MAINTENANCE	47	4	51	99	26.733	0.184	11.583	38.50
MAINTENANCE PERSONNEL		1						
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.000	0.000	0.222	0.22
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u> 47	<u>0</u> 1	<u>8</u> 60	<u>8</u> 108	0.000	<u>0.000</u> 0.184	1.664	<u>1.66</u> 40.386
TOTAL	47	1	00	100	26.733	0.104	13.469	40.360
WASTE PROCESSING MAINTENANCE PERSONNEL	1	0	0	1	0.124	0.000	0.000	0.124
	1 0	0	1	1	0.000	0.000	1.310	1.31
OPERATIONS PERSONNEL	5	0	2	7	1.354	0.000	0.624	1.978
HEALTH PHYSICS PERSONNEL	0	0	0	ó	0.000	0.000	0.000	0.000
SUPERVISORY PERSONNEL					0.000	0.000	0.000	0.00
ENGINEERING PERSONNEL TOTAL	<u>0</u> 6	<u>o</u>	<u>0</u> 3	<u>0</u> 9	<u>0.000</u> 1.478	0.000	1.934	3.41:
REFUELING MAINTENANCE PERSONNEL	^	^	0	0	0.000	0.000	0.000	0.00
	0	0	0	0				1.72
PERATIONS PERSONNEL	11	0	0	11	1.723	0.000	0.000 0.000	1.72 0.00
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0,000 0,000	0.000	0.00
SUPERVISORY PERSONNEL	1	0	0	1	0.147	0.000	0.000	0.14 0.00
NGINEERING PERSONNEL TOTAL	<u>0</u> 12	<u>o</u> o	<u>0</u> 0	<u>0</u> 12	<u>0.000</u> 1.870	0.000	0.000	1.870
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	388	23	296	707	178.824	12.367	114.326	305.51
DERATIONS PERSONNEL		ے 0		707 77	24.972	0.000	1.310	26.28
HEALTH PHYSICS PERSONNEL	76		1 85	173	24.972 31.677	0.000	29.128	60.90
	87 1.4	1 1	5	20	2.821	0.104	1.157	4.130
SUPERVISORY PERSONNEL	14 22	4	5 19	20 45	5.027	0.152	4.920	10.61
ENGINEERING PERSONNEL		4	18	40	5,027	0.000	4.820	10.010

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*THREE MILE ISLAND 1

TYPE:

WORK AND	NUMBER OF PERSONNEL (>100 mREM)					TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRAC	TOTAI	-	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV										
MAINTENANCE PERSONNEL	108	5	90	203		1.891	0.081	2.971	4.943	
OPERATIONS PERSONNEL	108	1	0	109		11.695	0.026	0.000	11.721	
HEALTH PHYSICS PERSONNEL	70	4	23	97		8.554	0.356	1.658	10.568	
SUPERVISORY PERSONNEL	167	37	29	233		3.527	0.277	1.289	5.093	
ENGINEERING PERSONNEL	<u>59</u>	7	7	<u>73</u>		<u>1.987</u>	<u>0.119</u>	<u>0.178</u>	2.284	
TOTAL	512	54	149	715		27.654	0.859	6.096	34.609	
ROUTINE MAINTENANCE										
MAINTENANCE PERSONNEL	139	14	397	550		10.264	0.255	5.182	15.701	
OPERATIONS PERSONNEL	59	3	4	66		1.043	0.001	0.004	1.048	
HEALTH PHYSICS PERSONNEL	28	1	6	35		0.276	0.003	0.033	0.312	
SUPERVISORY PERSONNEL	197	35	37	269		2.211	0.098	0.070	2.379	
ENGINEERING PERSONNEL	<u>75</u>	<u>13</u>	<u>16</u>	<u>104</u>		<u>0.803</u>	<u>0.059</u>	<u>0.387</u>	1.249	
TOTAL	498	66	460	1024		14.597	0.416	5.676	20.689	
IN-SERVICE INSPECTION										
MAINTENANCE PERSONNEL	31	1	88	120		0.883	0.008	2.945	3.836	
OPERATIONS PERSONNEL	6	1	1	8		0.101	0.049	0.160	0.310	
HEALTH PHYSICS PERSONNEL	5	0	1	6		0.052	0.000	0.014	0.066	
SUPERVISORY PERSONNEL	19	3	3	25		1.099	0.093	0.025	1.217	
ENGINEERING PERSONNEL	9	<u>4</u> 9	1	<u>14</u>		<u>0.028</u>	0.020	<u>0.104</u>	<u>0.152</u>	
TOTAL	70	9	94	173		2.163	0.170	3.248	5.581	
SPECIAL MAINTENANCE	_							_		
MAINTENANCE PERSONNEL	125	6	740	871		11.874	0.089	92.543	104.506	
OPERATIONS PERSONNEL	59	0	3	62		3.742	0.000	0.379	4.121	
HEALTH PHYSICS PERSONNEL	40	1	13	54		3.957	0.327	3.855	8.139	
SUPERVISORY PERSONNEL	74	5	55	134		3.579	0.134	5.907	9.620	
ENGINEERING PERSONNEL	<u>45</u>	<u>7</u>	<u>37</u>	<u>89</u>		<u>2.263</u>	<u>0.078</u>	<u>5.763</u>	<u>8.104</u>	
TOTAL	343	19	848	1210		25.415	0.628	108.447	134.490	
WASTE PROCESSING										
MAINTENANCE PERSONNEL	56	1	61	118		1.189	0.022	3.057	4.268	
OPERATIONS PERSONNEL	63	0	1	64		8.446	0.000	0.127	8.573	
HEALTH PHYSICS PERSONNEL	34	1	3	38		0.624	0.000	0.107	0.731	
SUPERVISORY PERSONNEL	35	4	3	42		1.542	0.000	0.000	1.542	
ENGINEERING PERSONNEL	<u>8</u>	4	<u>3</u> 71	<u>15</u>		<u>0.010</u>	<u>0.000</u>	<u>0.000</u>	<u>0.010</u>	
TOTAL	196	10	71	277		11.811	0.022	3.291	15.124	
REFUELING	04	4	400	~~=		E 700	0.004	40.470	40.040	
MAINTENANCE PERSONNEL	91	1	193	285		5.736	0.004	10.478	16.218	
OPERATIONS PERSONNEL	85	0	0	85		4.047	0.000	0.000	4.047	
HEALTH PHYSICS PERSONNEL	17	3	5	25		0.705	0.026	0.232	0.963	
SUPERVISORY PERSONNEL	46	5	11	62		2.082	0.142	0.606	2.830	
ENGINEERING PERSONNEL	<u>18</u>	<u>4</u>	<u>20</u>	<u>42</u>		<u>0.516</u>	<u>0.107</u>	<u>2.818</u>	<u>3.441</u>	
TOTAL	257	13	229	499		13.086	0.279	14.134	27.499	
TOTAL BY JOB FUNCTION							<u></u>			
MAINTENANCE PERSONNEL	550	(150) 28	(19) 1569	(835) 2147	. ,	31.837	0.459	117.176	149.472	
OPERATIONS PERSONNEL	380	(116) 5	(3) 9	(4) 394	(123)	29.074	0.076	0.670	29.820	
HEALTH PHYSICS PERSONNEL	194	(71) 10	(6) 51	(26) 255	(103)	14.168	0.712	5.899	20.779	
SUPERVISORY PERSONNEL	538	(239) 89	(72) 138	(79) 765	(390)	14.040	0.744	7.897	22.681	
ENGINEERING PERSONNEL	214	(102) 39	(26) 84	(57) 337	(185)	5.607	0.383	9.250	15.240	
GRAND TOTALS	1876	(070) 474	(100) 1051	(1001) 3898		94.726	2.374	140.892	237.992	

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*THREE MILE ISLAND 2

TYPE:

	102, 117	•						
WORK AND	NUMBER O	F PERSON	NEL (>100 n	nREM)		L PERSON-RE		
JOB FUNCTION	STATION	UTILITY	CONTRAC	T TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	28 91 37 29 <u>8</u> 193	1 0 1 3 <u>1</u> 6	15 0 5 6 <u>0</u> 26	44 91 43 38 9 225	0.232 0.255 0.466 0.212 <u>0.004</u> 1.169	0.000 0.000 0.000 0.001 0.000 0.001	0.002 0.000 0.009 0.000 <u>0.000</u> 0.011	0.234 0.255 0.475 0.213 <u>0.004</u> 1.181
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	57 6 9 4 <u>2</u> 78	0 0 0 0	5 0 0 0 0 0 5	62 6 9 4 <u>2</u> 83	0.008 0.000 0.005 0.000 <u>0.001</u> 0.014	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.008 0.000 0.005 0.000 <u>0.001</u> 0.014
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	4 1 3 2 <u>0</u> 10	0 0 0 0 0	0 0 0 0 0	4 1 3 2 <u>0</u> 10	0.343 0.000 0.293 0.093 <u>0.000</u> 0.729	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 0.000	0.343 0.000 0.293 0.093 <u>0.000</u> 0.729
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	8 5 3 0 <u>0</u> 16	0 0 0 0 0	0 0 0 0 0	8 5 3 0 <u>0</u> 16	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	1 7 0 0 <u>0</u> 8	0 0 0 0 0	1 0 0 0 0 0	2 7 0 0 <u>0</u> 9	0.017 0.080 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.017 0.080 0.000 0.000 0.000 0.097
REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 <u>0.000</u> 0.000	0.000 0.000 0.000 0.000 <u>0.000</u>
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	98 110 52 35 10	(71) 1 (95) 0 (39) 1 (33) 3 (10) 1	(1) 21 (0) 0 (1) 5 (3) 6 (1) 0	(20) 120 (0) 110 (5) 58 (6) 44 (0) 11	(92) 0.600 (95) 0.335 (45) 0.764 (42) 0.305 (11) 0.005	0.000 0.000 0.000 0.001 0.000	0.002 0.000 0.009 0.000 0.000	0.602 0.335 0.773 0.306 0.005
GRAND TOTALS	305	(248) 6	(6) 32	(31) 343	(285) 2.009	0.001	0.011	2.021

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*TURKEY POINT 3,4

TYPE:

JOB FUNCTION				12010		-			L PERSON-R		
	GIATION	UTILITY	CON	ITRAC	<u> </u>	TOTAL	•	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV											
MAINTENANCE PERSONNEL	0	C		0		0		0.000	0.000	0.000	0.000
OPERATIONS PERSONNEL	0	C		0		0		0.080	0.000	0.000	0.080
HEALTH PHYSICS PERSONNEL	0	C		0		0		0.144	0.000	0.000	0.144
SUPERVISORY PERSONNEL	0	C		0		0		0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>C</u>		<u>0</u>		<u>0</u>		0.057	0.000	0.000	0.057
TOTAL	0	C		0		0		0.281	0.000	0.000	0.281
ROUTINE MAINTENANCE											
MAINTENANCE PERSONNEL	141	4		147		292		41.687	0.804	36.735	79.226
OPERATIONS PERSONNEL	32	C		2		34		10.520	0.000	0.661	11.181
HEALTH PHYSICS PERSONNEL	42	C		55		97		13.974	0.008	11.957	25.939
SUPERVISORY PERSONNEL	5	C		2		7		1.717	0.083	1.267	3.067
ENGINEERING PERSONNEL	<u>16</u>	C		3		<u>19</u>		<u>6.200</u>	<u>0.261</u>	<u>1.267</u>	7.728
TOTAL	236	4		209		449		74.098	1.156	51.887	127.141
IN-SERVICE INSPECTION											
MAINTENANCE PERSONNEL	5	1		67		73		1.164	0.168	21.579	22.911
OPERATIONS PERSONNEL	0	C		0		0		0.452	0.000	0.000	0.452
HEALTH PHYSICS PERSONNEL	0	C		7		7		0.449	0.000	1.496	1.945
SUPERVISORY PERSONNEL	0	1		56		57		0.031	0.126	23.074	23.231
ENGINEERING PERSONNEL	<u>11</u>	<u>0</u>		1		<u>12</u>		<u>3.052</u>	<u>0.082</u>	<u>0.311</u>	<u>3.445</u>
TOTAL	16	2		131		149		5.148	0.376	46.460	51.984
SPECIAL MAINTENANCE											
MAINTENANCE PERSONNEL	7	0		11		18		2.855	0.081	2.920	5.856
OPERATIONS PERSONNEL	0	0		0		0		0.065	0.000	0.000	0.065
HEALTH PHYSICS PERSONNEL	1	0		0		1		0.568	0.000	0.163	0.731
SUPERVISORY PERSONNEL	2	0		0		2		0.238	0.000	0.015	0.253
ENGINEERING PERSONNEL	2	1		<u>0</u>		3		0.475	<u>0.167</u>	<u>0.000</u>	0.642
TOTAL	12	1		11		24		4.201	0.248	3.098	7.547
WASTE PROCESSING	_	_									
MAINTENANCE PERSONNEL	0	0		0		0		0.408	0.000	0.004	0.412
OPERATIONS PERSONNEL	0	0		0		0		0.106	0.000	0.056	0.162
HEALTH PHYSICS PERSONNEL	0	0		4		4		0.258	0.000	0.866	1.124
SUPERVISORY PERSONNEL	0	0		0		0		0.005	0.000	0.012	0.017
ENGINEERING PERSONNEL	Ō	0		<u>0</u> 4		Ō		0.001	0.000	0.000	0.001
TOTAL	U	0		4		4		0.778	0.000	0.938	1.716
REFUELING		_		_		~ -		07.004	0.000	4 000	00 =15
MAINTENANCE PERSONNEL	62	0		3		65		27.031	0.000	1.688	28.719
OPERATIONS PERSONNEL	2	0		1_		3		2.817	0.000	0.302	3.119
HEALTH PHYSICS PERSONNEL	1	0		7		8		0.426	0.009	2.527	2.962
SUPERVISORY PERSONNEL	1	0		0		1		0.268	0.017	0.011	0.296
ENGINEERING PERSONNEL	4	Ō		0		4		<u>1.138</u>	0.045	<u>0.095</u>	<u>1.278</u>
TOTAL	70	0		11		81		31.680	0.071	4.623	36.374
TOTAL BY JOB FUNCTION	217	(470) -		000	(4.6.5)	4	(0.0.1)	70.	,		
MAINTENANCE PERSONNEL	215	(173) 5	(5)	228	(186)	448	(364)	73.145	1.053	62.926	137.124
OPERATIONS PERSONNEL	34	(34) 0		3	(3)	37	(37)	14.040	0.000	1.019	15.059
HEALTH PHYSICS PERSONNEL	44	(42) 0	(0)	73	(71)	117	(113)	15.819	0.017	17.009	32.845
SUPERVISORY PERSONNEL	8	(5) 1	(1)	58	(58)	67	(64)	2.259	0.226	24.379	26.864
ENGINEERING PERSONNEL	33	(33) 1	(1)	4	(4)	38	(38)	10.923	0.555	1.673	13.151
GRAND TOTALS	334	(287) 7	(7)	366	(322)	707	(616)	116.186	1.851	107.006	225.043

^{*}Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

***VERMONT YANKEE**

TYPE:

PLANT: "VERIVIONT YA							TYPE:	DVVK
WORK AND	NUMBER O	F PERSON	INEL (>100 mRE	M)		L PERSON-R		
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	22	0	65	87	5.124	0.000	23.608	28.73
OPERATIONS PERSONNEL	25	0	1	26	7.484	0.000	0.433	7.91
HEALTH PHYSICS PERSONNEL	12	0	19	31	4.422	0.000	5.414	9.83
SUPERVISORY PERSONNEL	0	0	0	0	0.090	0.000	0.011	0.10
NGINEERING PERSONNEL	<u>o</u>	<u>0</u>	<u>o</u>	<u>0</u>	<u>0.186</u>	<u>0.000</u>	0.000	<u>0.18</u>
TOTAL	59	0	85	144	17. 30 6	0.000	29.466	46.77
ROUTINE MAINTENANCE					7.000	0.000	0.1.1.1	01.74
MAINTENANCE PERSONNEL	23	0	229	252	7.630	0.000	84.114	91.74
PERATIONS PERSONNEL	2	0	0	2	1.493	0.000	0.037	1.53
IEALTH PHYSICS PERSONNEL	8	0	40	48	3.633	0.000	12.069	15.70
SUPERVISORY PERSONNEL	2	0	0	2	0.482	0.000	0.081	0.56
ENGINEERING PERSONNEL	<u>0</u>	0	1	1	0.065	0.000	0.156	0.22
TOTAL	35	ō	270	305	13.303	0.000	96.457	109.76
	~	Ü	2,0	333	,0.000	0.000	00.101	100.70
N-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	54	54	0.072	0.000	22.257	22.32
PERATIONS PERSONNEL	0	0	0	0	0.015	0.000	0.002	0.01
HEALTH PHYSICS PERSONNEL	ő	Ö	2	2	0.061	0.000	0.790	0.85
SUPERVISORY PERSONNEL	0	0	0	ō	0.000	0.000	0.009	0.00
NGINEERING PERSONNEL	Ō	ō	ō	ō	<u>0.010</u>	0.000	0.000	0.01
TOTAL	0	0	56	56	0.158	0.000	23.058	23.21
SPECIAL MAINTENANCE	0	0	0	0	0.000	0.000	0.353	0.35
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.353	
OPERATIONS PERSONNEL	Ō	0	O ·	Ō	0.000	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	<u>0</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>0.000</u>	<u>0.000</u>	0.000	0.00
TOTAL	0	0	0	0	0.000	0.000	0.353	0.35
WASTE PROCESSING			_					
MAINTENANCE PERSONNEL	0	0	0	0	0.237	0.000	0.395	0.63
DPERATIONS PERSONNEL	0	0	0	0	0.007	0.000	0.000	0.00
HEALTH PHYSICS PERSONNEL	0	0	1	1	0.107	0.000	0.287	0.39
SUPERVISORY PERSONNEL	0	0	0	0	0.002	0.000	0.000	0.00
ENGINEERING PERSONNEL	0	0	<u>0</u>	0	0.000	0.000	0.000	0.00
TOTAL	ō	ō	ī	<u>0</u> 1	0.353	0.000	0.682	1.03
REFUELING								
MAINTENANCE PERSONNEL	0	0	0	0	0.089	0.000	0.279	0.36
PERATIONS PERSONNEL	0	0	0	0	0.157	0.000	0.004	0.16
EALTH PHYSICS PERSONNEL	Ō	0	0	0	0.000	0.000	0.002	0.00
SUPERVISORY PERSONNEL	Ō	ō	Ō	Ō	0.000	0.000	0.000	0.00
NGINEERING PERSONNEL	Ō	<u>o</u>	<u>0</u>	Ō	0.006	0.000	0.000	0.00
TOTAL	Ö	Ö	0	Ö	0.252	0.000	0.285	0.53
OTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	45	0	348	393	13.152	0.000	131.006	144.15
PERATIONS PERSONNEL	27	ō	1	28	9.156	0.000	0.476	9.63
HEALTH PHYSICS PERSONNEL	20	ő	62	82	8.223	0.000	18.562	26.78
SUPERVISORY PERSONNEL	20	0	0	2	0.574	0.000	0.101	0.67
NGINEERING PERSONNEL	0	0	1	1	0.267	0.000	0.156	0.42
INGINEERING FEROUNNEL				'	0.207	0.000	0.150	
GRAND TOTALS	94	0	412	506	31.372	0.000	150.301	181.67

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*VOGTLE 1,2

TYPE:

WORK AND			INEL (>100 mRE	<u>.M)</u>	TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	9	0	3	12	2.960	0.085	1.654	4.699	
OPERATIONS PERSONNEL	21	0	0	21	6.303	0.000	0.038	6.341	
HEALTH PHYSICS PERSONNEL	4	0	1	5	0.760	0.000	0.244	1.004	
SUPERVISORY PERSONNEL	1	0	0	1	0.248	0.069	0.181	0.498	
ENGINEERING PERSONNEL TOTAL	<u>0</u> 35	<u>0</u>	<u>0</u> 4	<u>0</u> 39	<u>0.132</u> 10.403	<u>0.000</u> 0.154	<u>0.018</u> 2.1 3 5	<u>0.150</u> 12.692	
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL	20	0	29	49	7.954	0.086	9.148	17.188	
OPERATIONS PERSONNEL	6	0	0	_6	3.130	0.062	0.126	3.318	
HEALTH PHYSICS PERSONNEL	60	1	9	70	12.710	0.202	2.748	15.660	
SUPERVISORY PERSONNEL	1	0	0	1	0.295	0.000	0.511	0.806	
ENGINEERING PERSONNEL	1	0	Ō	1	<u>0.569</u>	0.000	<u>0.097</u>	0.666	
TOTAL	88	1	38	127	24.658	0.350	12.630	37.638	
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	1	0	23	24	0.536	0.043	9.646	10.225	
OPERATIONS PERSONNEL	0	0	0	0	0.184	0.017	0.000	0.201	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.003	0.000	0.057	0.060	
SUPERVISORY PERSONNEL	0	0	6	6	0.053	0.258	2.067	2.378	
ENGINEERING PERSONNEL	2	<u>0</u>	<u>2</u>	<u>4</u>	<u>0.440</u>	<u>0.009</u>	<u>0.408</u>	<u>0.857</u>	
TOTAL	3	0	31	34	1.216	0.327	12.178	13.721	
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	84	4	77	160	40.226	0.618	34.045	74.000	
OPERATIONS PERSONNEL	11	1 0	0	162	40.236 6.500	0.060	31.045 0.089	71.899 6.649	
HEALTH PHYSICS PERSONNEL	18	4	36	11 58	6.500 4.477	0.000	8. 63 9	13.834	
SUPERVISORY PERSONNEL	6	5	6	17	1.918	1.009	2.134	5.061	
ENGINEERING PERSONNEL	1	<u>0</u>	8	9	1.165	0.043	3.285	4.493	
TOTAL	120	10	127	257	54.296	2.448	45.192	101.936	
WASTE PROCESSING	_	_	_	_					
MAINTENANCE PERSONNEL	0	0	0	0	0.165	0.019	0.000	0.184	
OPERATIONS PERSONNEL	3	0	0	3	1.326	0.000	0.020	1.346	
HEALTH PHYSICS PERSONNEL	12	0	27	39	4.929	0.038	8.636	13.603	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	1	0	1	2	0.253	0.000	0.301	0.554	
TOTAL	<u>0</u> 16	0	<u>0</u> 28	<u>0</u> 44	<u>0.000</u> 6.673	<u>0.000</u> 0.057	<u>0.000</u> 8.957	<u>0.000</u> 15.687	
REFUELING									
MAINTENANCE PERSONNEL	4	0	17	21	1.582	0.000	7.263	8.845	
OPERATIONS PERSONNEL	4	0	0	4	1.305	0.000	0.000	1.305	
HEALTH PHYSICS PERSONNEL	1	0	7	8	1.058	0.037	2.266	3.361	
SUPERVISORY PERSONNEL	2	0	3	5	0.277	0.000	0.922	1.199	
ENGINEERING PERSONNEL	1	0	<u>6</u>	<u>7</u>	<u>0.496</u>	0.000	<u>2.149</u>	<u>2.645</u>	
TOTAL	12	0	33	45	4.718	0.037	12.600	17.355	
TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL	118	1	149	268	53.433	0.851	58.756	113.040	
OPERATIONS PERSONNEL	45	Ó	0	200 45	18.748	0.031	0.273	19.160	
HEALTH PHYSICS PERSONNEL	95	5	80	180	23.937	0.995	22.590	47.522	
SUPERVISORY PERSONNEL	11	5	16	32	3.044	1.336	6.116	10.496	
ENGINEERING PERSONNEL	5	Ō	16	21	2.802	0.052	5.957	8.811	
GRAND TOTALS	274	11	261	546	101.964	3.373	93.692	199.029	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*WASHINGTON NUCLEAR 2

TYPE:

BWR

	NUMBER O	F PERSON	NEL (>100 mRE		TOTAL PERSON-REM				
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	93	5	48	146	23.832	1.618	5.769	31.219	
OPERATIONS PERSONNEL	47	1	1	49	22.834	0.229	0.193	23.256	
HEALTH PHYSICS PERSONNEL	35	1	35	71	9.569	0. 0 57 0.5 3 9	5.195 0.273	14.821 3.703	
SUPERVISORY PERSONNEL	14	4	2	20	2.891	3.262	0.273 0.875	5.703 5.548	
ENGINEERING PERSONNEL TOTAL	<u>11</u> 200	<u>20</u> 31	<u>11</u> 97	<u>42</u> 328	<u>1.411</u> 60.537	5.705	12.305	78.547	
ROUTINE MAINTENANCE									
MAINTENANCE PERSONNEL	98	3	241	342	68.152	2.507	109.110	179.769	
OPERATIONS PERSONNEL	2	0	0	2	8.038	0.026	0.000	8.064	
HEALTH PHYSICS PERSONNEL	6	0	21	27	11.087	0.048	13.495	24.630	
SUPERVISORY PERSONNEL	4	2	5	11	3.715	0.518	1.009	5.242	
ENGINEERING PERSONNEL	<u>8</u>	<u>13</u>	<u>31</u>	<u>52</u>	4.027	7.029	<u>9.146</u>	20.202	
TOTAL	118	18	298	434	95.019	10.128	132.760	237.907	
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	0	0	35	35	0.582	0.004	18.944	19.530	
OPERATIONS PERSONNEL	Ö	Ö	0	0	0.002	0.000	0.000	0.002	
HEALTH PHYSICS PERSONNEL	Ö	ō	Ō	Ö	0.232	0.000	0.187	0.419	
SUPERVISORY PERSONNEL	Ö	Ō	1	1	0.000	0.000	0.384	0.384	
ENGINEERING PERSONNEL	2	2	16	<u>20</u>	1.027	2.512	10.139	13.678	
TOTAL	2	2	52	56	1.843	2.516	29.654	34.013	
SPECIAL MAINTENANCE	_			_	0.000	0.000	0.000	0.000	
MAINTENANCE PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
OPERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000		
ENGINEERING PERSONNEL	<u>o</u>	Ō	ō	ō	0.000	<u>0.000</u>	<u>0.000</u> 0.000	0.000 0.000	
TOTAL	0	0	0	0	0.000	0.000	0.000	0.000	
WASTE PROCESSING MAINTENANCE PERSONNEL	0	0	0	0	0.949	0.458	0.017	1.424	
OPERATIONS PERSONNEL	0	0	0	0	0.010	0.000	0.000	0.010	
HEALTH PHYSICS PERSONNEL	1	0	4	5	0.578	0.000	1.980	2.558	
SUPERVISORY PERSONNEL	0	0	0	0	0.071	0.000	0.000	0.071	
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>O</u>	<u>0</u> 5	0.004	<u>0.013</u>	<u>0.000</u>	0.017	
TOTAL	1	ō	4	5	1.612	0.471	1.997	4.080	
REFUELING	45	0	1.1	20	20.710	0.020	6.423	27.153	
MAINTENANCE PERSONNEL	15	0	14 0	29 2	1.934	0.020	0.000	1.934	
OPERATIONS PERSONNEL	2	0			0.609	0.000	4.964	5.573	
HEALTH PHYSICS PERSONNEL	1	0	14 1	15 3	2.188	0.000	0.109	2.447	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	2		<u>5</u>	<u>11</u>	0.557	0.130 0.999	1.346	2.902	
TOTAL	<u>2</u> 22	<u>4</u> 4	34	60	25.998	1.169	12.842	40.009	
TOTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL	206	8	338	552	114.225	4.607	140.263	259.095	
OPERATIONS PERSONNEL	51	1	1	53	32.818	0.255	0.193	33.266	
HEALTH PHYSICS PERSONNEL	43	1	74	118	22.075	0.105	25.821	48.001	
SUPERVISORY PERSONNEL	20	6	9	35	8.865	1.207	1.775	11.847	
ENGINEERING PERSONNEL	23	39	63	125	7.026	13.815	21.506	42.347	
GRAND TOTALS	343	55	485	883	185.009	19.989	189.558	394.556	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*WATERFORD 3

TYPE:

PLANT. WATERFORE							ITPE.	FVVI
WORK AND	NUMBER O	F PERSON	NEL (>100 mRE	M)	TOTAL PERSON-REM			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTAL
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	0	0.086	0.005	0.386	0.477
OPERATIONS PERSONNEL	1	0	2	3	0.392	0.000	0.351	0.743
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.012	0.000	0.000	0.012
SUPERVISORY PERSONNEL	0	0	0	0	0.093	0.000	0.000	0.093
ENGINEERING PERSONNEL TOTAL	<u>0</u> 1	0 Ö	<u>1</u> 3	<u>1</u>	<u>0.120</u> 0.703	<u>0.000</u> 0.005	<u>0.331</u> 1.068	<u>0.451</u> 1.776
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	11	1	27	39	7.012	0.138	13.310	20.460
OPERATIONS PERSONNEL	12	1	1	14	4.727	0.439	0.157	5.323
HEALTH PHYSICS PERSONNEL	6	3	8	17	1.843	0.656	2.915	5.414
SUPERVISORY PERSONNEL	3	0	6	9	0.973	0.000	1.540	2.513
ENGINEERING PERSONNEL	1	0	<u>25</u>	<u>26</u>	0.739	0.016	8.805	9.560
TOTAL	33	<u>0</u> 5	67	105	15.294	1.249	26.727	43.270
IN-SERVICE INSPECTION	~~	4	00	404	7.040	0.000	04504	22 222
MAINTENANCE PERSONNEL	23	1	80	104	7.343	0.663	24.594	32.600
OPERATIONS PERSONNEL	3	0	11	14	1.574	0.031	3.696	5.301
HEALTH PHYSICS PERSONNEL	3	0	14	17	1.018	0.106	3.655	4.779
SUPERVISORY PERSONNEL	2	0	0	2	0.567	0.000	0.032	0.599
ENGINEERING PERSONNEL	1	Ō	<u>0</u>	1	0.477	0.000	0.111	0.588
TOTAL	32	1	105	138	10.979	0.800	32.088	43.867
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	6	0	11	17	4.172	0.237	8.243	12.652
OPERATIONS PERSONNEL	32	Ö	1	33	7.102	0.029	0.635	7.766
HEALTH PHYSICS PERSONNEL	15	7	16	38	4.998	1.384	3.697	10.079
SUPERVISORY PERSONNEL	1	ó	0	1	0.535	0.000	0.060	0.595
ENGINEERING PERSONNEL	<u> 1</u>	<u>0</u>	<u>o</u>	1	0.765	0.000	0.059	0.824
TOTAL	55	7	28	90	17.572	1.650	12.694	31.916
WASTE PROCESSING								
MAINTENANCE PERSONNEL	11	0	24	35	3.410	0.002	6.321	9.733
OPERATIONS PERSONNEL	5	0	1	6	1.293	0.038	0.578	1.909
HEALTH PHYSICS PERSONNEL	1	0	1	2	0.224	0.057	0.319	0.600
SUPERVISORY PERSONNEL	4	0	0	4	1.058	0.000	0.001	1.059
ENGINEERING PERSONNEL	<u>3</u>	<u>0</u>	<u>21</u>	<u>24</u>	0.994	0.000	8.318	9.312
TOTAL	24	ō	47	71	6.979	0.097	15.537	22.613
REFUELING	A	2	0	4	4.004	0.050	0.046	4 400
MAINTENANCE PERSONNEL	4	0	0	4	1.084	0.056	0.046	1.186
OPERATIONS PERSONNEL	1	0	0	1	0.800	0.000	0.075	0.875
HEALTH PHYSICS PERSONNEL	2	0	1	3	0.518	0.004	0.882	1.404
SUPERVISORY PERSONNEL	0	0	0	0	0.028	0.000	0.000	0.028
ENGINEERING PERSONNEL TOTAL	<u>0</u> 7	<u>0</u>	<u>0</u> 1	<u>0</u> 8	<u>0.000</u> 2.430	<u>0.000</u> 0.060	<u>0.000</u> 1.003	<u>0.000</u> 3.493
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	55	2	142	199	23.107	1.101	52.900	77.108
OPERATIONS PERSONNEL	54	1	16	71	15.888	0.537	5.492	21.917
HEALTH PHYSICS PERSONNEL	27	10	40	77	8.613	2.207	11.468	22.288
SUPERVISORY PERSONNEL	10	0		16	3.254	0.000	1.633	4.887
ENGINEERING PERSONNEL	6	ő	47	53	3.095	0.016	17.624	20.735
GRAND TOTALS	152	13	 251	416	53.957	3.861	89.117	146.935
0,0000	102		20.		55.557	5.551	23.111	5.555

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*WOLF CREEK 1

TYPE:

PLANT: *WOLF CREE!							TYPE:	PVVK	
WORK AND	NUMBER O	F PERSON	INEL (>100 mRE	M)	TOTAL PERSON-REM				
JOB FUNCTION	STATION		CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	ТОТА	
REACTOR OPS & SURV									
MAINTENANCE PERSONNEL	0	0	0	0	0.306	0.000	0.134	0.440	
PERATIONS PERSONNEL	0	0	0	0	0.685	0.120	0.001	0.806	
HEALTH PHYSICS PERSONNEL	8	1	0	9	3.032	0.124	0.000	3.156	
SUPERVISORY PERSONNEL	1	0	0	1	0.499	0.075	0.042	0.616	
NGINEERING PERSONNEL	<u>0</u>	Ō	<u>0</u>	<u>o</u>	<u>0.362</u>	<u>0.019</u>	<u>0.001</u>	0.382	
TOTAL	9	1	0	10	4.884	0.338	0.178	5.400	
ROUTINE MAINTENANCE			_	_	4.470	0.045	0.075	4 400	
MAINTENANCE PERSONNEL	0	0	0	0	1.172	0.015	0.275	1.462	
PERATIONS PERSONNEL	0	0	0	0	0.149	0.018	0.000	0.167	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.289	0.033	0.000	0.322	
SUPERVISORY PERSONNEL	0	0	0	0	0.561	0.001	0.181	0.743	
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.587</u>	<u>0.015</u>	<u>0.043</u>	0.645	
TOTAL	0	0	0	0	2.758	0.082	0.499	3.339	
N-SERVICE INSPECTION			_	_				0.070	
MAINTENANCE PERSONNEL	0	0	0	0	0.073	0.000	0.003	0.076	
PERATIONS PERSONNEL	0	0	0	0	0.002	0.000	0.000	0.002	
HEALTH PHYSICS PERSONNEL	1	0	0	1	0.190	0.000	0.000	0.190	
UPERVISORY PERSONNEL	0	0	0	0	0.027	0.000	0.000	0.027	
NGINEERING PERSONNEL	Ō	0	<u>0</u>	<u>0</u>	<u>0.032</u>	<u>0.000</u>	0.004	0.036	
TOTAL	1	0	0	1	0.324	0.000	0.007	0.331	
SPECIAL MAINTENANCE		_		_					
MAINTENANCE PERSONNEL	1	0	4	5	0.631	0.092	0.965	1.688	
PERATIONS PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000	
IEALTH PHYSICS PERSONNEL	0	0	0	0	0.206	0.013	0.000	0.219	
SUPERVISORY PERSONNEL	0	0	0	0	0.099	0.000	0.000	0.099	
NGINEERING PERSONNEL	Ō	<u>0</u>	<u>0</u>	<u>O</u>	<u>0.085</u>	<u>0.004</u>	0.000	<u>0.089</u>	
TOTAL	1	0	4	5	1.021	0.109	0.965	2.095	
VASTE PROCESSING									
MAINTENANCE PERSONNEL	0	0	0	0	0.274	0.000	0.018	0.292	
OPERATIONS PERSONNEL	1	0	0	1	0.416	0.003	0.047	0.466	
HEALTH PHYSICS PERSONNEL	3	0	0	3	1.912	0.014	0.000	1.926	
SUPERVISORY PERSONNEL	0	0	0	0	0.088	0.000	0.000	0.088	
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	<u>0.018</u>	<u>0.000</u>	0.000	<u>0.018</u>	
TOTAL	4	0	0	4	2.708	0.017	0.065	2.790	
REFUELING									
MAINTENANCE PERSONNEL	0	0		0	0.053	0.000	0.000	0.053	
PERATIONS PERSONNEL	0	0	0	0	0.057	0.000	0.000	0.05	
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.017	0.001	0.000	0.018	
SUPERVISORY PERSONNEL	0	0	0	0	0.040	0.000	0.000	0.040	
NGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.044</u>	0.000	0.002	0.046	
TOTAL	0	0	0	0	0.211	0.001	0.002	0.214	
OTAL BY JOB FUNCTION									
MAINTENANCE PERSONNEL	1	0	4	5	2.509	0.107	1.395	4.011	
PERATIONS PERSONNEL	1	0	0	1	1.309	0.141	0.048	1.498	
EALTH PHYSICS PERSONNEL	12	1	0	13	5.646	0.185	0.000	5.83	
UPERVISORY PERSONNEL	1	0	0	1	1.314	0.076	0.223	1.613	
NGINEERING PERSONNEL	0	0	0	0	1.128	0.038	0.050	1.216	
GRAND TOTALS	15	1	4	20	11.906	0.547	1.716	14.169	

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*YANKEE-ROWE

TYPE:

PLANT: "YANKEE-ROV	/ V E						TYPE:	PVVR
WORK AND	NUMBER C	F PERSON	NEL (>100 mRE	M)	TOTA			
JOB FUNCTION	STATION	UTILITY	CONTRACT	TOTAL	STATION	UTILITY	CONTRACT	TOTA
REACTOR OPS & SURV								
MAINTENANCE PERSONNEL	0	0	0	Ō	0.165	0.075	0.980	1.220
OPERATIONS PERSONNEL	2	0	0	2	0.630	0.010	0.275	0.915
HEALTH PHYSICS PERSONNEL	0	0	3	3	0.015	0.085	1.690	1.790
SUPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.010	0.015
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u> 5	0.000	0.185	<u>0.015</u>	0.200
TOTAL	2	0	3	5	0.815	0.355	2.970	4.140
ROUTINE MAINTENANCE	4		40		4.045	0.040	7 570	0.505
MAINTENANCE PERSONNEL	4	0	19	23	1.015	0.010	7.570	8.595
OPERATIONS PERSONNEL	0	0	1	1	0.095	0.000	0.245	0.340
HEALTH PHYSICS PERSONNEL	3	4	26	33	0.590	1.425	12.985	15.000
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.035	0.035
ENGINEERING PERSONNEL	<u>0</u> 7	<u>1</u> 5	<u>0</u>	<u>1</u>	0.030	<u>0.385</u>	<u>0.035</u>	<u>0.450</u>
TOTAL	7	5	46	58	1.730	1.820	20.870	24.420
IN-SERVICE INSPECTION	_	_	•	•	0.040	0.000	0.470	0.400
MAINTENANCE PERSONNEL	0	0	0	0	0.010	0.000	0.170	0.180
OPERATIONS PERSONNEL	0	0	0	0	0.040	0.000	0.020	0.060
HEALTH PHYSICS PERSONNEL	0	0	0	0	0.005	0.000	0.005	0.010
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.010	0.010
ENGINEERING PERSONNEL	Ō	<u>0</u>	<u>0</u>	<u>O</u>	<u>0.000</u>	<u>0.040</u>	<u>0.000</u>	<u>0.040</u>
TOTAL	0	0	0	0	0.055	0.040	0.205	0.300
SPECIAL MAINTENANCE	_	_						
MAINTENANCE PERSONNEL	2	0	32	34	0.760	0.015	14.928	15.703
OPERATIONS PERSONNEL	0	0	0	0	0.085	0.000	0.010	0.095
HEALTH PHYSICS PERSONNEL	0	0	5	5	0.000	0.005	1.930	1.935
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>o</u>	<u>0</u>	<u>0</u>	<u>0.050</u>	<u>0.065</u>	<u>0.005</u>	<u>0.120</u>
TOTAL	2	0	37	39	0.895	0.085	16.873	17.853
WASTE PROCESSING		_						
MAINTENANCE PERSONNEL	2	0	69	71	0.670	0.055	28.615	29.340
OPERATIONS PERSONNEL	0	0	1	1	0.200	0.000	0.991	1.191
HEALTH PHYSICS PERSONNEL	1	1	23	25	0.460	0.380	10.429	11.269
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	Ō	<u>0</u>	<u>1</u>	<u>1</u>	<u>0.030</u>	<u>0.240</u>	<u>0.390</u>	<u>0.660</u>
TOTAL	3	1	94	98	1.360	0.675	40.425	42.460
REFUELING	_	_				0.000	0.400	
MAINTENANCE PERSONNEL	0	0	1	1	0.035	0.000	0.190	0.225
OPERATIONS PERSONNEL	0	0	0	0	0.010	0.000	0.010	0.020
HEALTH PHYSICS PERSONNEL	0	1	1	2	0.000	0.200	0.400	0.600
SUPERVISORY PERSONNEL	0	0	0	0	0.000	0.000	0.000	0.000
ENGINEERING PERSONNEL	<u>0</u>	<u>0</u>	<u>0</u>	Ō	<u>0.000</u>	0.080	<u>0.000</u>	<u>0.080</u>
TOTAL	0	1	2	3	0.045	0.280	0.600	0.925
TOTAL BY JOB FUNCTION	_	_		400			50 /50	FF 045
MAINTENANCE PERSONNEL	8	0	121	129	2.655	0.155	52.453	55.263
OPERATIONS PERSONNEL	2	0	2	4	1.060	0.010	1.551	2.621
HEALTH PHYSICS PERSONNEL	4	6	58	68	1.070	2.095	27.439	30.604
SUPERVISORY PERSONNEL	0	0	0	0	0.005	0.000	0.055	0.060
ENGINEERING PERSONNEL	0	1	1	2	0.110	0.995	0.445	1.550
GRAND TOTALS	14	7	182	203	4.900	3.255	81.943	90,098

^{*}Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND PERSON-REM BY WORK AND JOB FUNCTION

1995

PLANT:

*ZION 1,2

TYPE:

		UTILITY 0 0 0 0 0 0 111 0 127	NEL (>100 mRE CONTRACT 0 0 0 0 0 0 0	0 44 0 8 0 52	TOTAI STATION 0.239 7.491 0.000 0.725 0.009 8.464	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.024 0.000 0.000 0.000 0.000 0.008 0.000 0.032	0.263 7.491 0.000 0.733 0.009 8.496
REACTOR OPS & SURV MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL UPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL UPERVISORY	0 44 0 8 <u>0</u> 52 164 146 68 277 173	0 0 0 0 0 0 111 0 127	0 0 0 0 0 0	0 44 0 8 <u>0</u> 52	0.239 7.491 0.000 0.725 <u>0.009</u>	0.000 0.000 0.000 0.000 0.000	0.024 0.000 0.000 0.008 0.000	0.263 7.491 0.000 0.733 <u>0.009</u>
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL	44 0 8 <u>0</u> 52 164 146 68 277 173	0 0 0 0 0 0 111 0 127	0 0 0 <u>0</u> 0	44 0 8 <u>0</u> 52	7.491 0.000 0.725 <u>0.009</u>	0.000 0.000 0.000 <u>0.000</u>	0.000 0.000 0.008 <u>0.000</u>	7.491 0.000 0.733 <u>0.009</u>
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL UPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL	44 0 8 <u>0</u> 52 164 146 68 277 173	0 0 0 0 0 0 111 0 127	0 0 0 <u>0</u> 0	44 0 8 <u>0</u> 52	7.491 0.000 0.725 <u>0.009</u>	0.000 0.000 0.000 <u>0.000</u>	0.000 0.000 0.008 <u>0.000</u>	7.491 0.000 0.733 <u>0.009</u>
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL	0 8 <u>0</u> 52 164 146 68 277 173	0 0 0 0 11 0 127	0 0 <u>0</u> 0	0 8 <u>0</u> 52	0.000 0.725 <u>0.009</u>	0.000 0.000 <u>0.000</u>	0.000 0.008 <u>0.000</u>	0.000 0.733 <u>0.009</u>
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL SUPERVISORY PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL	164 146 68 277 173	0 0 0 11 0 127	0 <u>0</u> 0 1256	8 <u>0</u> 52	0.725 <u>0.009</u>	0.000 <u>0.000</u>	0.008 <u>0.000</u>	0.733 <u>0.009</u>
TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL OPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL	0 52 164 146 68 277 173	0 0 11 0 127	<u>0</u> 0 1256	<u>0</u> 52				
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL	164 146 68 277 173	0 11 0 127	0 1256		8.464	0.000	0.032	8.496
MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DEPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL TOTAL	146 68 277 <u>173</u>	0 127		4.404				
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	146 68 277 <u>173</u>	0 127			00.007	4 000	457.047	FF0.040
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL	68 277 <u>173</u>	127		1431	92.997	1.868 0.000	457.947 0.162	552.812 25.144
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL DEPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL DEPERATIONS PERSONNEL DEPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL DEPERATIONS PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DEPERATIONS PERSONNEL DEPERATIONS PERSONNEL DEPERATIONS PERSONNEL DEPERATIONS PERSONNEL	277 <u>173</u>		164 83	310 278	24.982 23.450	1.367	35.320	60.137
ENGINEERING PERSONNEL TOTAL N-SERVICE INSPECTION MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL	<u>173</u>	0	324	601	25.194	0.000	28.073	53.267
TOTAL IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL DERATIONS PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL		ō	<u>38</u>	211	13.564	0.000	2.217	15.781
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATIONS PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL OPERATIONS PERSONNEL		138	1865	2831	180.187	3.235	523.719	707.141
DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL		_				0.000	10.415	10 501
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL	0	0	127	127	0.106	0.000	46.415	46.521
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL SUPERVISORY PERSONNEL DERATIONS PERSONNEL ENGINEERING PERSONNEL DERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL	0	0	0 0	0 1	0.009 0.031	0.000 0.009	0.000 0.000	0.009 0.040
ENGINEERING PERSONNEL TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DERSONNEL DERSONNEL DERSONNEL DERSONNEL DERSONNEL DERSONNEL DERSONNEL	1	Ó	88	89	0.091	0.000	7.648	7.739
TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL TOTAL WASTE PROCESSING MAINTENANCE PERSONNEL DERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL	7	<u>0</u>	33	<u>40</u>	0.484	0.000	1.906	2.390
MAINTENANCE PERSONNEL DPERATIONS PERSONNEL BUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL BUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL TOTAL	8	1	248	257	0.721	0.009	55.969	56.699
PERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL								
MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL DESCRIPTIONS PERSONNEL DESCRIPTIONS PERSONNEL DESCRIPTIONS PERSONNEL	2	0	9	11	0.917	0.000	3.141	4.058
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL VASTE PROCESSING MAINTENANCE PERSONNEL DERATIONS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL DERATIONS PERSONNEL	1	0	0	1	0.158	0.000	0.000	0.158
MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL BUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL DPERATIONS PERSONNEL	0 1	0	0 8	0 9	0.018 0.087	0.000 0.000	0. 000 0.697	0.018 0.784
TOTAL MASTE PROCESSING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL TOTAL MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	4	Ō	Õ	<u>4</u>	0.300	0.000	0.034	0.704
MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	8	ō	17	25	1.480	0.000	3.872	5.352
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL								
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	9	9	0.058	0.000	3.233	3.291
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	5	0	0	5	0.872	0.000	0.000	0.872
ENGINEERING PERSONNEL TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	3 2	0	3 0	6 2	1.079 0.210	0.003 0.000	1.178 0.027	2.260 0.237
TOTAL REFUELING MAINTENANCE PERSONNEL DPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	0	0	<u>0</u>	<u>0</u>	0.003	0.000	0.003	0.237
MAINTENANCE PERSONNEL OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL	10	Ö	12	22	2.222	0.003	4.441	6.666
OPERATIONS PERSONNEL HEALTH PHYSICS PERSONNEL								
HEALTH PHYSICS PERSONNEL	5	0	5	10	3.122	0.009	1.839	4.970
	33	0	0	33	5.544	0.000	0.000	5.544
SUPERVISORY PERSONNEL	0	35	0	35	0.040	0.372	0.022	0.434 1.900
NGINEERING PERSONNEL	19 <u>3</u>	0 <u>0</u>	3 <u>0</u>	22 <u>3</u>	1.683 <u>0.270</u>	0.000 <u>0.000</u>	0.217 <u>0.001</u>	0.271
TOTAL	6 <u>0</u>	35	8	103	10.659	0.381	2.079	13.119
TOTAL BY JOB FUNCTION								
MAINTENANCE PERSONNEL	171	11	1406	1588	97.439	1.877	512.599	611.915
PERATIONS PERSONNEL	229	0	164	393	39.056	0.000	0.162	39.218
HEALTH PHYSICS PERSONNEL	71	163	86 423	320 731	24.618	1.751	36.520 36.670	62.889
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL		0	423 71	731 258	27.990 14.630	0.000 0.000	36.670 4.161	64.660 18.791
ENGINEERING PERSONNEL	308 187		/1	256	14.000	0.000	4.101	
GRAND TOTALS	308 187	174	2150	3290	203.733	3.628	590.112	797.473

^{*}Workers may be counted in more than one category.

APPENDIX E

GRAPHICAL REPRESENTATION OF COLLECTIVE DOSE TRENDS BY YEAR AND JOB FUNCTION FOR EACH SITE, 1973-1995

ARKANSAS 1,2 BEAVER VALLEY 1,2 BIG ROCK POINT BRAIDWOOD 1,2 BROWNS FERRY 1,2,3 BRUNSWICK 1,2

BYRON 1,2 CALLAWAY 1

CALVERT CLIFFS 1,2

CATAWBA 1,2 CLINTON

COMANCHE PEAK 1,2

COOK 1,2

COOPER STATION CRYSTAL RIVER 3 DAVIS-BESSE

DIABLO CANYON 1,2

DIABLO CANTON
DRESDEN 2,3
DUANE ARNOLD
FARLEY 1,2
FERMI 2
FITZPATRICK
FORT CALHOUN
FORT ST. VRAIN

GINNA

GRAND GULF HADDAM NECK

HARRIS
HATCH 1,2
HOPE CREEK 1
HUMBOLDT BAY
INDIAN POINT 2
INDIAN POINT 3
KEWAUNEE
LACROSSE
LASALLE 1,2

LIMERICK 1,2 MAINE YANKEE

MCGUIRE 1,2

MILLSTONE POINT 1 MILLSTONE POINT 2,3

MONTICELLO

NINE MILE POINT 1,2 NORTH ANNA 1,2 OCONEE 1,2,3 OYSTER CREEK PALISADES

PALO VERDE 1,2,3 PEACH BOTTOM 2,3

PERRY PILGRIM

POINT BEACH 1,2 PRAIRIE ISLAND 1,2 QUAD CITIES 1,2 RANCHO SECO RIVER BEND 1 ROBINSON 2 SALEM 1,2

SAN ONOFRE 1,2,3 SEABROOK SEQUOYAH 1,2 SOUTH TEXAS 1,2 ST. LUCIE 1,2

SUMMER 1 SURRY 1,2

SUSQUEHANNA 1,2 THREE MILE ISLAND 1 THREE MILE ISLAND 2

TROJAN

TURKEY POINT 3,4 VERMONT YANKEE

VOGTLE 1,2

WASHINGTON NUCLEAR 2

WATERFORD 3 WOLF CREEK 1 YANKEE-ROWE

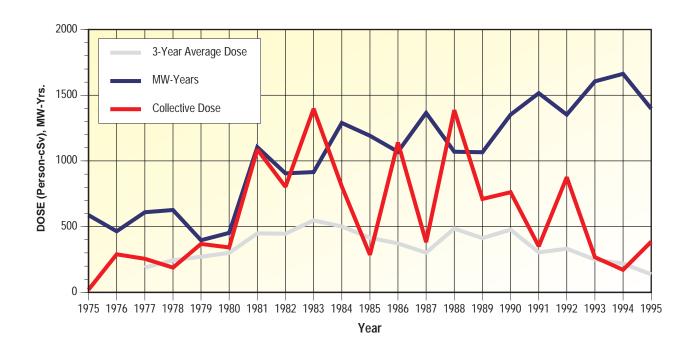
ZION 1,2

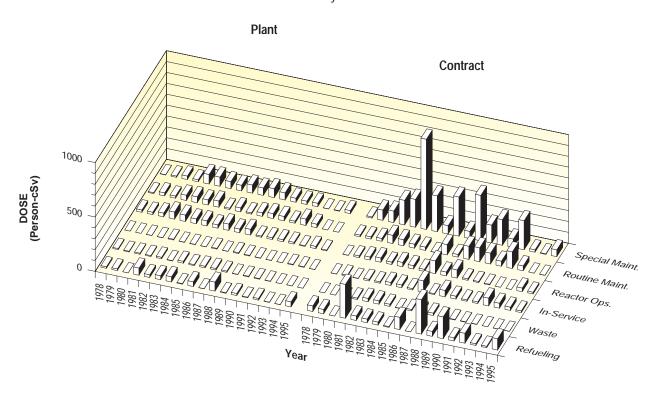
APPENDIX E

ARKANSAS 1,2

Dose-Performance Indicators

PWR

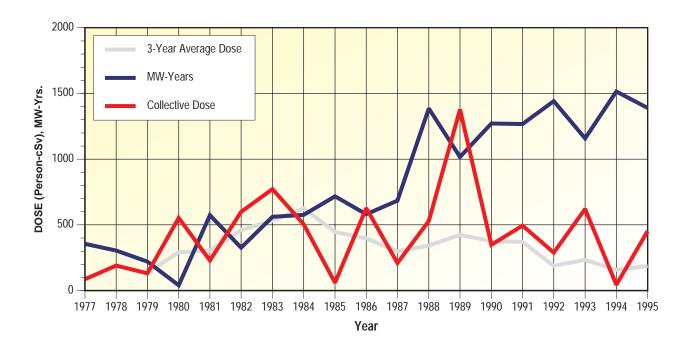


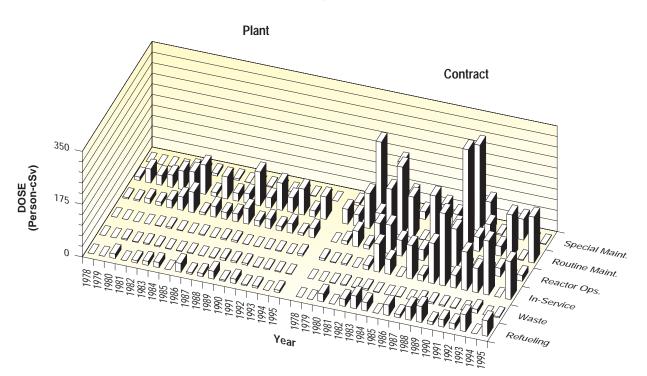


BEAVER VALLEY 1,2

Dose-Performance Indicators

PWR

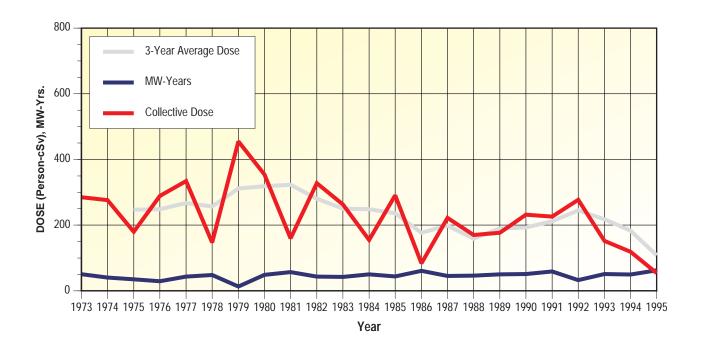


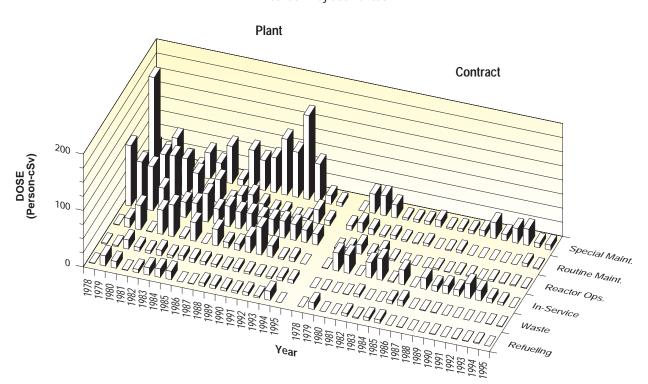


BIG ROCK POINT

Dose-Performance Indicators

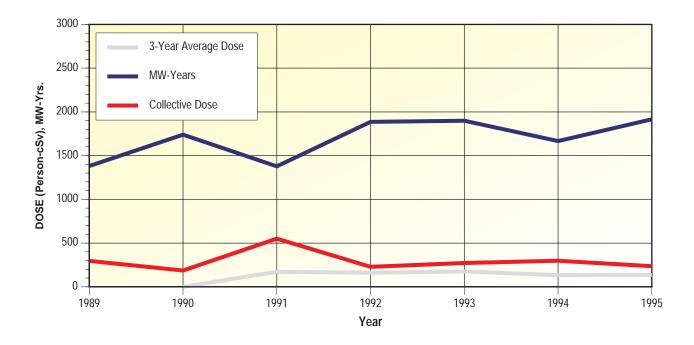
BWR



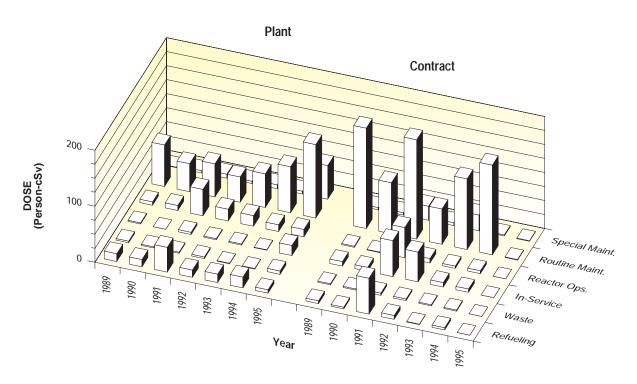


BRAIDWOOD 1,2

Dose-Performance Indicators



Breakdown by Job Function

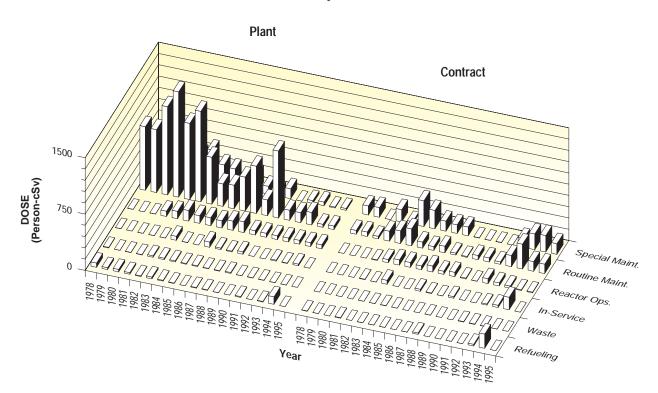


BROWNS FERRY 1,2,3

Dose-Performance Indicators

BWR

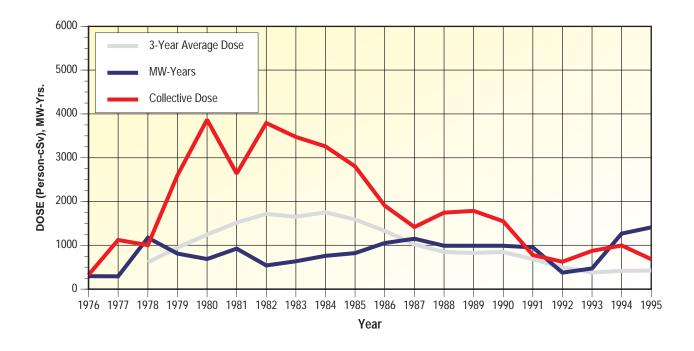


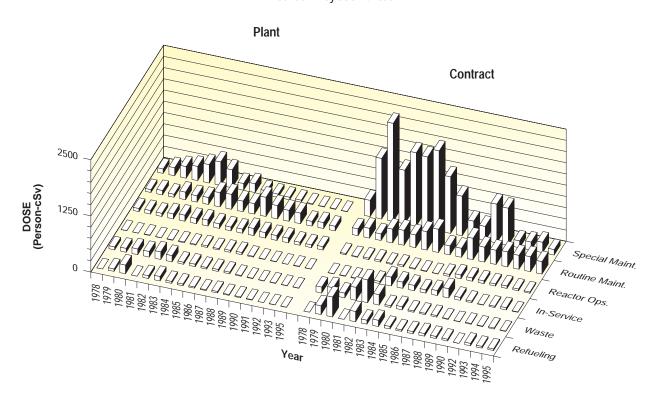


BRUNSWICK 1,2

Dose-Performance Indicators

BWR



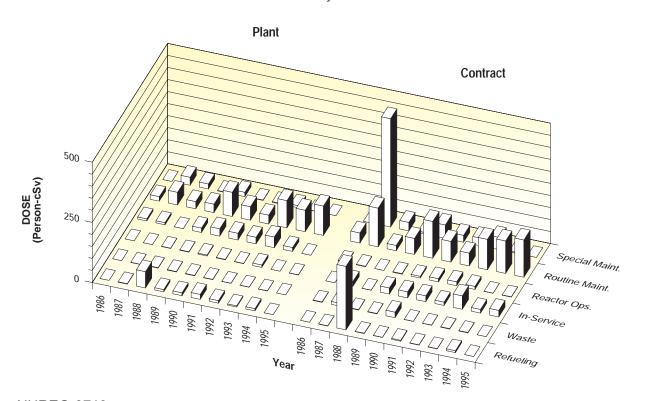


APPENDIX E (continued) BYRON 1,2

Dose-Performance Indicators



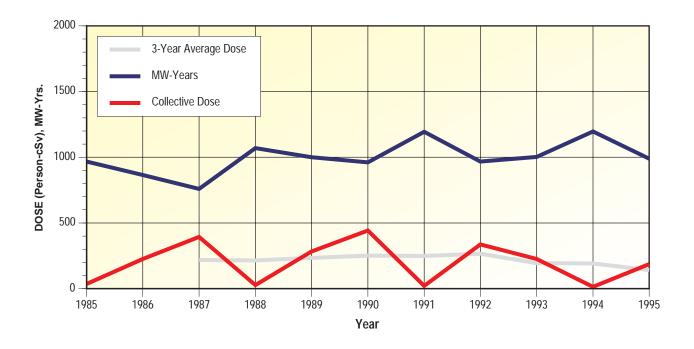
Breakdown by Job Function



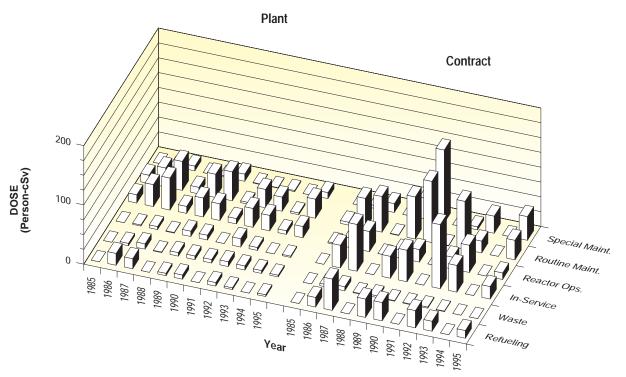
CALLAWAY 1

Dose-Performance Indicators

PWR



Breakdown by Job Function



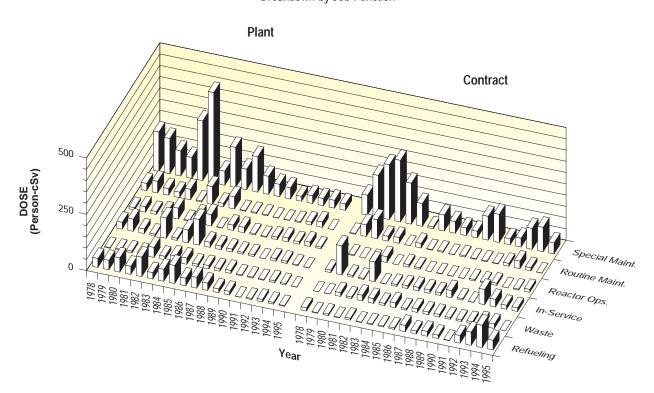
E-9

CALVERT CLIFFS 1,2

Dose-Performance Indicators

PWR

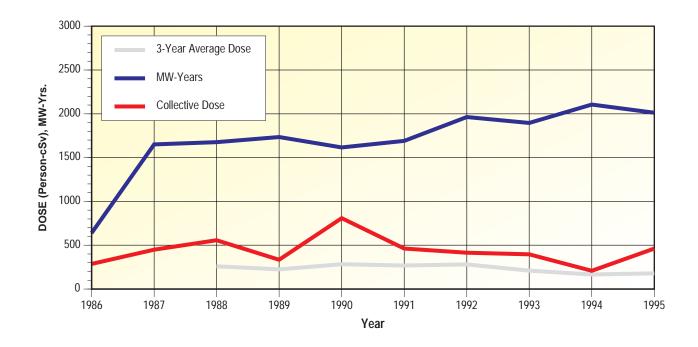


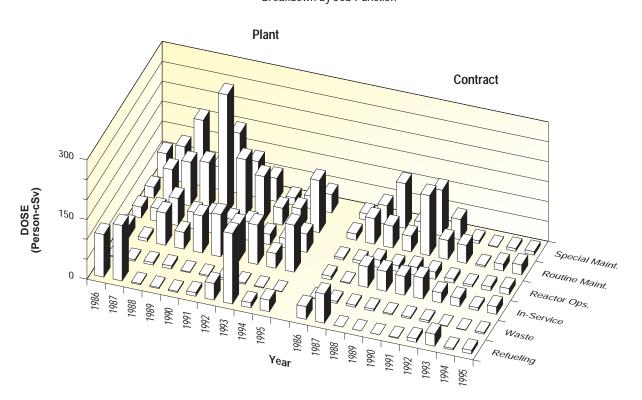


CATAWBA 1,2

Dose-Performance Indicators

PWR

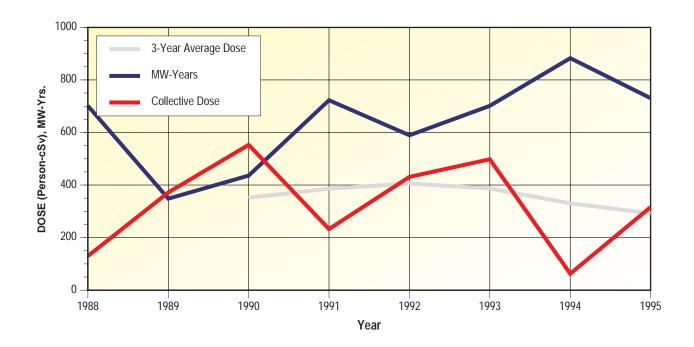




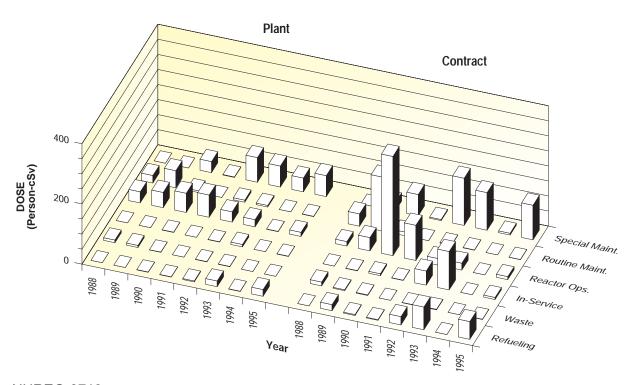
CLINTON

Dose-Performance Indicators

BWR

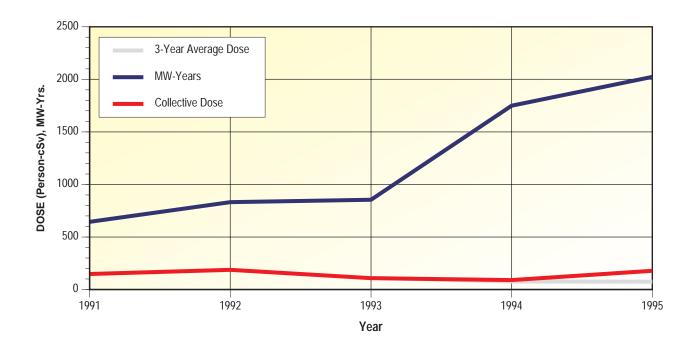


Breakdown by Job Function

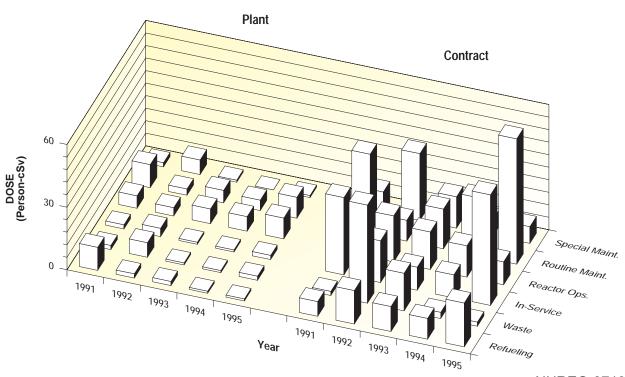


COMANCHE PEAK 1,2

Dose-Performance Indicators



Breakdown by Job Function



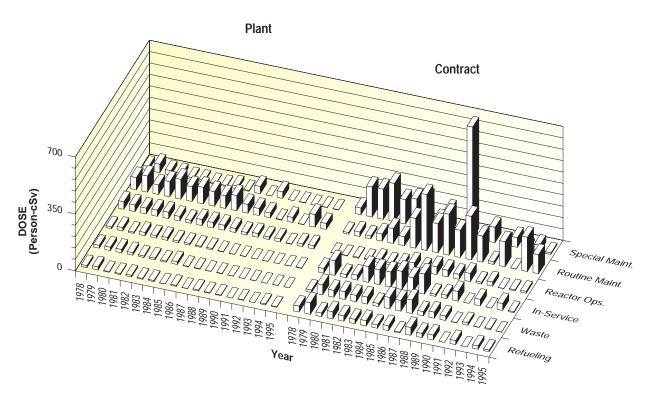
NUREG-0713

COOK 1,2

Dose-Performance Indicators

PWR

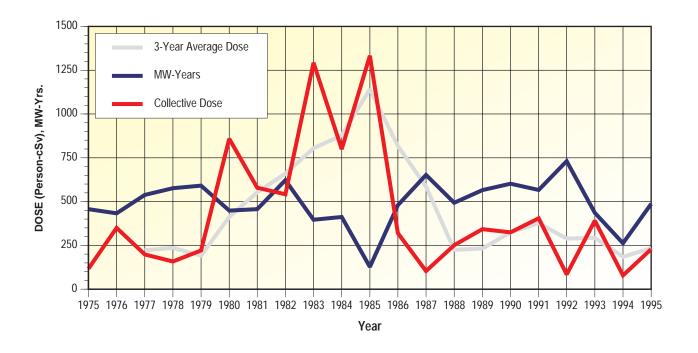


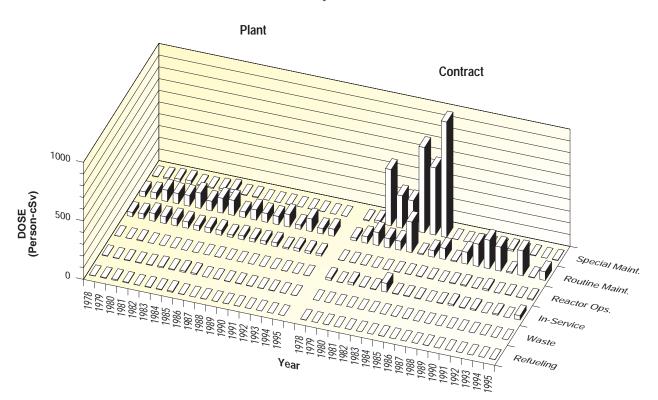


COOPER STATION

Dose-Performance Indicators

BWR

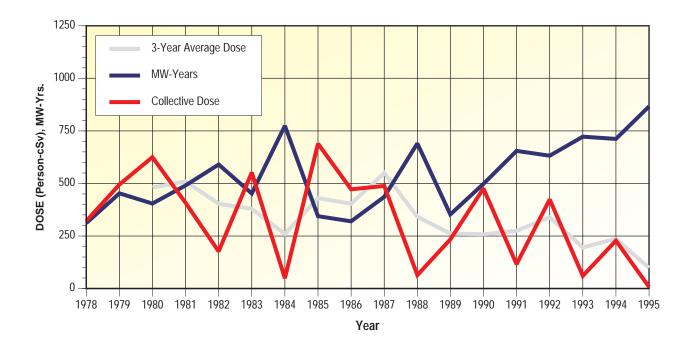


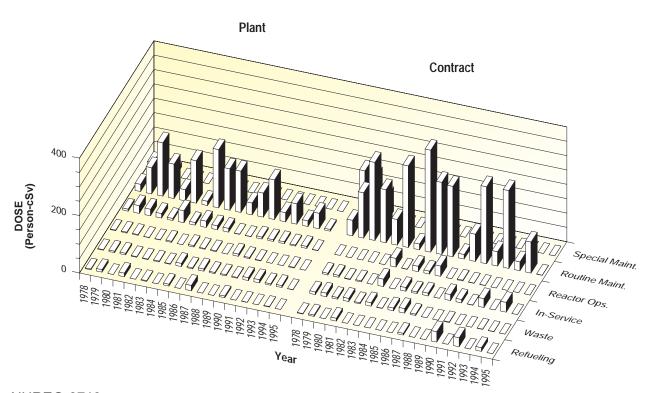


CRYSTAL RIVER 3

Dose-Performance Indicators

PWR

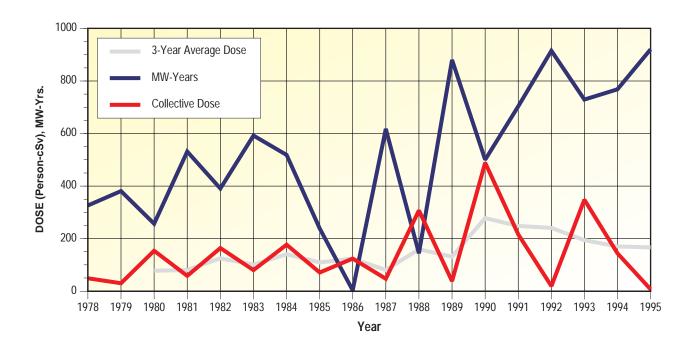


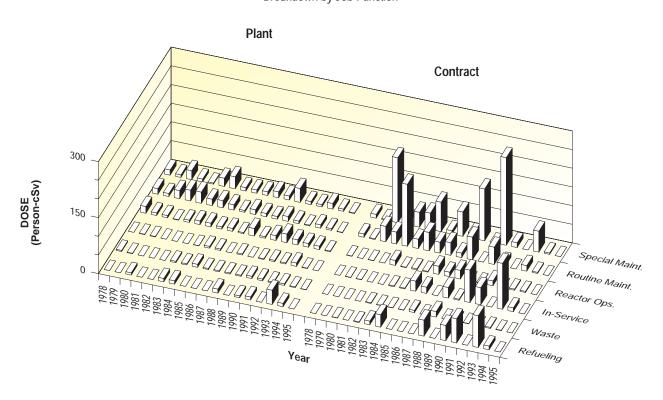


DAVIS-BESSE

Dose-Performance Indicators

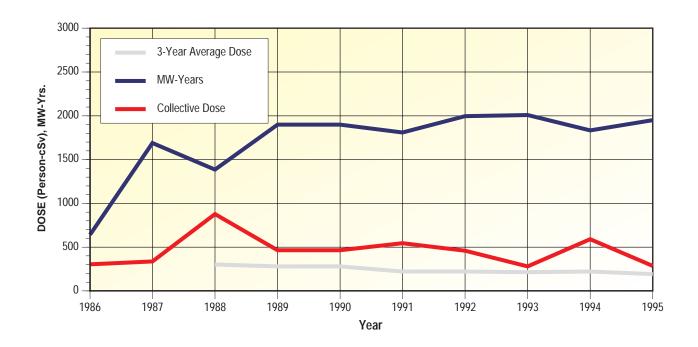
PWR



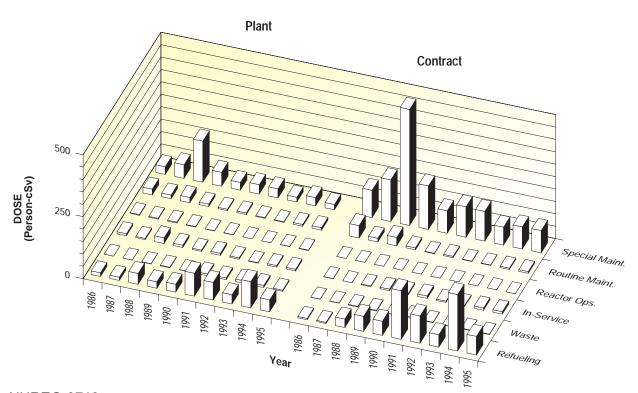


DIABLO CANYON 1,2

Dose-Performance Indicators



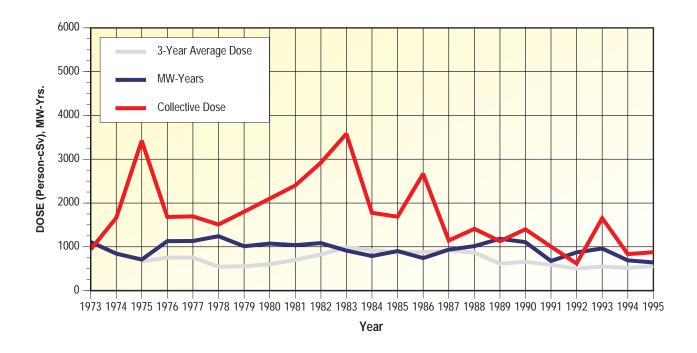
Breakdown by Job Function

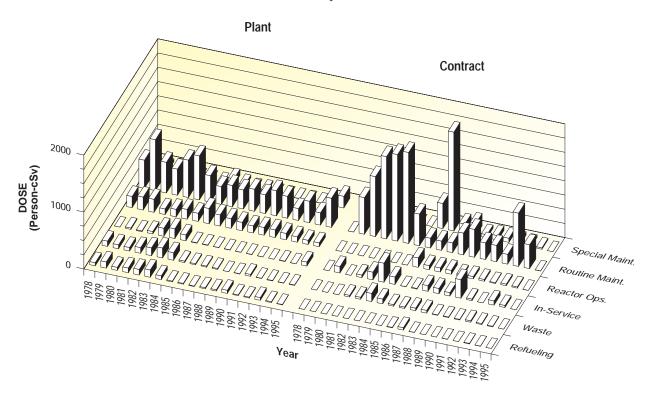


APPENDIX E (continued) DRESDEN 2,3

Dose-Performance Indicators

BWR

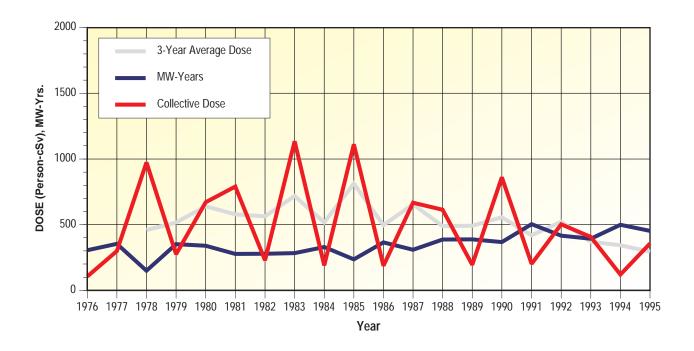


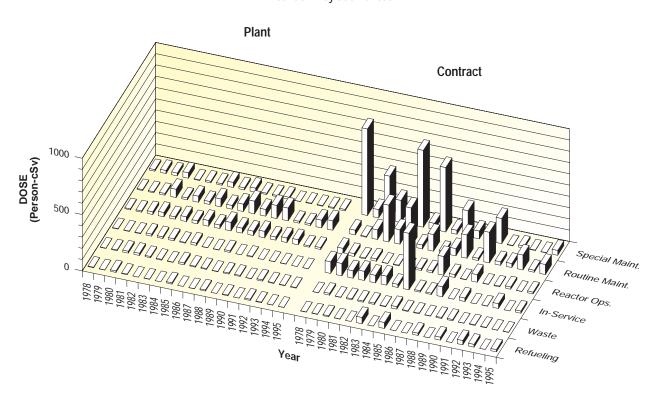


DUANE ARNOLD

Dose-Performance Indicators

BWR



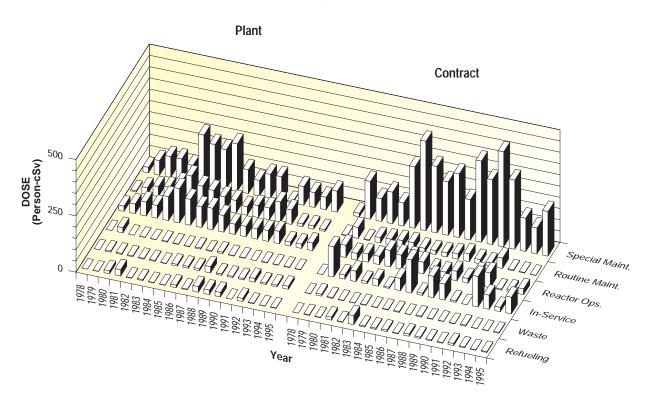


FARLEY 1,2

Dose-Performance Indicators

PWR

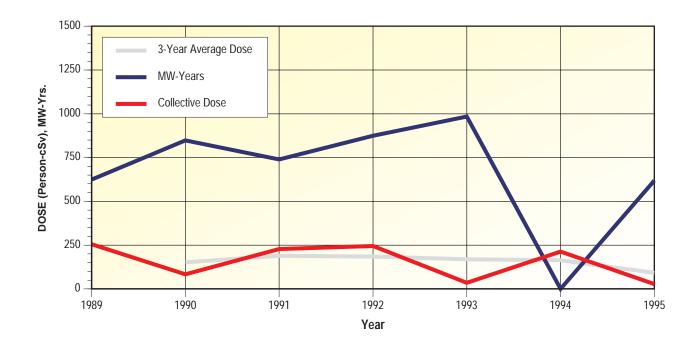


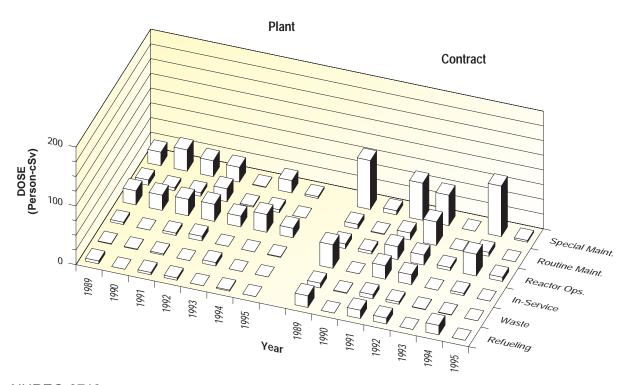


FERMI 2

Dose-Performance Indicators

BWR

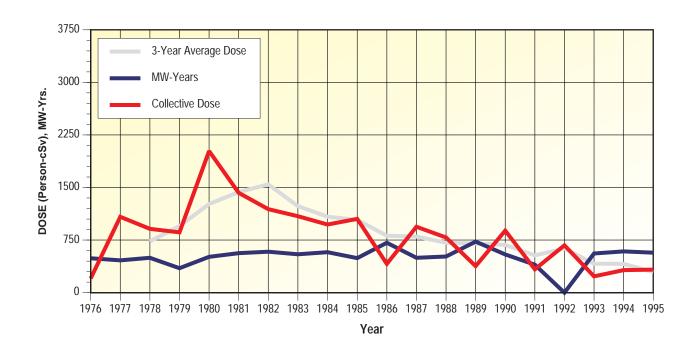




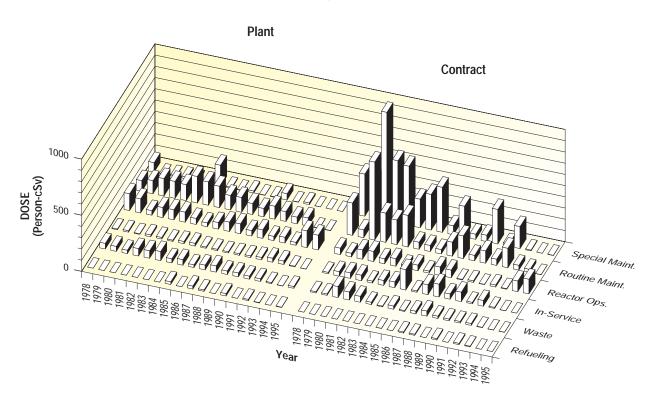
FITZPATRICK

Dose-Performance Indicators

BWR



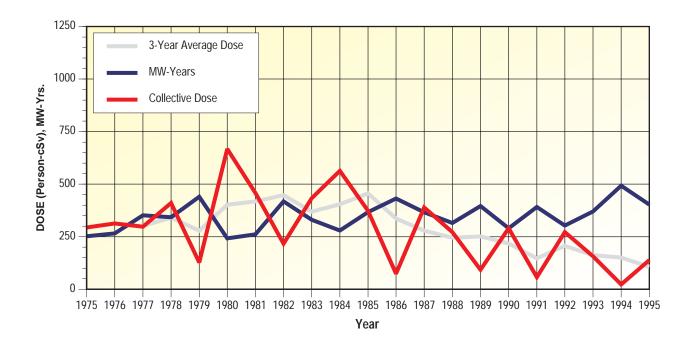
Breakdown by Job Function

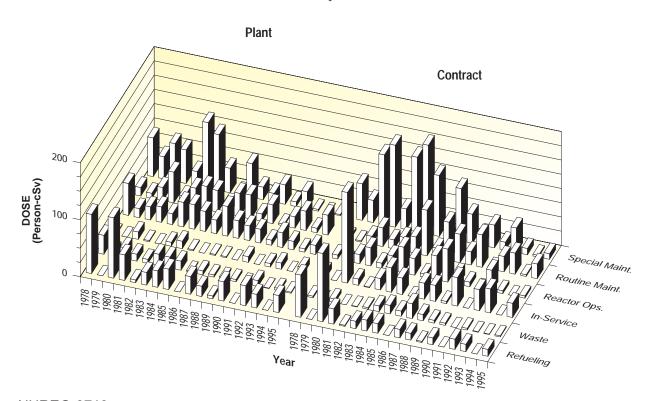


FORT CALHOUN

Dose-Performance Indicators

PWR

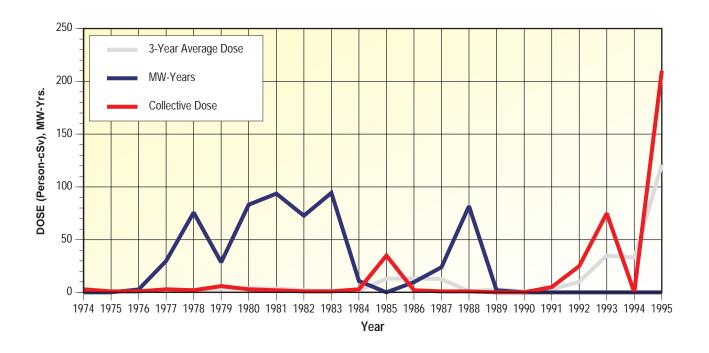


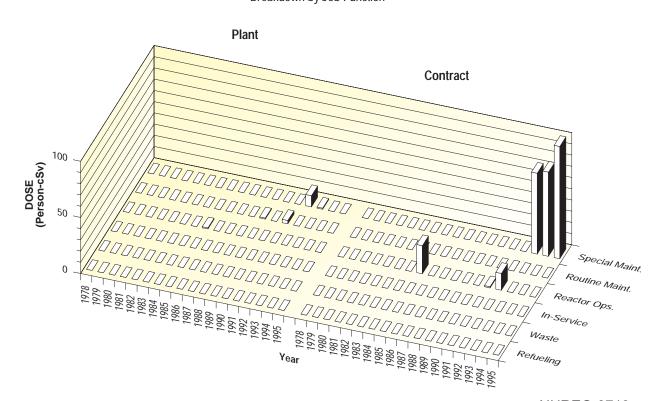


FORT ST. VRAIN

Dose-Performance Indicators

HTGR

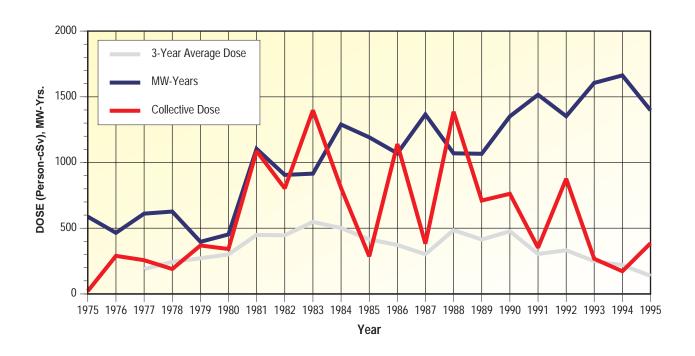


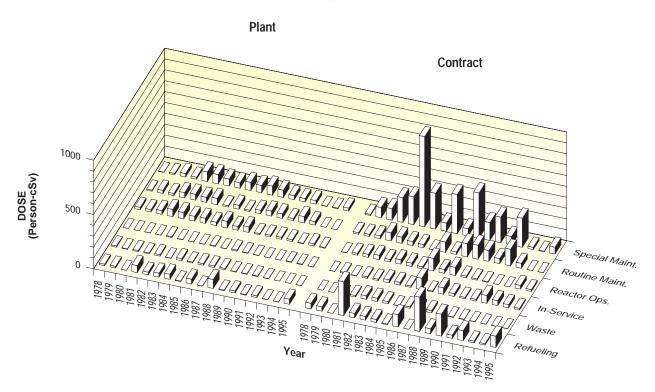


GINNA

Dose-Performance Indicators

PWR

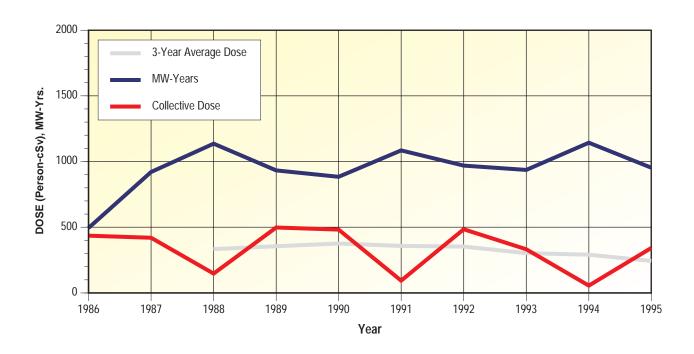




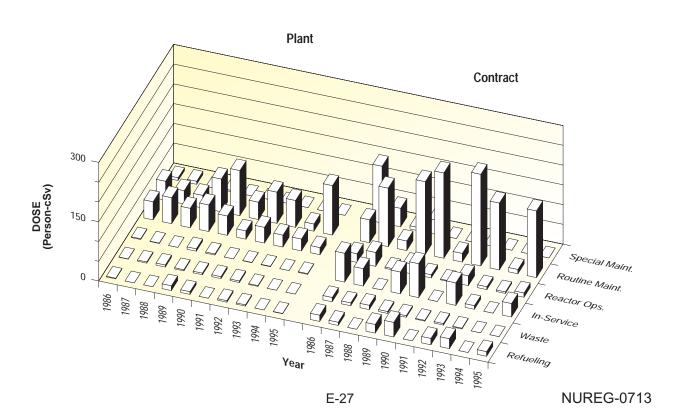
APPENDIX E (continued) GRAND GULF

Dose-Performance Indicators

BWR



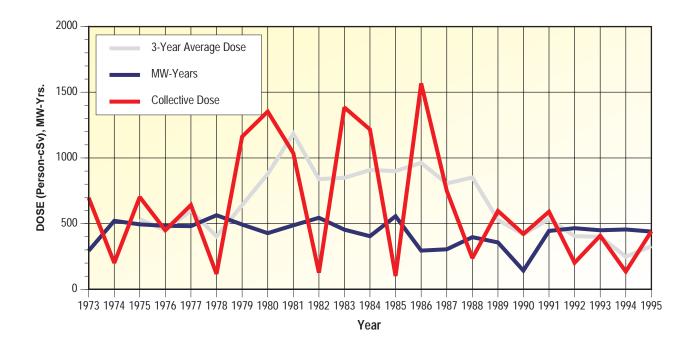
Breakdown by Job Function

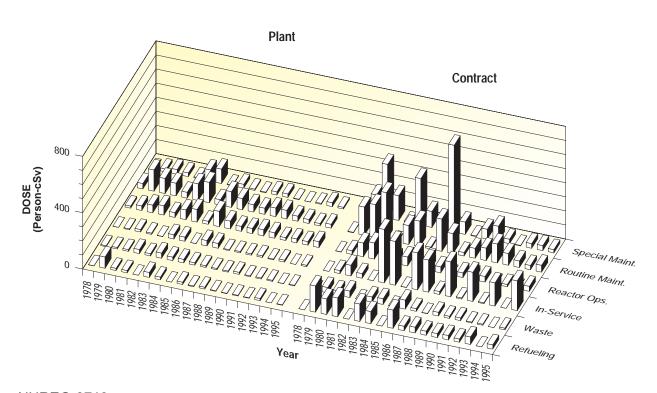


HADDAM NECK

Dose-Performance Indicators

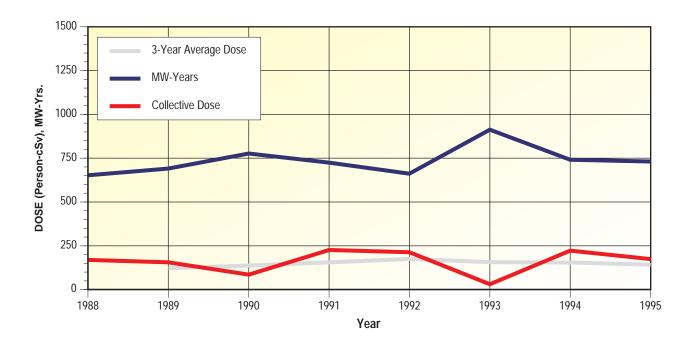
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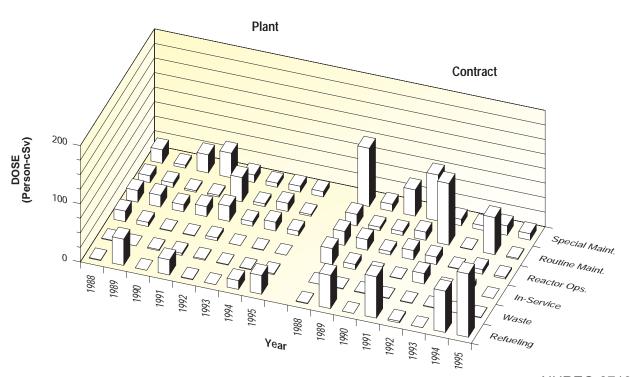


APPENDIX E (continued) HARRIS

Dose-Performance Indicators



Breakdown by Job Function



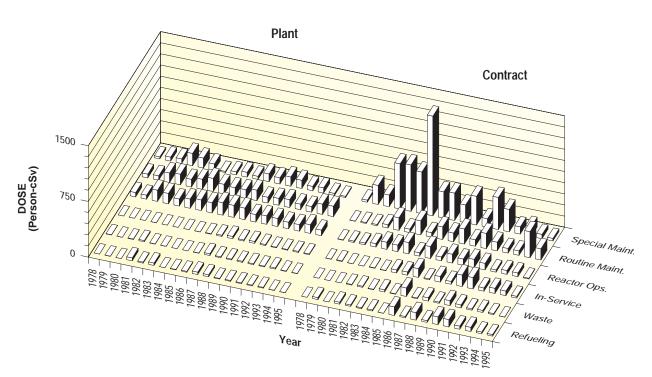
HATCH 1,2

Dose-Performance Indicators

BWR



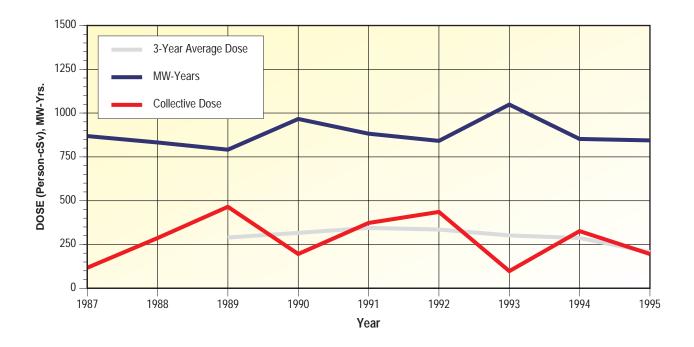
Breakdown by Job Function



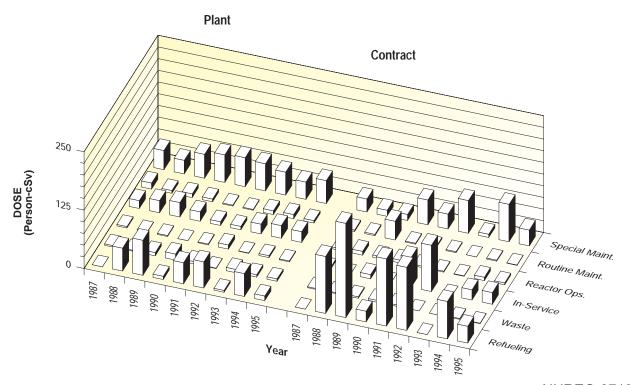
HOPE CREEK 1

Dose-Performance Indicators

BWR



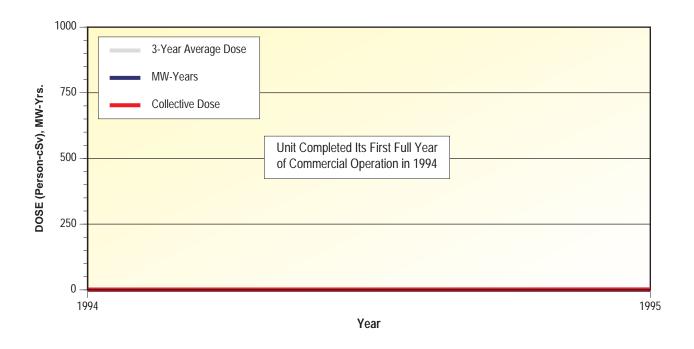
Breakdown by Job Function



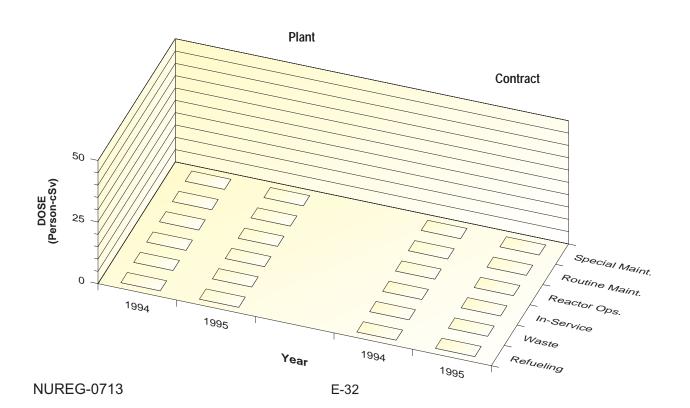
HUMBOLDT BAY

Dose-Performance Indicators

BWR



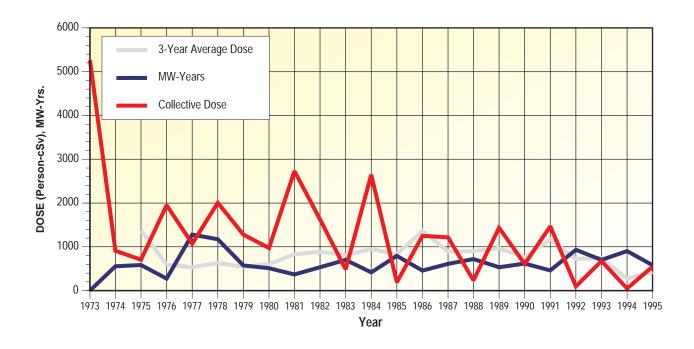
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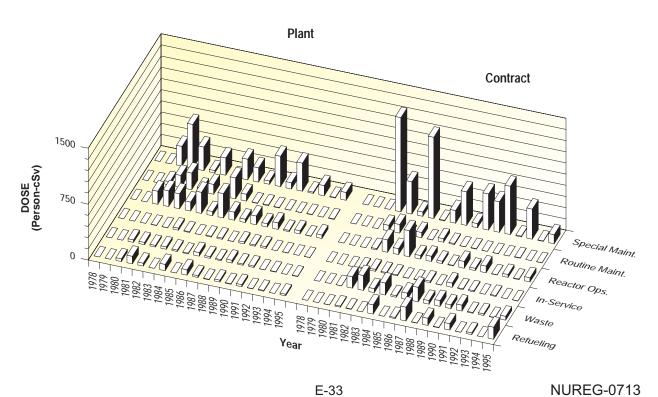


INDIAN POINT 2

Dose-Performance Indicators

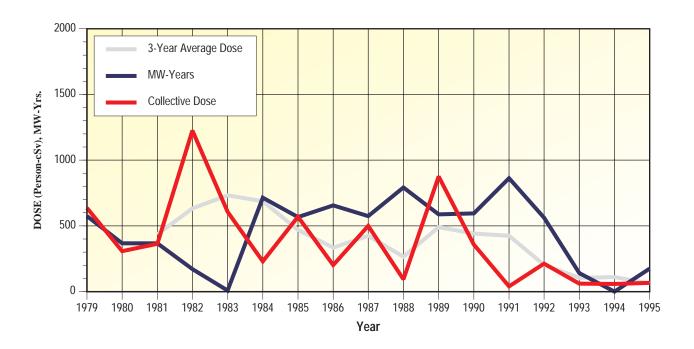
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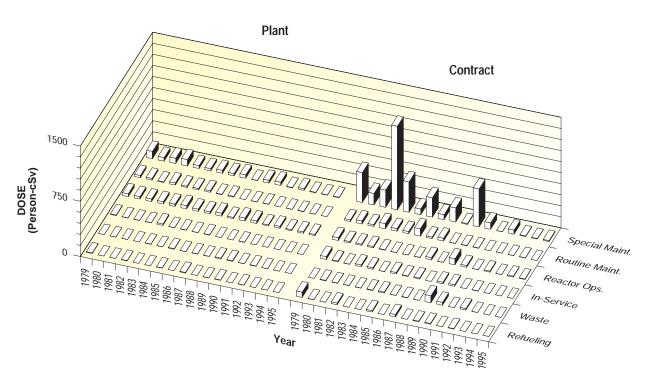


INDIAN POINT 3

Dose-Performance Indicators



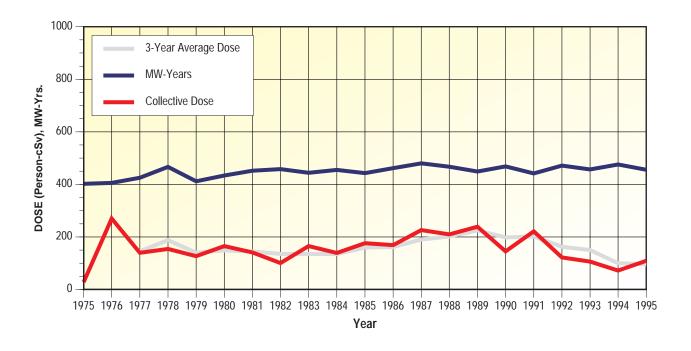
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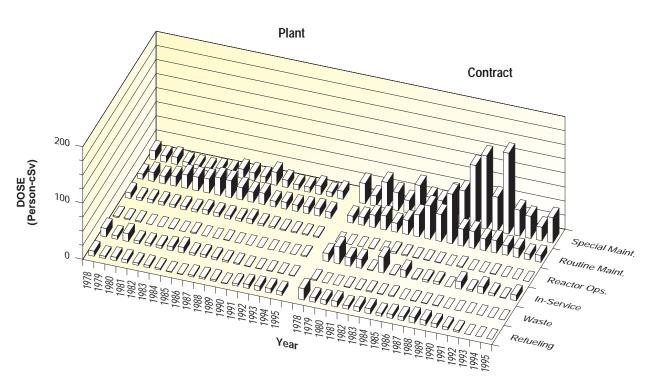


KEWAUNEE

Dose-Performance Indicators

PWR

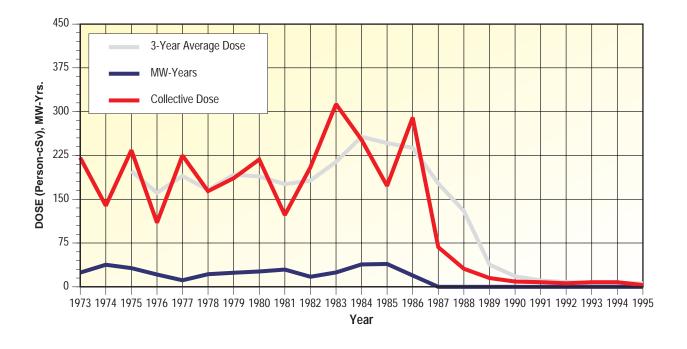




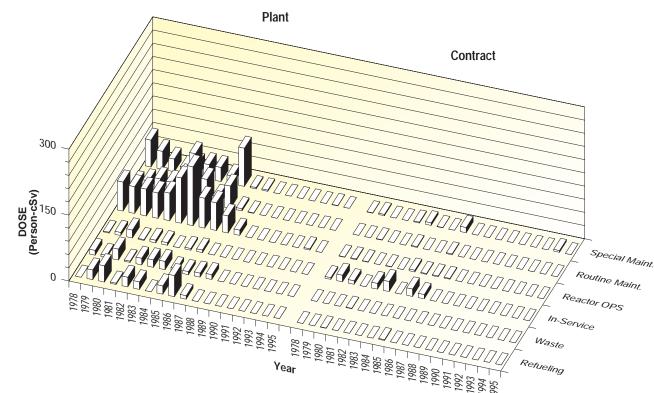
APPENDIX E (continued) LACROSSE

Dose-Performance Indicators

BWR



Breakdown by Job Function

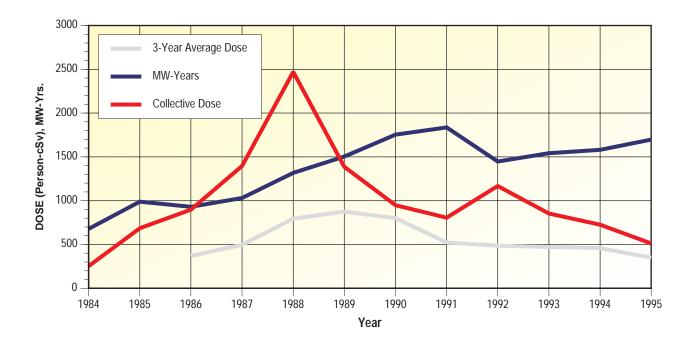


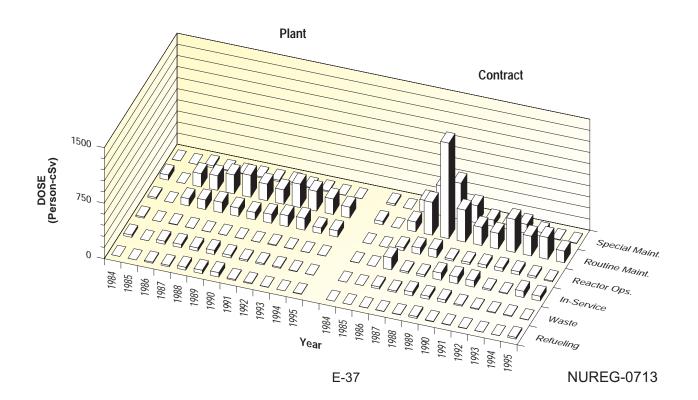
NUREG-0713

LASALLE 1,2

Dose-Performance Indicators

BWR

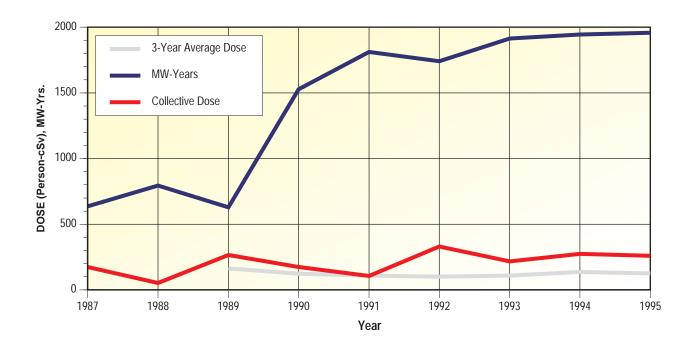




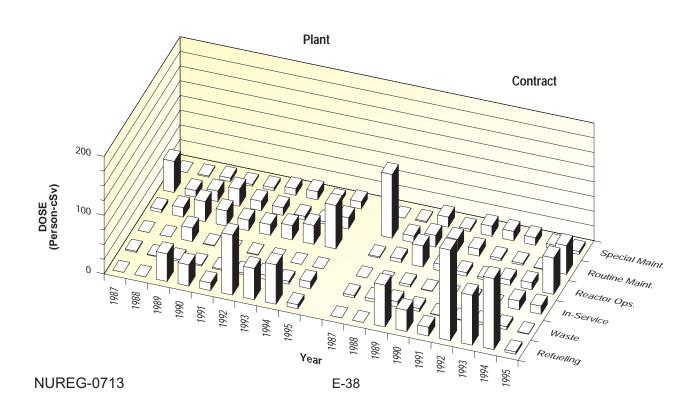
LIMERICK 1,2

Dose-Performance Indicators

BWR



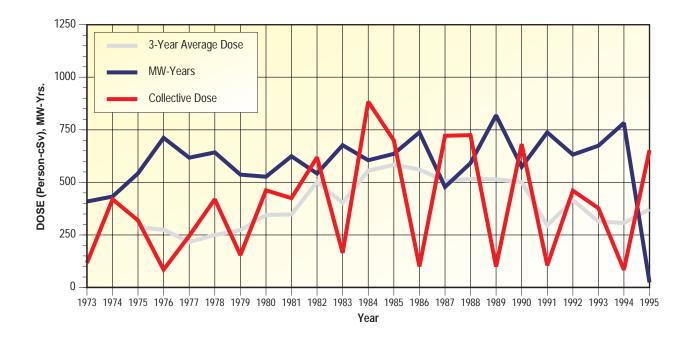
Breakdown by Job Function

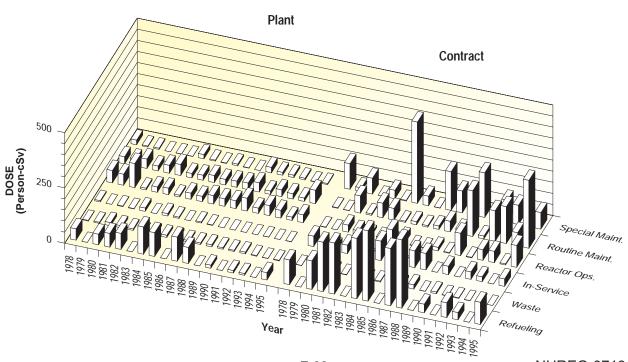


MAINE YANKEE

Dose-Performance Indicators

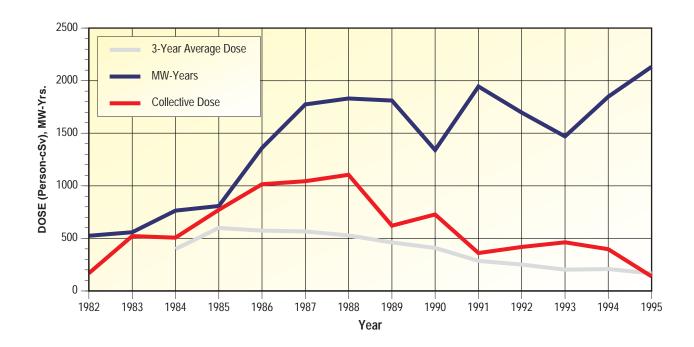
PWR



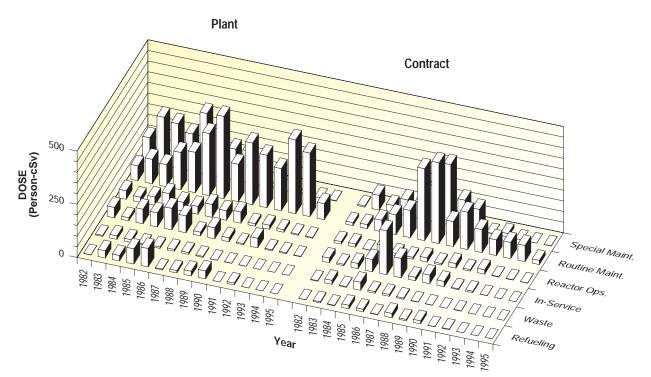


MCGUIRE 1,2

Dose-Performance Indicators



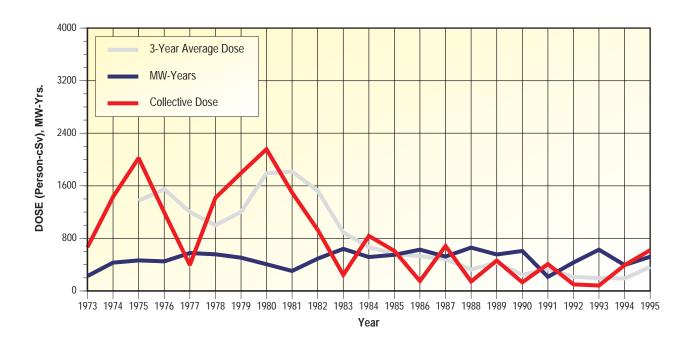
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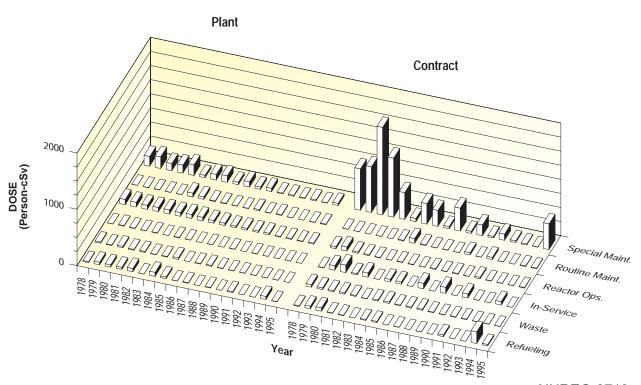


MILLSTONE POINT 1

Dose-Performance Indicators

BWR

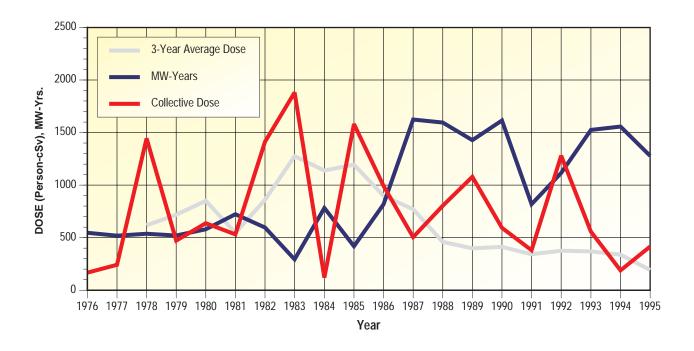


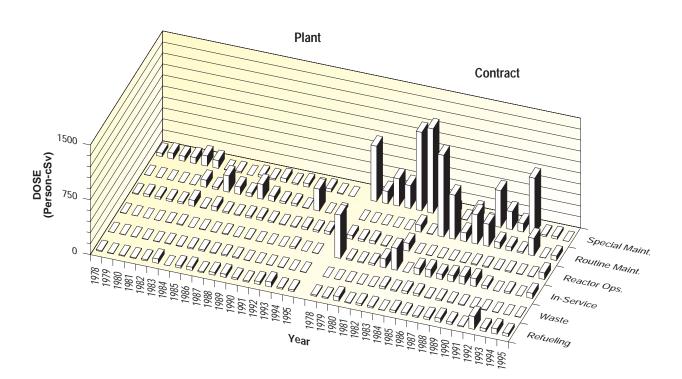


MILLSTONE POINT 2,3

Dose-Performance Indicators

PWR

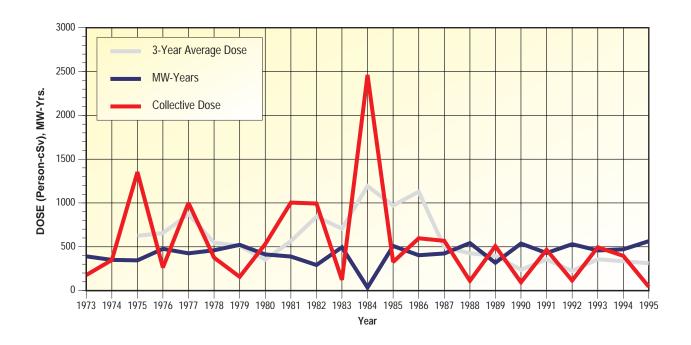


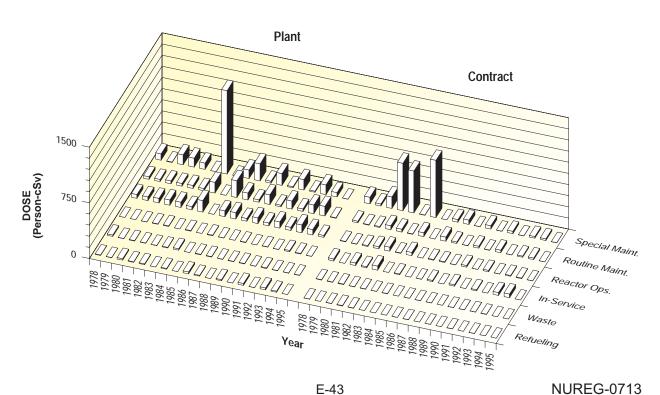


MONTICELLO

Dose-Performance Indicators

BWR



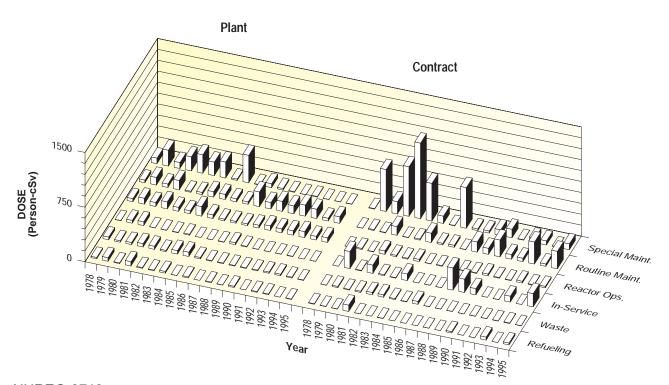


NINE MILE POINT 1,2

Dose-Performance Indicators

BWR

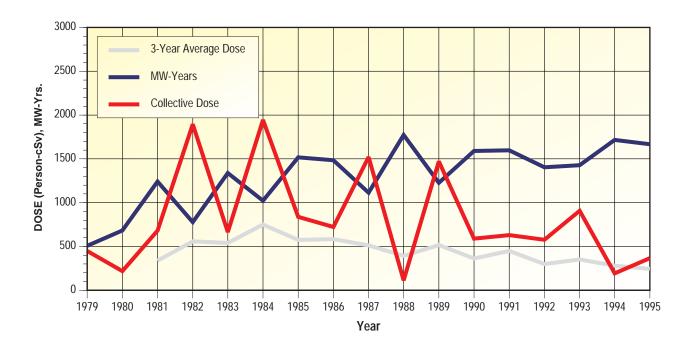


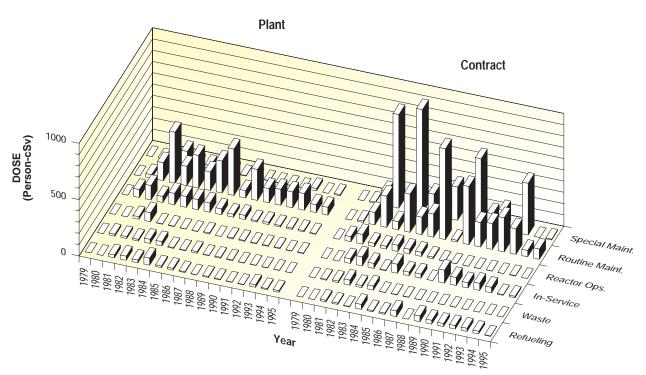


NORTH ANNA 1,2

Dose-Performance Indicators

PWR

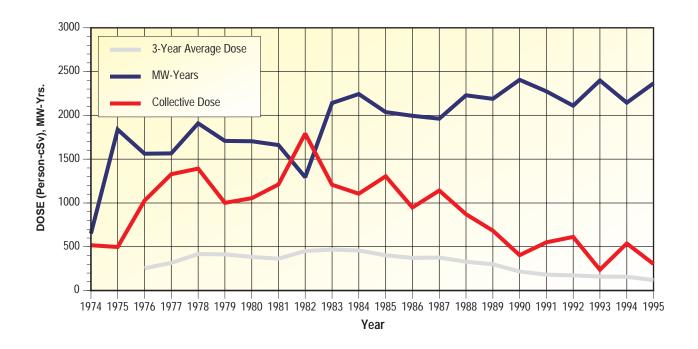


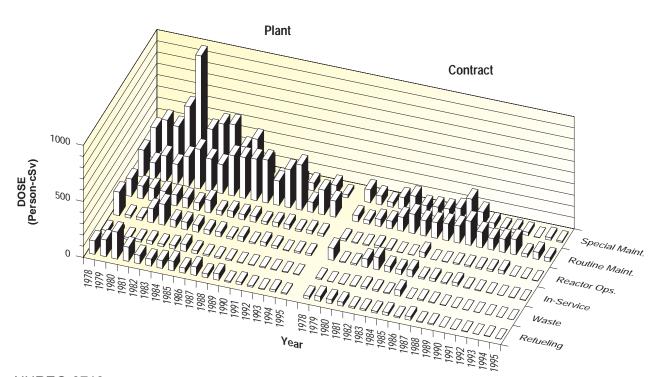


OCONEE 1,2,3

Dose-Performance Indicators

PWR

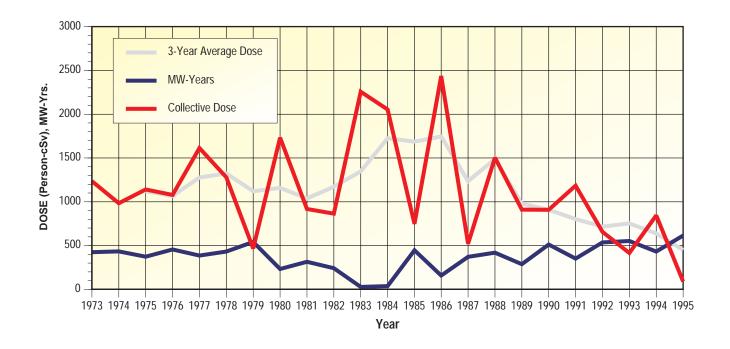


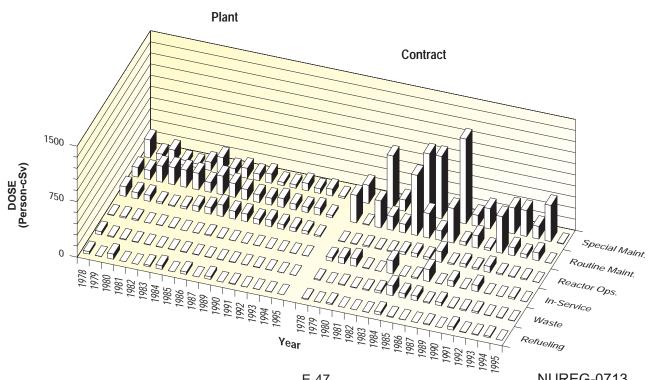


OYSTER CREEK

Dose-Performance Indicators

BWR

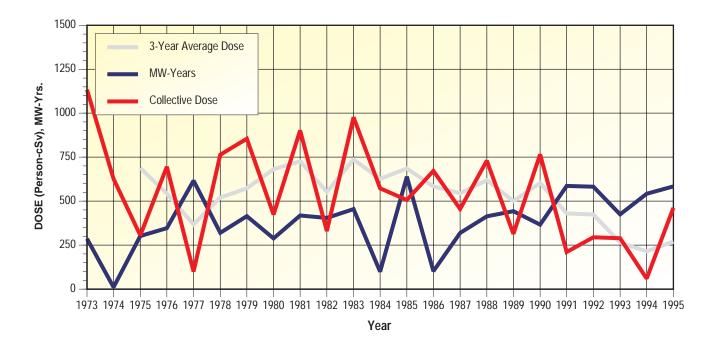


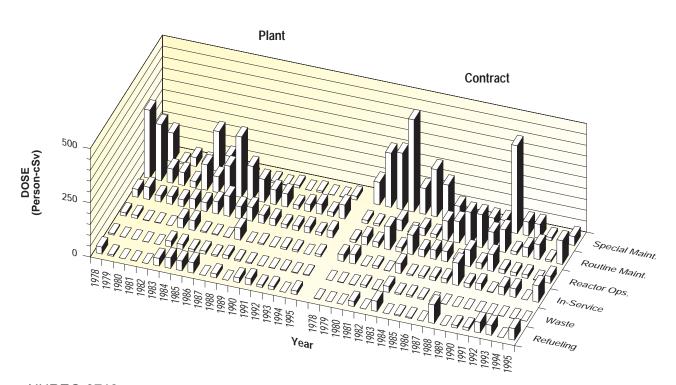


APPENDIX E (continued) PALISADES

Dose-Performance Indicators

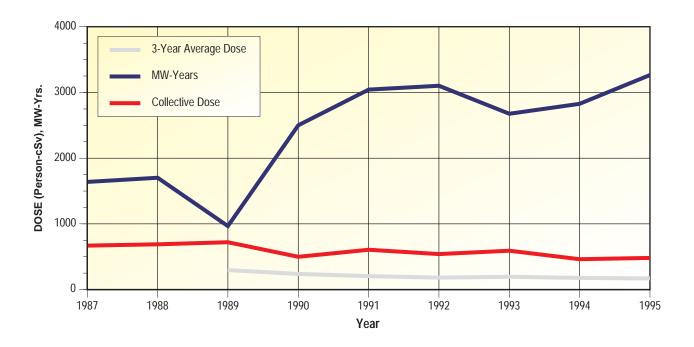
PWR



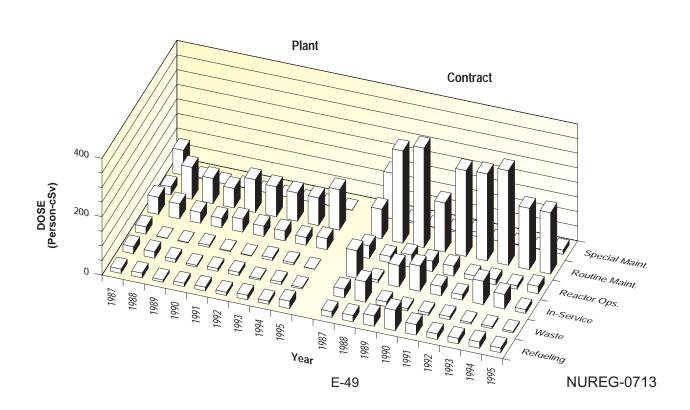


PALO VERDE 1,2,3

Dose-Performance Indicators



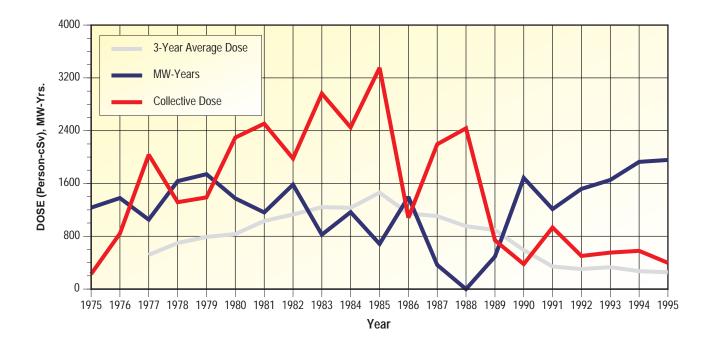
Breakdown by Job Function

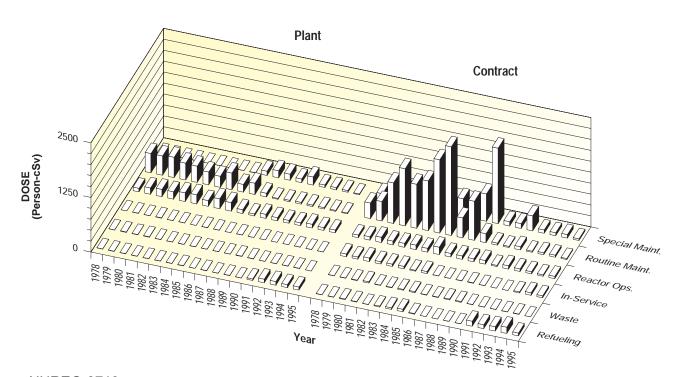


PEACH BOTTOM 2,3

Dose-Performance Indicators

BWR

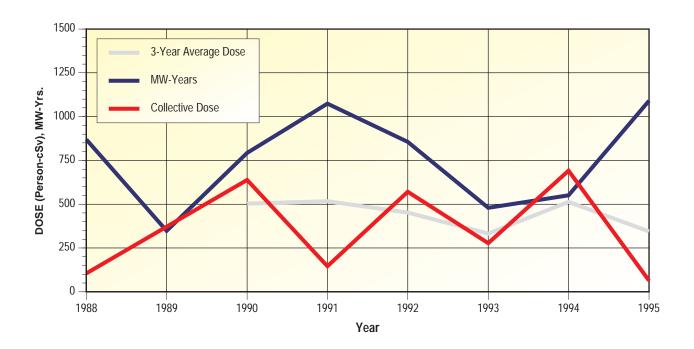




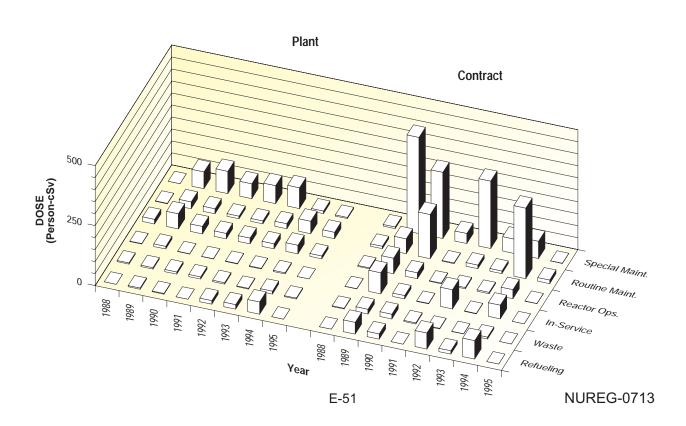
APPENDIX E (continued) PERRY

Dose-Performance Indicators

BWR



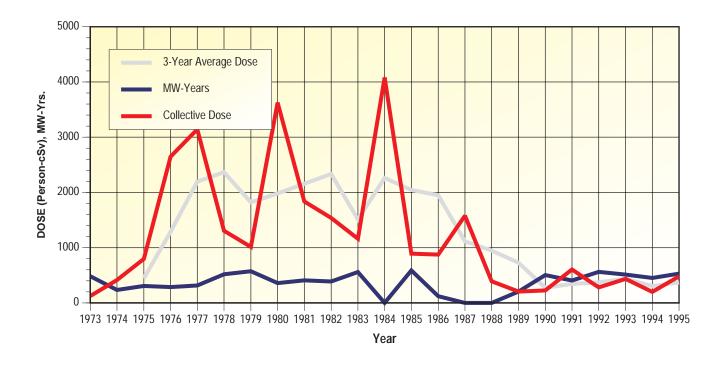
Breakdown by Job Function



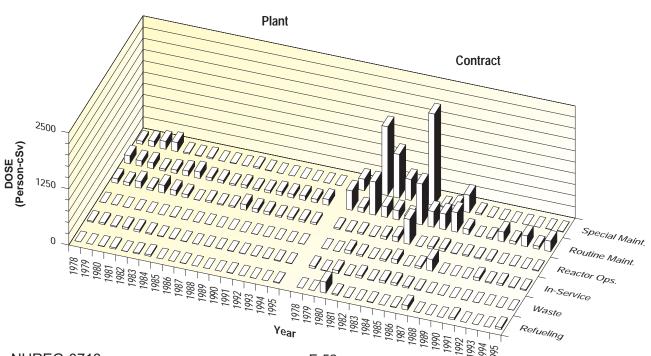
APPENDIX E (continued) PILGRIM

Dose-Performance Indicators

BWR



Breakdown by Job Function

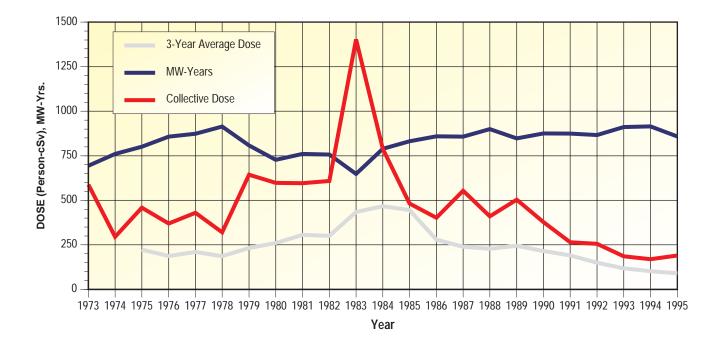


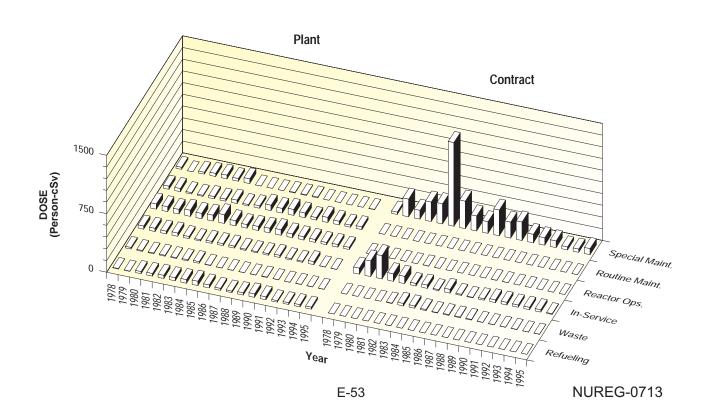
NUREG-0713

POINT BEACH 1,2

Dose-Performance Indicators

PWR

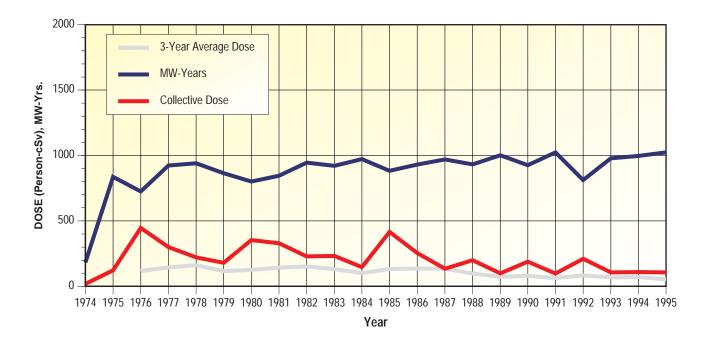


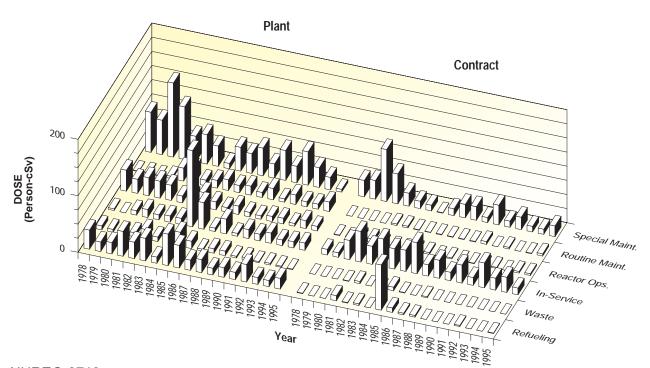


PRAIRIE ISLAND 1,2

Dose-Performance Indicators

PWR

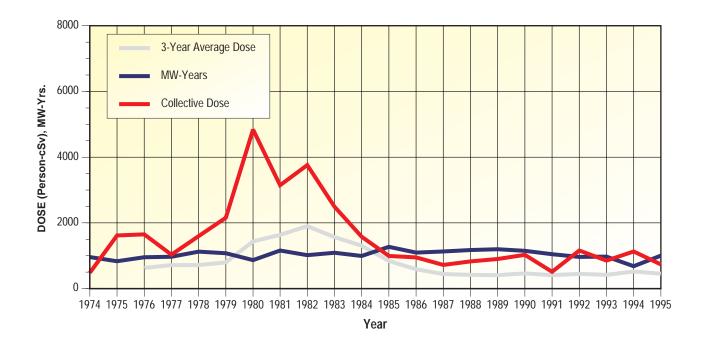


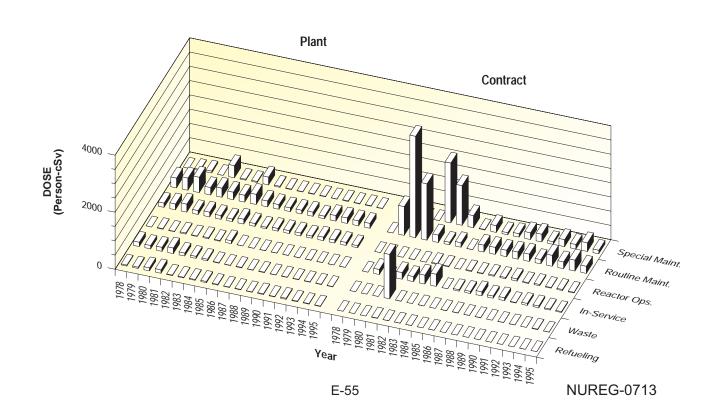


QUAD CITIES 1,2

Dose-Performance Indicators

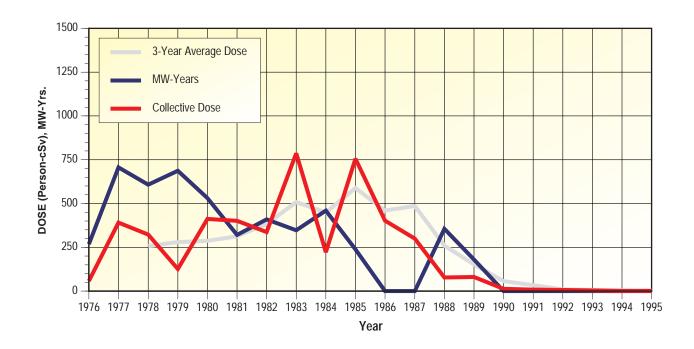
BWR



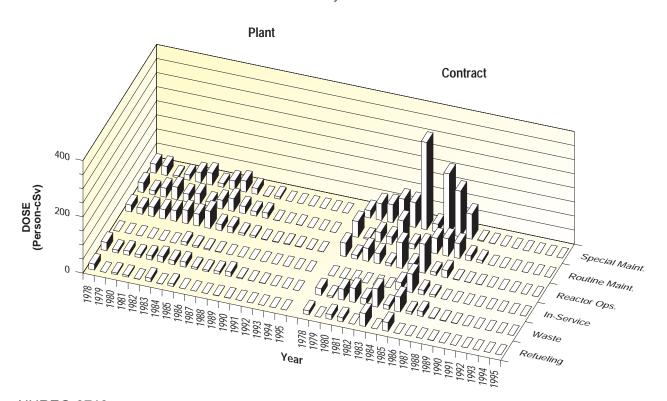


RANCHO SECO

Dose-Performance Indicators



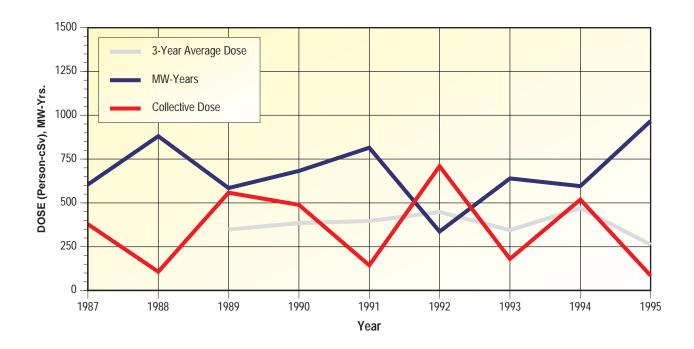
Breakdown by Job Function



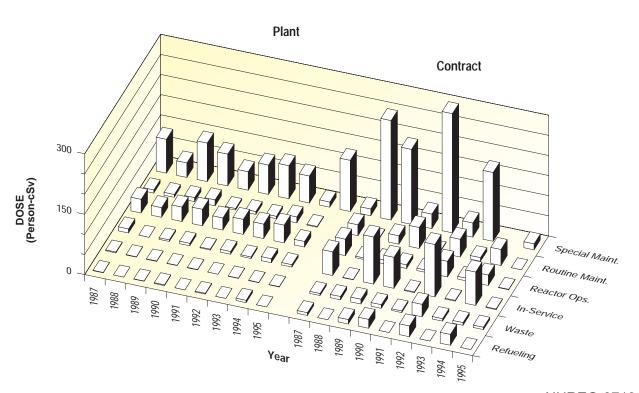
RIVER BEND 1

Dose-Performance Indicators

BWR



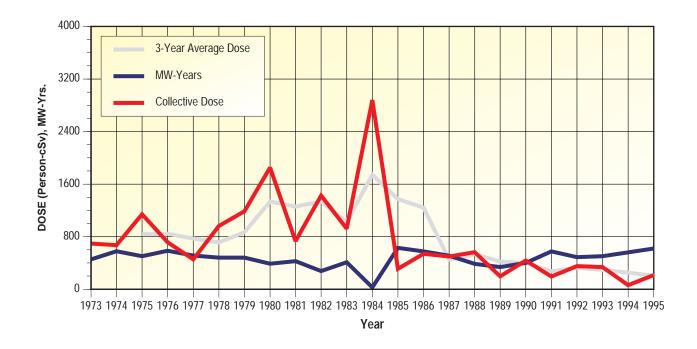
Breakdown by Job Function

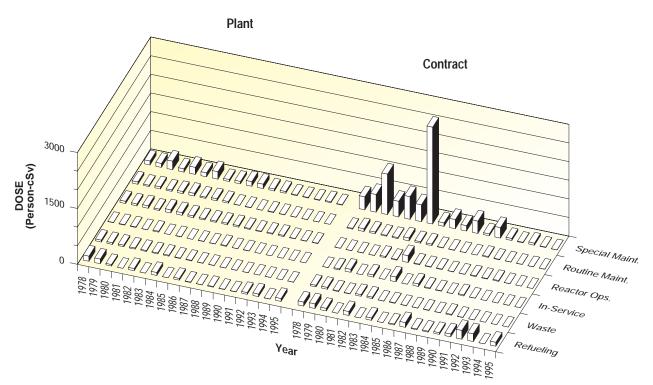


ROBINSON 2

Dose-Performance Indicators

PWR



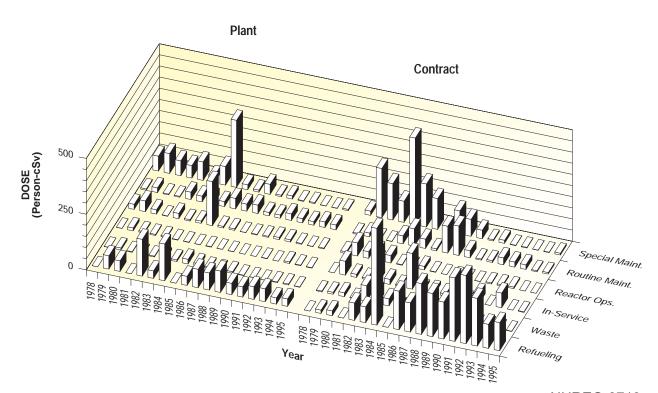


APPENDIX E (continued) SALEM 1,2

Dose-Performance Indicators



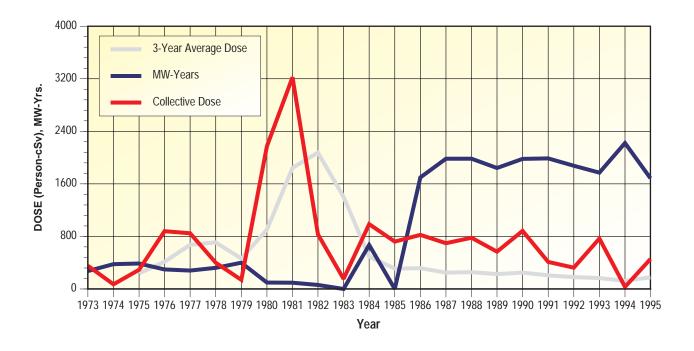
Breakdown by Job Function

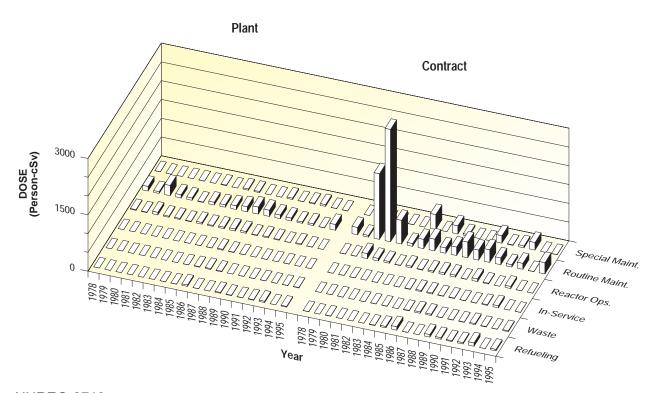


SAN ONOFRE 1,2,3

Dose-Performance Indicators

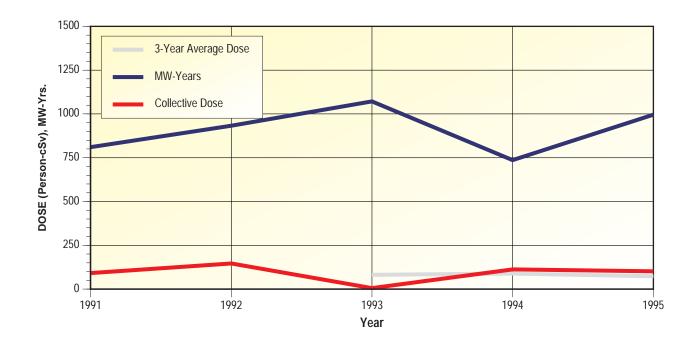
PWR



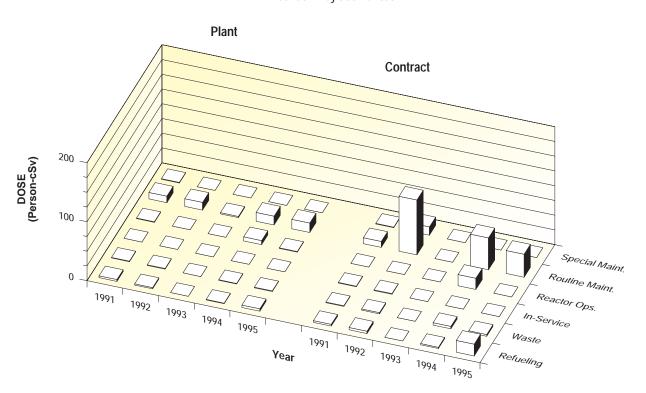


SEABROOK

Dose-Performance Indicators

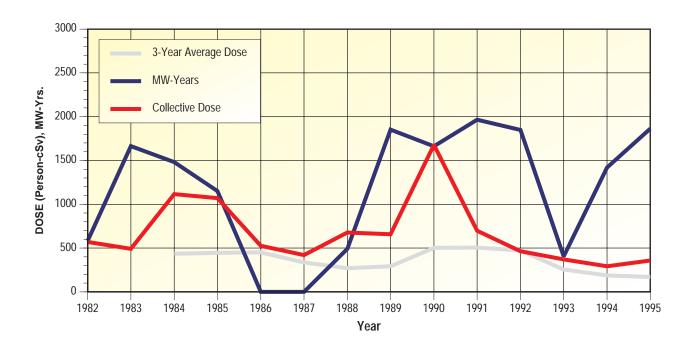


Breakdown by Job Function

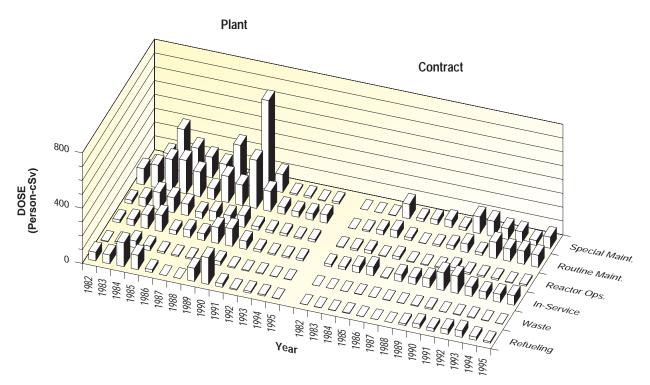


SEQUOYAH 1,2

Dose-Performance Indicators

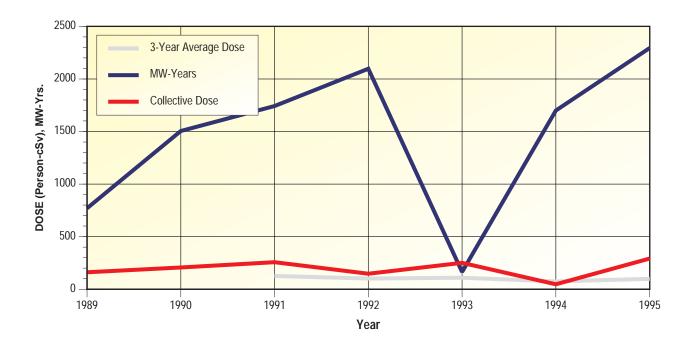


Breakdown by Job Function

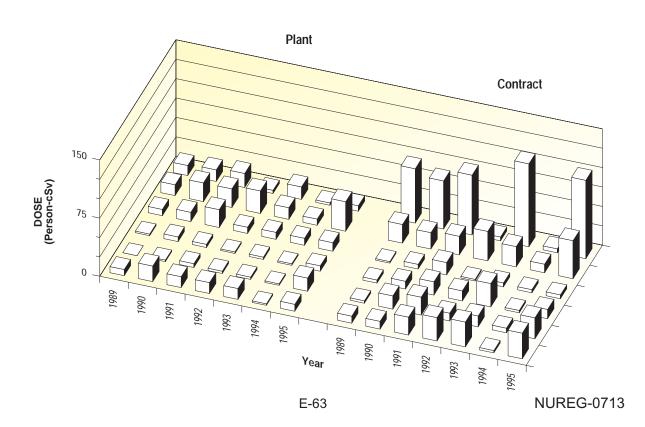


SOUTH TEXAS 1,2

Dose-Performance Indicators



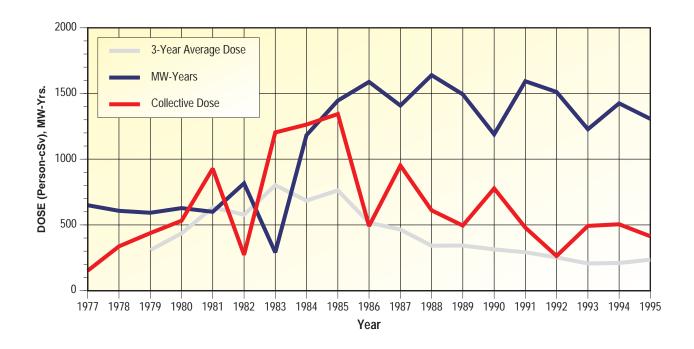
Breakdown by Job Function

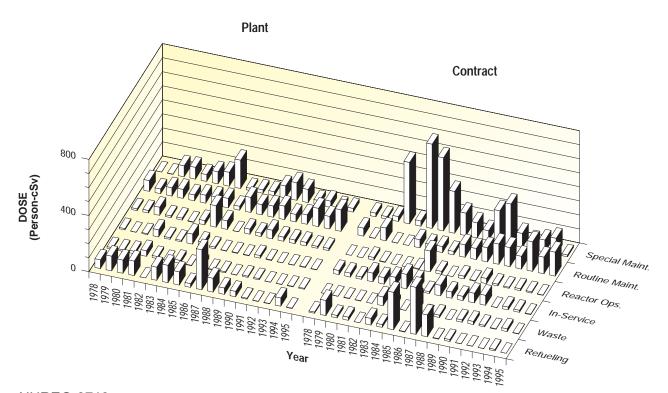


ST. LUCIE 1,2

Dose-Performance Indicators

PWR



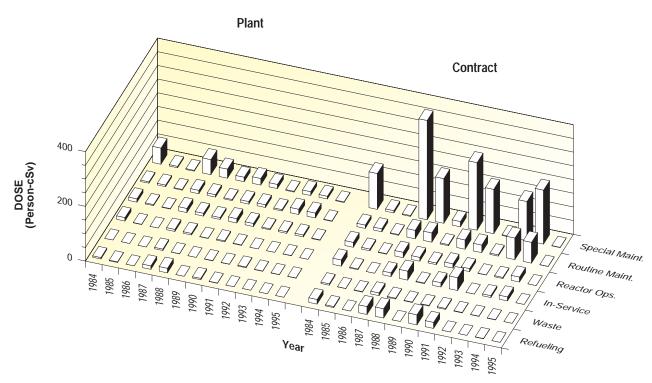


SUMMER 1

Dose-Performance Indicators



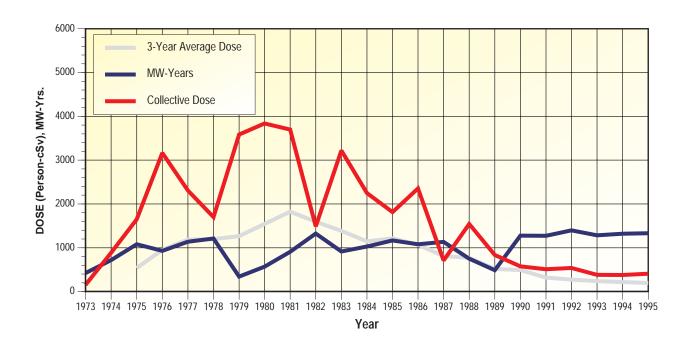
Breakdown by Job Function

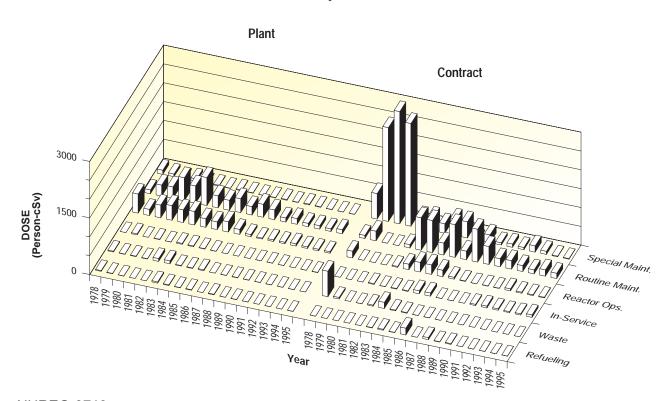


APPENDIX E (continued) SURRY 1,2

Dose-Performance Indicators

PWR

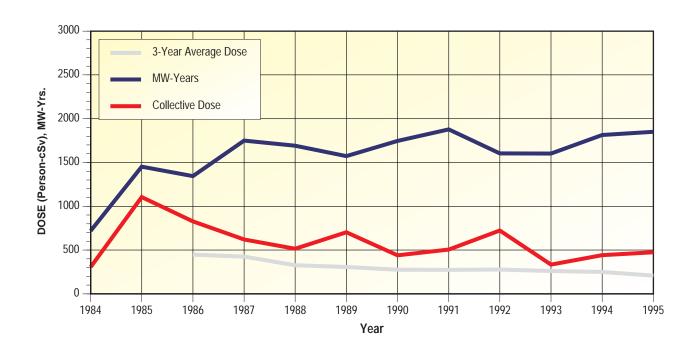




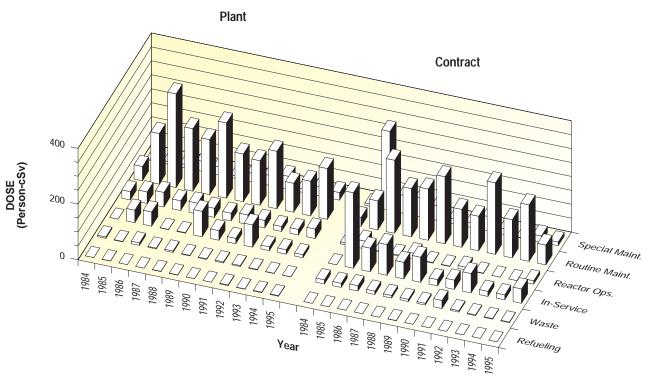
SUSQUEHANNA 1,2

Dose-Performance Indicators

BWR



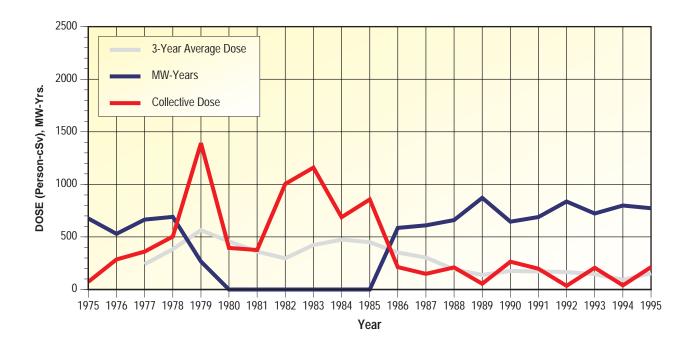
Breakdown by Job Function

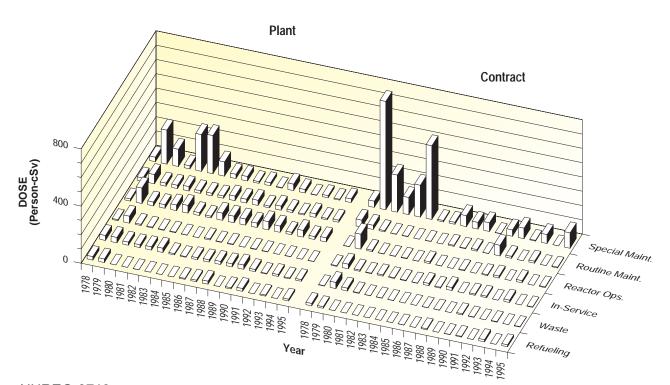


THREE MILE ISLAND 1

Dose-Performance Indicators

PWR

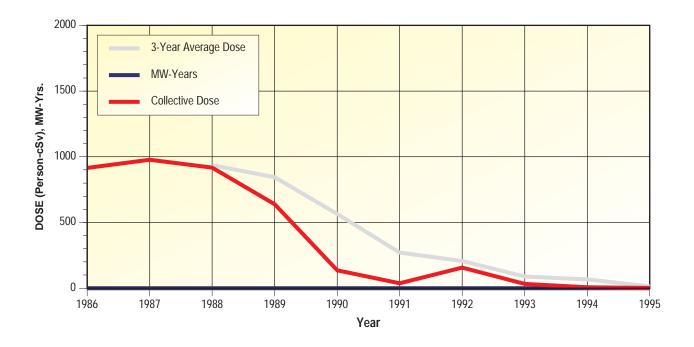


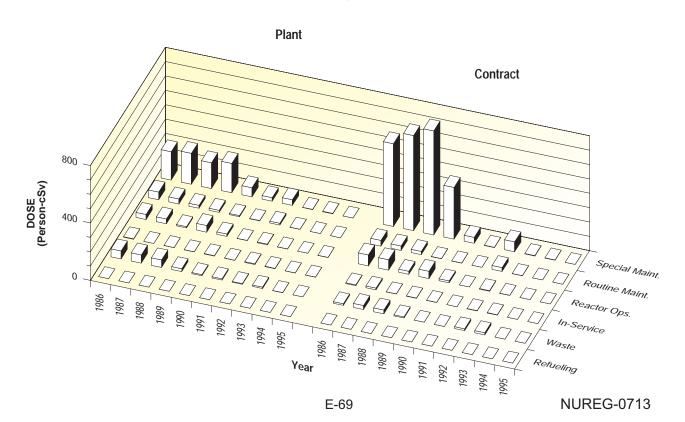


THREE MILE ISLAND 2

Dose-Performance Indicators

PWR

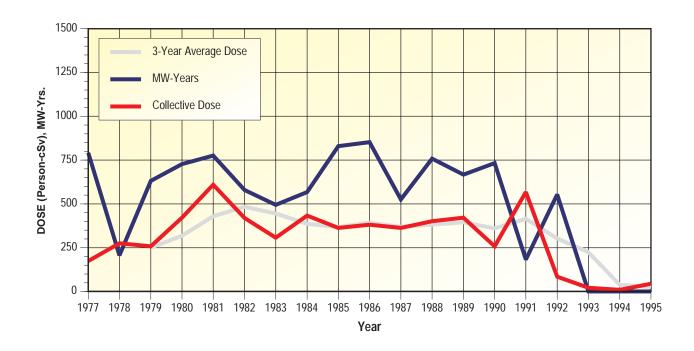


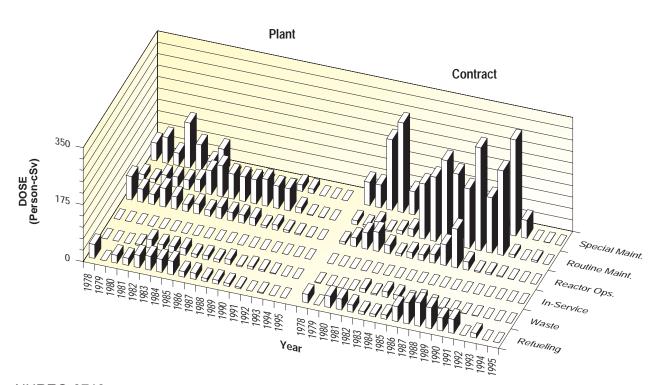


TROJAN

Dose-Performance Indicators

PWR

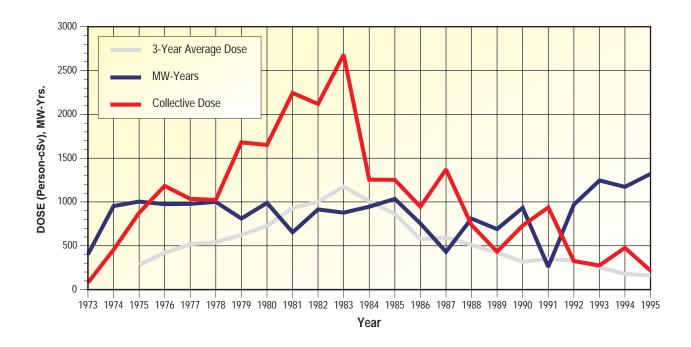


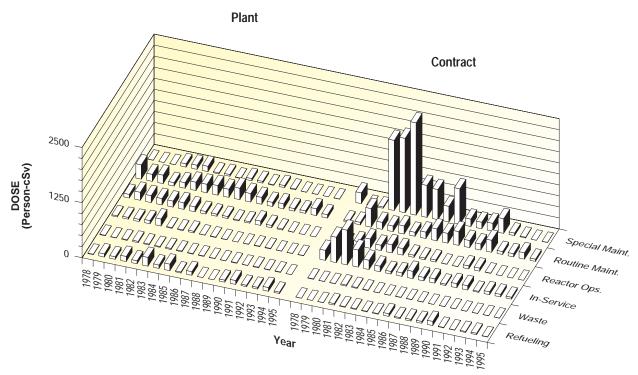


TURKEY POINT 3,4

Dose-Performance Indicators

PWR

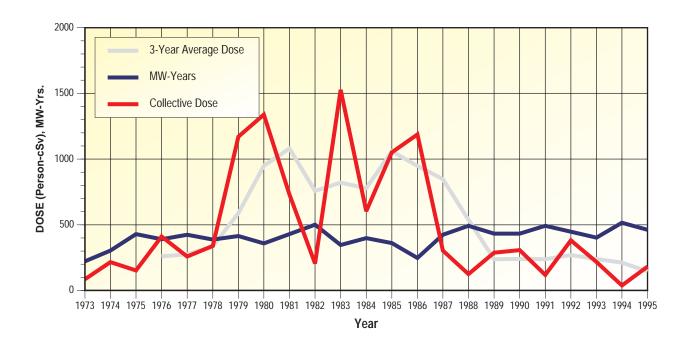


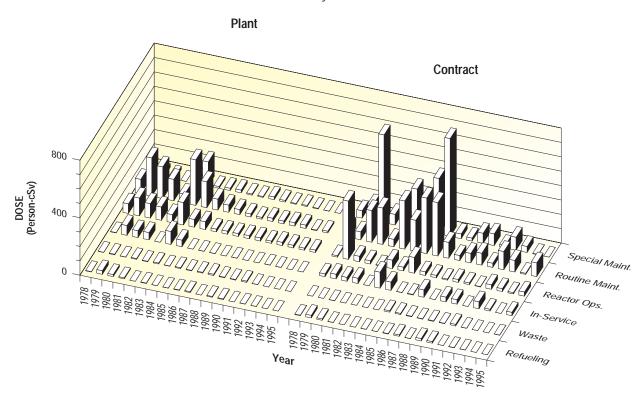


VERMONT YANKEE

Dose-Performance Indicators

BWR

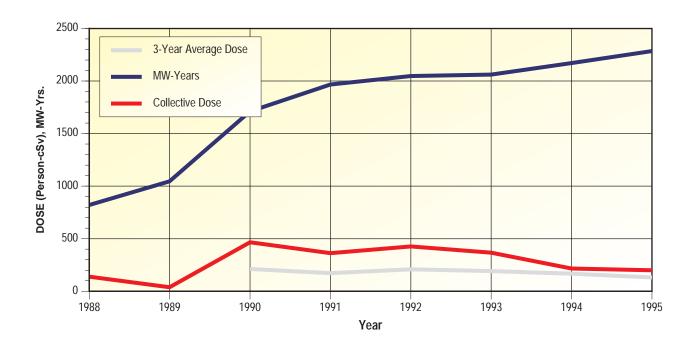




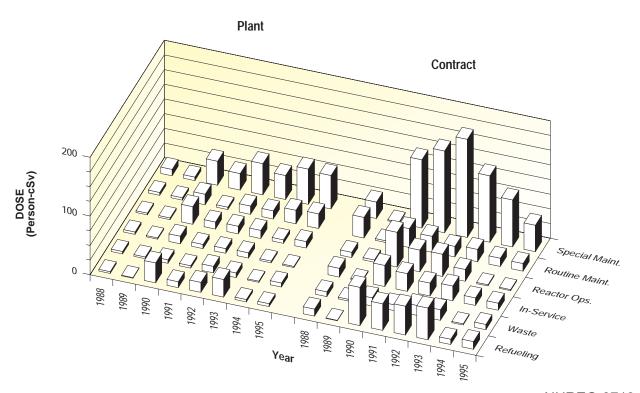
APPENDIX E (continued) VOGTLE 1,2

Dose-Performance Indicators

PWR



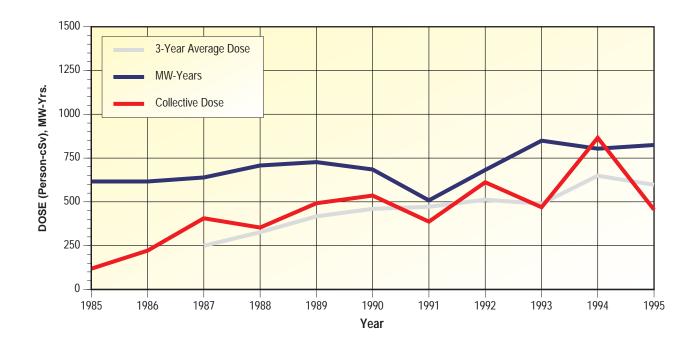
Breakdown by Job Function



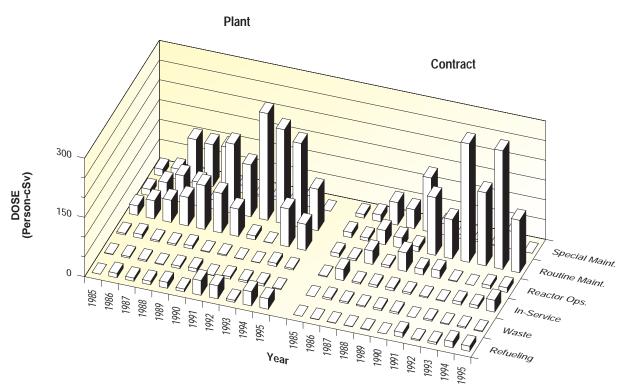
WASHINGTON NUCLEAR 2

Dose-Performance Indicators

BWR



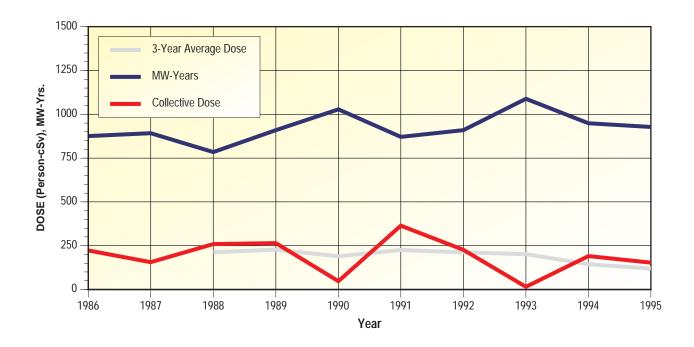
Breakdown by Job Function



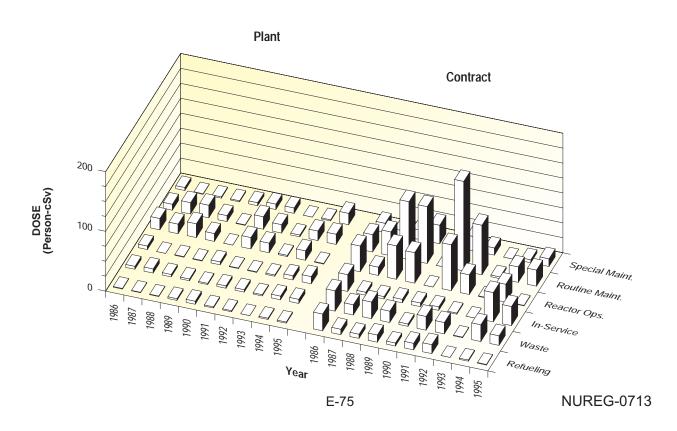
WATERFORD 3

Dose-Performance Indicators

PWR



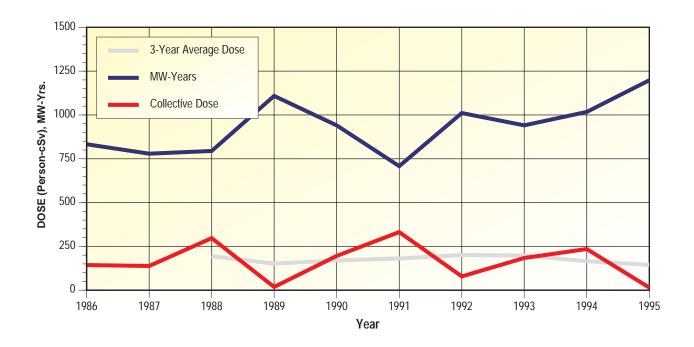
Breakdown by Job Function



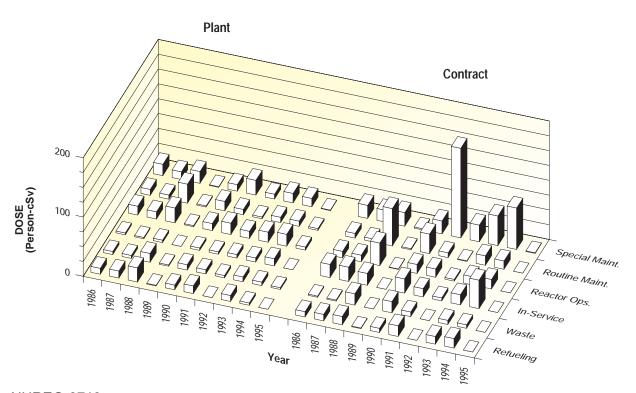
WOLF CREEK 1

Dose-Performance Indicators

PWR



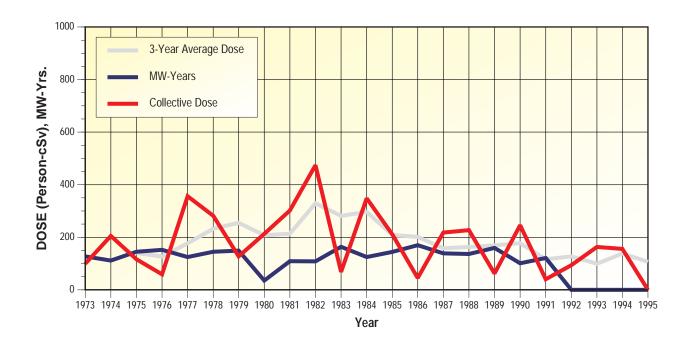
Breakdown by Job Function

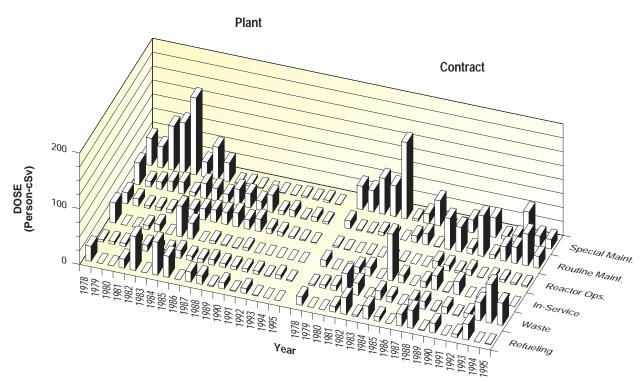


YANKEE-ROWE

Dose-Performance Indicators

PWR

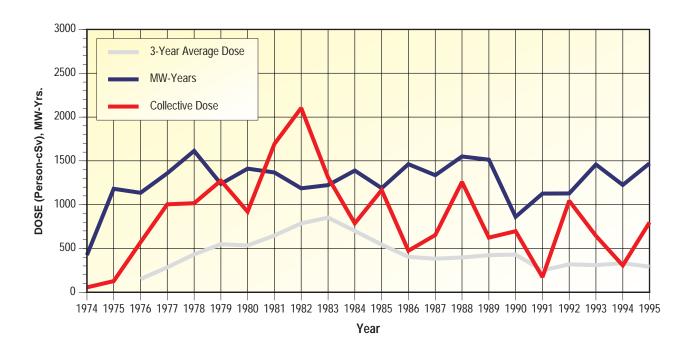


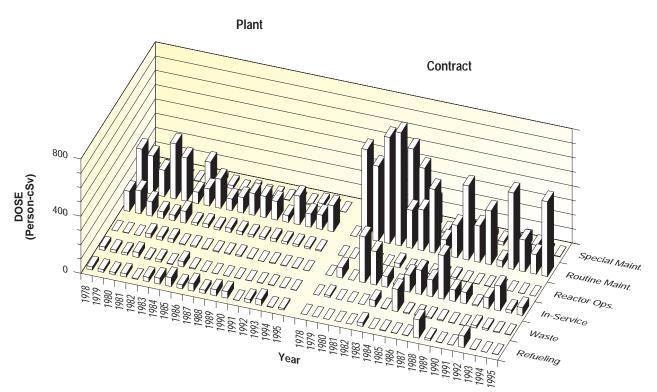


ZION 1,2

Dose-Performance Indicators

PWR





APPENDIX F

Summary of Annual Whole Body Dose Distributions by Year and Reactor Type

1987-1995

F-1

APPENDIX F*

SUMMARY OF ANNUAL WHOLE BODY DOSE DISTRIBUTIONS BY YEAR AND REACTOR TYPE

1987- 1995

TOTAL COLLECTIVE DOSE (Person- E rem,cSv)		12,207	3,40/ 21,674	£09'6	12,092	21,686 44,43	74-4	12,221 26,363	15,985	13,309	29,294	16,510	12,005	28,515	20,812	15,780	36,592	20,381	15,549	3£,930	22,786	17,983	40,769	23,684	16,717	40,401	
NUMBER CC WITH MEAS. EXPOSURE		51,867	32,526 87,526	44,766	39,108	83,874	95,00	39,352 36,940	61,048	42,085	103,143	60,269	38,492	98,761	67,081	41,577	108,658	83,894	44,360	108,254	62,921	40,305	103,226	62,597	41,737	104,334	
TOTAL NUMBER MONI- TORED		101,564	168,558	99,774	69,430	169,204	50.5	/5,131 188,935	117,907	81,689	199,596	118,084	76,019	194,103	121,016	80,679	201,695	115,595	85,311	200,906	110,787	87,984	198,771	111,467	85,425	196,892	
Number of Individuals with Whole Body Doses in the Ranges (rems or cSv)	0.10- 0.25- 0.50- 0.75- 1.0- 2.0- 3.0- 4.0- 5- 6- 7- 8- 9- 10- 11- 0.25- 0.50 0.75 1.0 2.0 3.0 4.0 5.0 6 7 8 9 10 1112 >12	12,259 8,947 3,767 1,769 1,717 93 4	6,332 3,117 1,300 3,2 15,279 6,884 3,336 3,077 125		6,754 3,719 2,191 2,306 198	14,353 6,851 3,538 3,340 2	9,000 4,000 2,224 2,002	7,845 6,400 3,728 2,224 2,662 151 1 1 20,193 16,065 8,364 4,448 4,714 234 2 1	10,259	6,883 3,955 2,339 2,866 204 11	17,142 8,881 4,626	11,876 9,387 4,657 2,462 2,972 371 30	7,076 5,732 3,409 1,975 2,602 299 14 1		12,957 10,591 5,601 3,267 4,363 590 43	7,336 5,992 3,717 2,483 4,162 625 41 1	20,283 16,583 9,318 5,780 8,525 1,215 84 1	11,591 9,336 5,061 2,897 4,739 674 66 11	7,887 6,323 3,753 2,544 3,962 515 33	19,478 15,659 8,814 5,541 8,701 1,189 99 11	11,014 9,260 5,563 3,541 5,405 829 127 4 1	6,736 5,609 3,311 2,397 4,859 1,129 215 5	17,750 14,869 8,874 5,938 10,264 1,958 342 9 1	10,796 8,828 5,152 3,442 6,187 988 124 10	7,027 5,739 3,447 2,383 4,578 723 117 12	14,567 8,599 5,825 1	
	Meas. <0.10	23,311	38,575	20,863	15,898	36,761	5,0,0	16,340 41,919	28,220	17,740	45,960	28,514	17,384	45,898	28,669	17,210	46,879	29,419	19,343	48,762	27,177	16,044	43,221	27,070	17,711	44,781	
	No Meas urable	49,697	81,032	800°55	30,322	85,330 1,330	017,10	35,779 92,995	56,859	39,594	96,453	57,815	37,527	95,342	53,935	39,102	98,037	51,701	40,951	92,662	47,866	47,679	95,545	48,870	43,688	. 92,568	
	D R Number of Reac.	1965 - PWR 72	_	VR 72		_		VR 37	VR 73			VR 74	VR 37	VR 111	VR 73	VR 37	VR 110	VR 71	VR 36	VR 107	VR 88		_	VR 64	VR 32		
	YEAR AND REACTOR TYPE			1994 - PWR	1994 - BWR	1994 - LWR	- 000	1963 - BWR 1963 - LWR	1992 - PWR	1992 - BWR	1992 - LWR	1991 - PWR	1991 - BWR	1991 - LWR	1990 - PWR	1990 - BWR	1990 - LWR	1989 - PWR	1989 - BWR	1989 - LWR	1988 - PWR	1988 - BWR	1988 - LWR	1987 - PWR	1987 - BWR	1987 - LWR	

* Figures contained herein are uncorrected for the multiple reporting of transient individuals, and include only those reactors that have completed a full year of commercial operation in each of the years indicated.