# Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1983

**Annual Report** 

### U.S. Nuclear Regulatory Commission

Office of Nuclear Regulatory Research

B. G. Brooks



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B. G. Brooks

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#### PREVIOUS REPORTS IN SERIES

- T. D. Murphy, "A Compilation of Occupational Radiation Exposure from Light Water Cooled Nuclear Power Plants, 1969-1973," USAEC Report
- 2. T. D. Murphy, C. S. Hinson, "Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1974," USNRC Report NUREG-75/032, June 1975.
- T. D. Murphy, et al, "Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1975," USNRC Report NUREG-0109, August 1976.
- 4. L. A. Johnson, "Occupational Radiation Exposure at Light Water Cooled Power Reactors, 1969-1976," USNRC Report NUREG-0323, March 1978.
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- 8. B. G. Brooks, "Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1980," USNRC Report NUREG-0713, Vol. 2, December 1981.
- 9. B. G. Brooks, "Occupational Radiation Exposure at Commercial Nuclear Power Reactors, 1981," USNRC Report NUREG-0713, Vol. 3, November 1982.
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#### ABSTRACT

This report presents an updated compilation of occupational radiation exposures at commercial nuclear power reactors for the years 1969 through The summary of the data for calendar year 1983 is based on information received from the 75 light-water-cooled reactors (LWRs) and one high temperature gas-cooled reactor (HTGR) that had been declared to be in commercial operation for at least one full year as of December 31, 1983. This represents an increase of one reactor over the number contained in last year's report. The total number of personnel monitored at LWRs in 1983 was 136,700, a slight increase from that found in 1982 (129,300). The number of workers that received measurable doses during 1983 was 85,600 which is about 1,000 more than that found in 1982. The total collective dose at LWRs for 1983 is estimated to be 56,500 man-rems (man-cSv\*), which is about 4,000 more man-rems (man-cSv) than that reported in 1982. This resulted in the average annual dose for each worker who received a measurable dose increasing slightly to 0.66 rems (cSv), and the average collective dose per reactor increasing by about 50 man-rems (man-cSv) to a value of 753 man-rems (man-cSv). collective dose per megawatt-year of electricity generated by each reactor also increased slightly to an average value of 1.7 man-rems (man-cSv) per megawatt-year. A brief discussion about the health implications of these annual occupational doses is also provided.

The report also presents a summary and some analyses of the exposure data contained in the "termination reports" that have been submitted to the Commission by nuclear power licensees pursuant to 10 CFR §20.408. As of December 31, 1983, personal identification and exposure information had been collected and computerized for a total of 280,000 terminating reactor personnel. Analyses of these data indicate that, in 1982, some 56,500 individuals completed their employment with one or more reactor licensees. About 2,000 of these individuals were quarterly transient\*\* workers who incurred an average dose of 0.40 rem (cSv), and some 4,500 individuals were yearly transient\*\* workers who incurred an average dose of 1.11 rems (cSv). The collective dose (about 5,000 man-rems (man-cSv)) incurred by the yearly transients constituted ten percent of the total collective dose calculated for 1982. The termination data reported in 1983 have not yet been completely computerized; therefore, such analyses for transient workers in 1983 were not available for presentation in this report.

<sup>\*</sup>In the International System of Units, the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore man-rems become man-cSv.

<sup>\*\*</sup>Transient workers are those workers who begin and end their employment or work assignment at two or more different licensed facilities within one calendar quarter (quarterly transients) or one calendar year (yearly transients).

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#### **PREFACE**

A number of nuclear power plant personnel have inquired as to how occupational radiation exposure data (from reports required by the NRC) are used by the NRC staff. This is a very appropriate inquiry that may be of importance to many affected licensees. In combination with other sources of information, the principal uses of the data by the staff are listed in this preface. In general, the data provide facts regarding routine occupational exposures to radiation and radioactive material that occur in connection with NRC-licensed activities, including individual and collective radiation doses from external sources as well as pertinent information on the inhalation of radioactive material (nuclides involved, bioassay results, exposure magnitude, etc.). These facts are used by the NRC staff as indicated below:

- 1. The external-dose data permit evaluation, of the radiological risk associated with NRC-licensed activities, including the size of the workforce and the collective dose.
- 2. The data permit evaluation, from the viewpoint of trends, of the effectiveness of the overall NRC/licensee radiation protection and ALARA efforts. They also provide for the identification (and subsequent correction) of unfavorable trends.
- 3. The data provide for governmental monitoring of the potential transient-worker problem.
- 4. The data are used in the establishment of priorities for the utilization of NRC health physics resources: research, standards, development, regulatory program development.
- 5. The data are considered in reviews of inspection frequencies that are programmed for various categories of licensees.
- 6. Licensing action decisions are often influenced by the data.
- 7. The data are used for comparative analyses of radiation protection performance: US/foreign, BWR's/PWR's, civilian/military, plant by plant, nuclear industry with other industries, etc.
- 8. The data permit analysis of annual dose distribution changes which can trigger investigations as to the cause.
- 9. The data are used for purposes of justification in the annual budget process.
- 10. The data provide facts for evaluating the adequacy of the current risk-limitation system (e.g., are individual lifetime dose limits, worker population collective dose limits, requirements for optimization, etc., needed).

- 11. The effectiveness of dose-reduction measures is evaluated using the data (e.g., methods for reducing individual doses that may increase the collective dose).
- 12. The data provide facts for answering Congressional and Administration inquiries and for responding to questions raised by public interest groups, special interest groups, labor unions, etc.
- 13. The data permit comparisons of occupational radiation risks with potential public risks when action for additional protection of the public involves workers exposures.
- 14. The data provide information which can be used in the planning of epidemiological studies.

With regard to routine work-place conditions, the annual statistical summary reports required by § 20.407, the termination reports required by § 20.408, and the annual dose data reported by work function in accordance with Subsection 6.9.1.5 of the standard technical specifications provide the only centralized data based available to assist the staff in the performance of its duties as listed above. It is to everyone's advantage if these duties are performed by a well-informed staff in the light of factual information.

Beginning with the next report in this series (1984 data), we plan to expand the data analysis sections in an effort to provide for additional practical applications. Suggestions for advanced analysis of this type are invited.

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and Earth Sciences

Office of Nuclear Regulatory Research

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Without the benefit of her patience and expertise during the past 10 years, the annual reports (NUREG-0713 and NUREG-0714) that summarize and analyze the exposure data contained in REIRS would not have progressed to be the comprehensive reports that they are today. Mrs. Feezell died August 23, 1984. Her vitality and talents will be sorely missed by the author and her associates at the NRC.

### OCCUPATIONAL RADIATION EXPOSURE AT COMMERCIAL NUCLEAR POWER REACTORS 1983

#### 1. INTRODUCTION

In 1974, the NRC staff began changing the technical specifications of operating nuclear power reactors to require the submittal of an annual report that indicated the number of individuals exposed and their cumulative annual doses, categorized by type of personnel, work function, and occupation. (The format for reporting is contained in each plant's technical specifications and is similar to that shown in Appendix C of this report.) To obtain data for previous years, reactor licensees were requested to provide similar information for each year since 1969 in which they had a unit in commercial operation. In every instance, an estimate of the total collective dose incurred by all individuals monitored during the year was provided; however, the number of workers who received measurable doses could not always be determined. The information given in Appendix A is therefore not complete for all plants for the years 1969 through 1972.

On February 4, 1974, 10 CFR § 20.407 was amended to require licensed nuclear power utilities, among other licensees, to submit an annual statistical report indicating the distribution of the whole body doses of all individuals monitored at each facility. These reports (see Appendix B) allow an estimate to be made of the total collective dose and indicate the number of workers receiving measurable doses. The collective dose and number of workers obtained from these reports were used throughout this report (except for Tables 8, 9, 10 and Appendix C) for the years 1973 through 1983.

Plant operating data, such as plant capacity and megawatt-years of electricity generated, were obtained or derived from data included in various issues of the "Operating Units Status Report," (Ref. 1), and from the report "U. S. Central Station Nuclear Power Plants, 1976" (Ref. 2).

This report and each of its predecessors summarizes information reported during previous years. However, more plant-specific data, such as the annual reports submitted by each plant pursuant to 10 CFR § 20.407 and their technical specifications, may be found in those documents listed on the inside of the front cover of this report. Additional operating data and statistics for each of the years from 1973 through 1981 may be found in a series of reports, "Nuclear Power Plant Operating Experience" (Refs. 3-10). These documents are available for viewing at all NRC public document rooms, or they may be purchased from the National Technical Information Service, as shown in the Reference section.

#### SUMMARY OF OCCUPATIONAL MONITORING DATA AND POWER GENERATION

#### 2.1 Definitions of Terms and Sources of Data

#### 2.1.1 Number of Reactors

Tables 1 through 3 provide summaries of the plant data given in Appendix A for boiling water reactors (BWRs), pressurized water reactors (PWRs), and all light-water-cooled reactors (LWRs), respectively. The number of reactors included each year (those without parentheses) are those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. The figure shown in parentheses (for the years 1969-1972) is the number of reactors that provided both the number of individuals that received measurable doses (referred to as "workers") while visiting or working at the facility and the summation of the annual whole body doses (collective dose) of all of these workers. The annual collective doses shown in parentheses and the other information marked with an asterisk are based on the data submitted by the number of reactors shown in parentheses.

#### 2.1.2 Collective Dose

The collective doses shown for 1969 through 1972 were obtained by special requests made to the licensee or from monthly and semi-annual operating reports that had previously been submitted pursuant to plant technical specifications. When possible, the number of workers receiving measurable doses was obtained in the same manner. Beginning with 1973, the collective dose and the number of workers receiving measurable doses were obtained from the annual reports submitted pursuant to 10 CFR §20.407. For the years 1973 through 1980, the annual collective dose was calculated for each facility by summing the products obtained by multiplying the number of individuals reported in each of the dose ranges (shown in Table 7 and Appendix B) by the midpoint of the corresponding range. Past experience has shown that the actual mean dose of individuals reported in each dose range is less than the midpoint of the range, and the collective doses shown in this report for these may be about 10% too high. In 1981, a few facilities began reporting the actual collective dose (as determined from official personnel dosimetry results) on their 20.407 annual reports, and the NRC staff used these doses, when provided, instead of the above-described calculations. The staff would prefer to use the actual collective dose and encourages more licensees to make it available.

#### 2.1.3 Collective Dose by Work Function and Employee Type

In Appendix A, the collective dose that was calculated from or provided with the § 20.407-type annual reports is collated by work function (operations and maintenance) and by personnel type (contractor and station and utility combined) for each plant site. The proportion of the collective dose shown for each type is the same as that reported in the plant's annual report required by its technical specifications (see Appendix C). This was done in the following way:

### TABLE 1

## SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS

1969 - 1983

Year	Number Of Reactors Included	Annual Collective Doses (Man-rems)	No. of Workers With Measurable Doses	Gross Electricity Generated (MM-yr)	Average Dose Per Worker (Rems)	Average Collective Dose Per Reactor (Man-rems)	Average No. Personnel With Measurable Doses Per Reactor	Average Collective Dose (man-rems per MW-yr)	Average Electricity Generated Per Reactor (MW-yr)	Average Rated Capacity Net (MWe)
1969	3 (2)	586 (300)	590*	192	1.03*	195	145*	3.1	64	112
1970	6 (4)	764 (510)	1,321*	912	0.39*	127	330*	0.8	152	267
1971	7 (5)	1,784 (1,069)	1,873*	1,308	0.57*	255	375*	1.4	187	339
1972	10 (7)	2,858 (2,130)	2,258*	3,058	0.94*	286	323*	6.0	306	434
1973	12	4,564	5,340	3,394	0.85	380	445	1.3	283	459
1974	14	7,095	8,769	4,059	0.81	507	626	1.7	290	513
1975	18	12,611	14,607	5,786	0.86	701	812	2.2	321	611
1976	23	12,626	17,859	8,586	17.0	549	776	1.5	373	647
1977	23**	19,042	21,388	860'6	0.89	828	930	2.1	396	645
1978	25**	15,096	20,278	11,774	0.74	604	811	1.3	471	668
1979	25**	18,322	25,245	11,671	0.73	733	1,010	1.6	467	699
1980	26**	29,530	34,094	10,868	0.87	1,136	1,311	2.7	418	664
1981	26**	25,471	34,832	10,899	0.73	086	1,340	2.3	419	674
1982	26**	24,437	32,235	10,655	0.76	046	1,240	2.3	410	674
1983	26**	27,455	.,,	9,730	0.82	1,056	1,287	2.8	374	675
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\*During the years 1969 through 1972, all plants reported collective doses but a few did not submit the number of personnel that received measurable doses. The number of reactors that did report doses and number of workers is given in parentheses in the second column. The collective doses shown in parentheses in the third column, as well as the asterisked numbers in the remaining columns, are all based on the data submitted by the number of reactors shown in parentheses.

\* Two plants have been shut down continuously for a number of years but have been included in the count of reactors used to compute various averages per reactor in this report. One may wish to calculate these averages without counting these reactors each year: Dresden 1 - shut down since 10/78; Humboldt Bay - shut down since 7/76. (See Appendix A.)

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS

1969 - 1983

					1	TOCT				
Year	Number Of Reactors Included	Annual Collective Doses (Man-rems)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	Average Dose Per Worker (Rems)	Average Collective Dose Per Reactor (Man-rems)	Average No. Personnel With Measurable Doses Per Reactor	Average Collective Dose (man-rems	Average Electricity Generated Per Reactor	Average Rated Capacity Net (MWe)
1969	4 (3)	661 (363)	454*	1,097	0.80*	165	151*	0.6	(MW-yr)	349
1970	4 (3)	2,738 (1,099)	1,340*	979	0.82*	684	447*	2.8	245	349
1971	6 (4)	1,844 (912)	*306	1,912	1.01*	307	226*	1.0	319	399
1972	8 (5)	3,708 (2,083)	1,885*	2,544	1.11*	464	377*	1.5	318	446
1973	12	9,399	9,440	3,770	1.00	783	787	2.5	314	533
1974	20	6,627	269'6	6,824	0.68	331	485	1.0	341	619
1975	26	8,268	10,884	11,983	0.76	318	419	0.7	461	643
1976	30	13,807	17,588	13,325	0.79	460	586	1.0	444	675
1977	34	13,469	20,878	17,346	0.65	396	614	0.8	510	669
1978	39	16,713	25,720	19,840	0.65	429	629	0.8	509	723
1979	42**	21,659	38,877	18,249	0.56	516	924	1.2	434	729
1980	42**	24,266	46,237	18,287	0.52	578	1,101	1.3	435	721
1981	44**	28,671	47,351	20,552	0.61	652	1,076	1.4	467	745
1982	48**	27,753	52,147	22,141	0.53	578	1,086	1.3	461	773
	49**	29,016	52,173	23,196	0.56	592	1,065	1.3	473	778
X	44					Y		_		

\*During the years 1969 through 1972, all plants reported collective doses but a few did not submit the number of personnel that received measurable doses. The number of reactors that did report doses and number of workers is given in parentheses in the third column, as well as the asterisked numbers in the remaining columns, are all based on the data submitted by the number of reactors shown in parentheses.

\*\* Three plants have been shut down continuously for a number of years but have been included in the count of reactors used to compute various averages per reactor in this report. One may wish to calculate these averages without counting these reactors each year: Indian Point 1 - shut down since 10/78; Three Mile Island 1 and 2 - shut down since 3/79. (See Appendix A.)

## BY COMMERCIAL LIGHT WATER COOLED REACTORS SUMMARY OF ANNUAL INFORMATION REPORTED TABLE 3

1969 - 1983

Year	Number Of Reactors Included	Annual Collective Doses (Man-rems)	No. of Workers With Measurable Doses	Gross Electricity Generated (MW-yr)	Average Dose Per Worker (Rems)	Average Collective Dose Per Reactor (Man-rems)	Average No. Personnel With Measurable Doses Per Reactor	Average Collective Dose (man-rems	Average MW-Yrs Electricity Per Reactor	Average Rated Capacity Net (MWe)
1969	7 (5)	1,247 (663)	744*	1,289	0.89*	178	149*	1.0	184	247
1970	10 (7)	3,502 (1,609)	2,661*	1,892	0.60*	350	380*	1.9	189	300
1971	13 (9)	3,628 (1,981)	2,778*	3,220	0.71*	280	309*	1.1	248	367
1972	18 (12)	6,566 (4,213)	4,143*	5,602	1.02*	365	345*	1.2	311	408
1973	24	13,963	14,780	7,164	0.94	582	616	1.9	299	496
1974	34	13,722	18,466	10,883	0.74	404	543	1.3	320	575
1975	44	20,879	25,491	17,769	0.82	475	579	1.2	404	630
1976	53	26,433	35,447	21,911	0.75	499	699	1.2	413	663
1977	57**	32,511	42,266	26,444	0.77	570	742	1.2	462	677
1978	64**	31,809	45,998	31,614	69.0	497	617	1.0	494	702
1979	67**	39,981	64,122	29,920	0.62	297	956	1.3	447	705
1980	68**	53,796	80,331	29,155	0.67	791	1,181	1.8	429	669
1981	××0∠	54,142	82,183	31,451	0.66	773	1,174	1.7	449	719
1982	74**	52,190	84,382	32,795	0.62	705	1,139	1.6	443	738
1983	75**	56,471		32,926	99.0		1,142		439	742
*Duri	ing the year	"During the years 1969 through 1972, al	_	l plants reported collective doses but a	lective do		few did not submit	the number (	of personnel	that received

measurable doses. The number of reactors that did report doses and number of workers is given in parentheses in the second column. The measurable doses shown in parentheses in the third column, as well as the asterisked numbers in the remaining columns, are all based on the data submitted by the number of reactors shown in parentheses.

\*\* Five plants have been shut down continuously for a number of years but have been included in the count of reactors used to compute various averages per reactor in this report. One may wish to calculate these averages without counting these reactors each year: Dresden 1 - shut down since 10/78; Humboldt Bay - shut down since 7/76; Indian Point 1 - shut down since 10/78; Humboldt A.)

(1) The collective dose incurred by workers in the work function "Reactor Operations and Surveillance" on each plant's annual report submitted pursuant to their technical specifications (the first number in the last columns in Appendix C) was determined. (2) The ratio of this dose to the total collective dose (the last number in the last columns in Appendix C) was calculated and multiplied by the total collective dose that had been estimated or obtained from the § 20.407 annual report. duct is the collective dose shown in the column headed "Operations" in Appendix A. (3) The collective dose shown in the column headed "Maintenance and Others" in Appendix A was determined by first summing the collective doses incurred by workers in the five remaining functions given in Appendix C and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose estimated from the § 20.407 annual reports to yield the collective dose shown in this column of Appendix A. (4) A similar procedure was followed in determining the collective dose for the columns headed "Contractor" and "Station & Utility" in Appendix A.

#### 2.1.4 Workers With Measurable Whole Body Doses

The number of workers with measurable doses, rather than the total number of individuals monitored, is shown in Tables 1 through 3 and Appendix A. These values were used to calculate the average annual dose per worker and the average number of personnel per reactor. This was done to delete those individuals, many of whom probably did not routinely work in radiation areas (and were monitored for convenience or for identification purposes), who may have received exposures too small to be detected by personnel monitoring devices.

#### 2.1.5 Electric Energy Generated

The electric energy generated in gross megawatt-years (MW-yr) each year by each facility is shown in Appendix A. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,760, the number of hours in the year. The gross megawatt-years of generated electricity that are presented in Tables 1 through 3 are the sums of that produced by all of the reactors included each year. This sum is divided by the number of those reactors included each year to yield the average amount of electric energy generated (MW-Yr) per reactor, which is also shown in Tables 1 through 3.

#### 2.1.6 Collective Dose per Megawatt-year

The number of megawatt-years generated was used to determine average values of the annual collective dose per megawatt-year generated. This was calculated by dividing the total collective dose by the total gross megawatt-years generated to yield a quotient that is used as a measure of the dose incurred by workers at power reactors in relation to the gross electric energy produced. This value was also calculated for each reactor site and is presented in Tables 4 through 6 and Appendix A.

#### 2.1.7 Average Rated Capacity

The average rated capacity, shown in Tables 1 through 3, was found by dividing the sum of the net maximum dependable capacities (Net MWe) of

the reactors by the number of reactors included each year. The net maximum dependable capacity is defined to be the gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions, less the normal station service loads. This is the "capacity" shown for each plant in Appendix A.

#### 2.2 Average Annual Occupational Doses

Some of the data presented in Tables 1 and 2 are graphically displayed in Figure 1, where it can be seen that the average collective dose and average number of workers per BWR has been higher than that for PWRs for the last ten years and that the values of both parameters have, in general, continued to rise at both types of facilities. However, looking at the number of workers per reactor reported each year since 1980, it appears that the number of workers per BWR has levelled off at about 1300 workers, while at PWRs the number has levelled off at around 1100 workers. From Table 1, it can be seen that the average collective dose per reactor, dose per worker, and collective dose per megawatt-year at BWRs showed increases over those found for 1982. At PWRs (Table 2), the values of these three parameters remained nearly the same as the 1982 values.

Figures 2 and 3 are plots of much of the information that is given in Table 3 for all light water reactors. One can see that all of the parameters plotted showed increases over last year's values. In looking at these figures and the fluctuations in the parameters for the years following the incident at the Three Mile Island Plant in 1979, one might wonder if they reflect some of the impact that this incident had on the nuclear power industry.

To further assist in the identification of any trends that might exist, Figure 4 displays the average and the median\* values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1983. The ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. Since the median values are not as greatly affected by the extreme values of the collective doses, one can see that they do not usually fluctuate as much from year to year as do the average values. The median collective dose for PWRs appears to have levelled off at about 500 man-rems (man-cSv),\*\* while for BWRs it has increased to about 1100 man-rems (man-cSv). Nearly every year, the median collective dose is less than the average, which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

<sup>\*</sup>The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.

<sup>\*\*</sup>In the International System of Units, the sievert (Sv) is the name given to the units for dose equivalent. One centisievert (cSv) equals one rem; therefore man-rems becomes man-cSv.

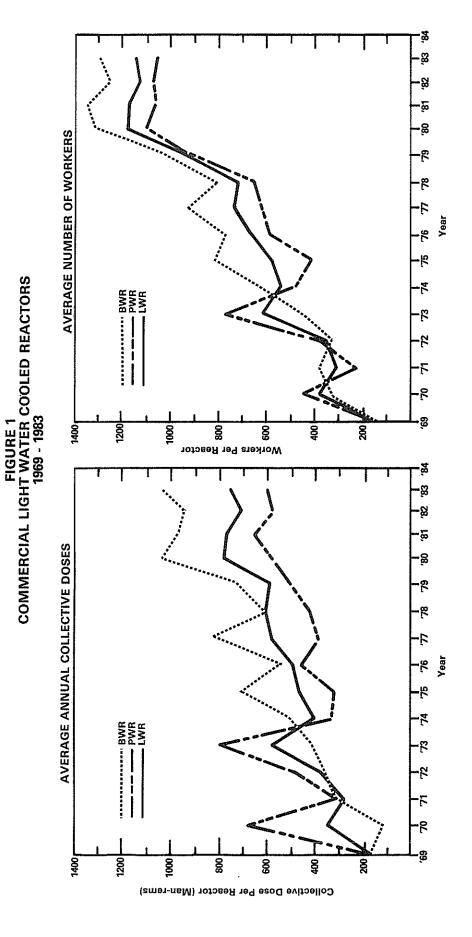


FIGURE 2 TOTAL ANNUAL VALUES AT LIGHT WATER COOLED REACTORS 1969 - 1983

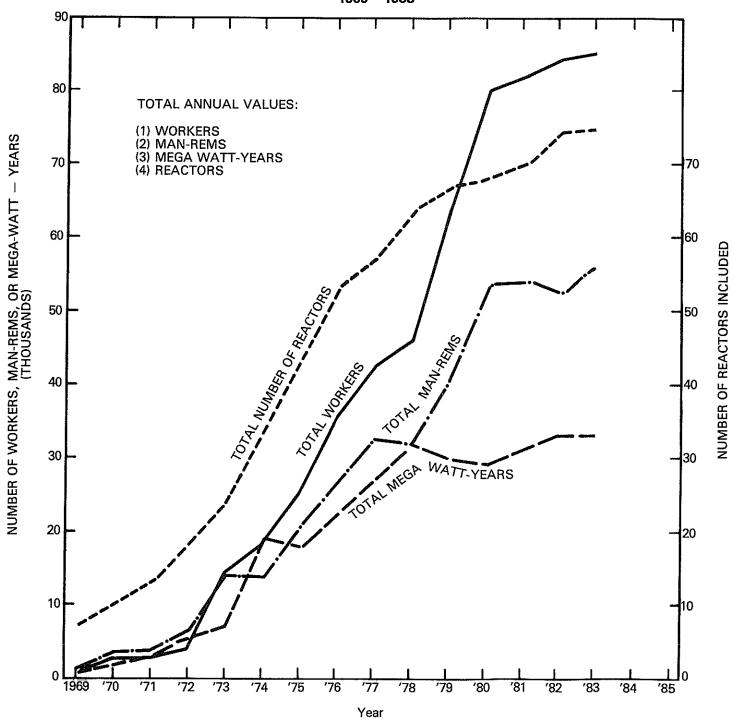


FIGURE 3
AVERAGE ANNUAL VALUES
AT LIGHT WATER COOLED REACTORS
1969 - 1983

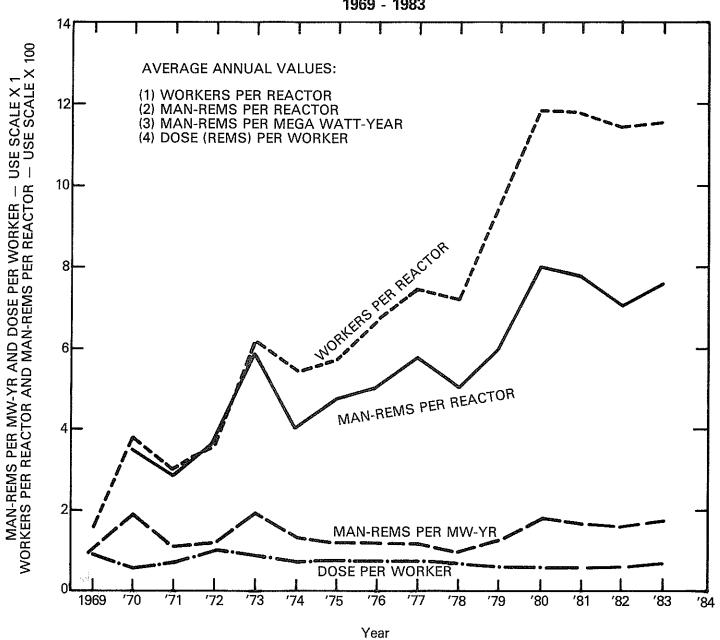
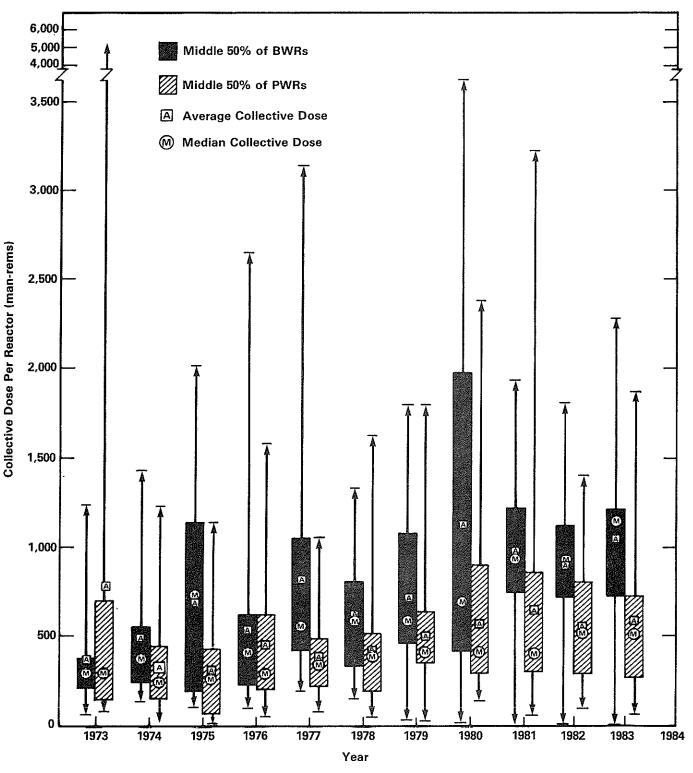


FIGURE 4 AVERAGE, MEDIAN AND EXTREME VALUES OF THE COLLECTIVE DOSE PER REACTOR 1973 - 1983



#### 2.3 Plant Rankings By Collective Dose Per Reactor

The number of reactors from which data have been collected is still rather small, and the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4 and 5 list the BWRs and PWRs in ascending order of manrems per reactor for each of the years 1978 through 1983. Two other parameters, dose per worker and collective dose per megawatt-year, are also given for each plant and could have been used in listing the plants as well. Also shown is a parameter "CR" which is defined to be the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems (cSv) to the total annual collective dose. This indicates the proportion of the total collective dose at the plant that was received by individuals who incurred higher annual doses, viz., of 1.5 rems (cSv) or greater. CR is one of the parameters that the United Nations Scientific Committee on the Effects of Atomic Radiation (UNSCEAR) recommended be used in the analysis and comparison of exposure data. The latest UNSCEAR report (Ref. 11) states that, under normal conditions, the values of CR lie between 0.05 and 0.50, and one can see that CR for about half of the U.S. plants fell within this range in 1983.

Table 6 gives the grand totals of the collective dose and megawatt-years of electricity generated for each commercial BWR and PWR based on data reported since 1969. For all but those few plants that began commercial operation before 1969, these totals would be the "lifetime" totals for each site. Dividing the total collective dose by the total megawatt-years generated, the average collective dose per megawatt-year was obtained for each site, and, by dividing the collective dose by the total number of reactor-years for which data were reported, the "lifetime" average collective dose per reactor-year was obtained. The upper half of the table lists the sites in ascending order of man-rems (man-cSv) per reactor-year based on data submitted through 1983, and the lower half lists them similarly based on data submitted through 1982. One can quickly see that the average collective dose per megawatt-year has risen to 2.0 at BWRs and remained at 1.1 at PWRs. The average collective dose per reactor-year also appears to increase at a faster rate at BWRs than at PWRs, and based on data accumulated through 1983, the collective dose per reactor-year was calculated to be 510 and 749 man-rems (man-cSv) per reactor-year for PWRs and BWRs, respectively.

In general, one can see from the listings in Tables 4 through 6 that the plants having the lower values of most of the parameters shown are usually the newer plants. Some of the older, smaller plants also appear near the top of the listings since they report small collective doses; however, the ratio of their collective dose to the number of megawatt-years generated will be higher because of their limited power generation capacity. Usually, when a plant reports a large annual collective dose, and a large collective dose to megawatt-year ratio as well, it indicates that extensive maintenance or modifications were undertaken during the year. For example, the PWR facilities reporting high values for these two parameters during the last few years generally have been involved in extensive tube-sleeving jobs related to the repair of steam generators. Other major sources of exposures at PWRs in 1983 were maintenance of reactor vessel internals and

**BOILING WATER REACTORS** TABLE 4

LISTED IN ASCENDING ORDER OF MAN-REMS PER REACTOR

1979 - 1983

	e 0	0.03	0.16	0.65	0.46	0.90	0.29	0.45	0.58	0.68	0.53	0.47	0.75	0.77	0.68	0.67	0.61	0.63	0.63	0.56
	Han- reas per MA-yr.	,	0.2	9.4	6.0	12.6	1.4	2.6	2.0	2.0	4.0	2.1	6	2.3	3,3	3.6	4.4	5.5	80.9	2.8
	Dose per Worker (rems)	0.20	0.29	0.79	0.53	1.96	0.38	0.53	0.64	1.02	0.77	0.50	1.26	1,38	0.93	0.95	1.16	0.62	0.38	0.82
1983	Man- rens per Site	17	121	244	263	313	1,299	860	1,090	3,363	1,135	1,162	3,582	2,491	1,293	2,963	1,527	3,475	2.257	1,056
	Site Mame	Numboldt Bay	Monticello	Millstone Point 1	Big Rock Point	La Crosse	Hatch 1,2	Nine Mile Point	Fitzpatrick	Browns Ferry 1,2,3	Duane Arnold	Pilgrim	Oresden 1,2,3	Qued Cities 1,2	Cooper Station	Peach Bottom 2,3	Vermont Yankee	Brunswick 1,2	Oyster Creek	Averages per Reactor
	2CR	0.08	0.81	0.24	0.48	0.58	0.52	0.33	0.51	0.51	0.48	0.73	0.48	0.57	0.37	0.66	0.42	0.79	0.70	0.59
	Man. Rems per MA-Yr.	,	11.9	4.0	9.0	7.5	6,0	1.9	1.1	3.6	1.9	2.7	1.2	3.4	2.0	9.8	6. 6.	3.7	5.5	2.3
	Dose per Worker (Rems)	0.27	1.39	0.43	0.44	0.63	0.73	0.43	0.69	0.69	0.68	1.14	0.72	0.76	0.51	0.93	0.54	1.62	0.76	0.76
1982	1Man- Ress per Site	19	205	205	227	328	545	1,460	2,220	865	929	2,923	1,977	993	1,190	1,264	1,539	3,757	3,792	940
	Site Mame	Humboldt Bay	La Crosse	Vermont Yankee	Duane Arnold	Big Rack Point	Cooper Station	Hatch 1.2	Browns Ferry 1,2,3	Oyster Creek	Hillstone Point 1	Oresden 1,2,3	Peach Bottom 2,3	Monticello	Fitzpatrick	Nine Mile Point	Pilgrim	Quad Cities 1,2	Brunswick 1,2	Averages per Reactor
	2CR	0.00	0.68	0.47	0.45	0.35	0.45	0.50	0,49	0.40	0.76	0.52	0.56	0.65	0.44	0.44	0.81	0.59	0.44	0.57
	Man- Rens per M-Yr.	,	4.2	2.8	1.3	1.5	1.7	2.8	1.1	5.9	2.7	2.6	2.2	2.9	2.5	4.9	2.7	4.1	ę. S	2.3
	Dose per Worker (Rems)	0.12	99.0	0.33	0.62	0.46	0.58	0.61	0.70	0,54	1.16	0.69	0.88	0.68	0.57	0,60	1.40	0.78	99.0	0.73
. 1981	Mems Rems per Site	6	123	160	579	1,337	731	790	2,380	917	2,820	1,004	2,506	2,638	1,425	1,496	3,146	1,592	1,836	980
	Site Name	Humboldt Bay	La Crosse	Big Rock Point	Cooper Station	Hatch 1,2	Vermont Yankee	Duane Arnold	Browns Ferry 1,2,3	Oyster Creek	Dresden 1,2,3	Monticello	Peach Bottom 2,3	Brunswick 1,2	Fitzpatrick	Millstone 1	Quad Cities 1,2	Nine Mile Point	Pilgrim	Averages per Reactor
	Kan- Rens per KW-Yr.		8.3	0.4	7.2	1.3	1.1	8.0	2.0	2.0	1.9	1.7	3.7	7.4	9,6	0.4	5.3	5.6	10.1	2.7
	Dose Per Worker (Rems)	0.15	1.76	0.23	0.59	0.48	0.50	0.67	0.51	0.77	1.09	0.83	0.93	0.88	1.02	0.99	0.71	1.57	1.02	0.87
1980	1Han- Rems per Site	22	218	449	354	531	591	1,825	179	2,105	859	2,302	1,338	1,733	3,870	2,040	2,158	4,838	3,526	1,136
	Site Name	Humboldt Bay	La Crosse	Hatch 1,2	Big Rock Point	Monticello	Wine Hile Point	Browns Ferry 1,2,3	Duane Arnold	Dresden 1,2,3	Cooper Station	Peach Bottom 2,3	Vermont Yankee	Oyster Creek	Brunswick 1,2	Fitzpatrick	Millstone Point 1	Quad Cities 1,2	Pilgrim	Averages per Reactor
	Man- Rems per Mi-Yr.	,	0,3	7.7	9.0	0.8	35.0	9.0	0.7	1.4	1.9	8.0	2.4	2,8	2.0	2.9	3.5	4.2	3.6	1.6
	Dose per Worker (Rems)	0.23	0.42	1.22	0.52	0.35	0.73	0.55	0.62	0.27	0.75	0.61	1.01	0.41	1, 28	96'0	0.90	1.13	1.01	0.73
1979	tMan: Rems per Site	31	157	186	221	275	455	467	1,667	285	1,800	1,386	829	1,015	2,158	1,170	2,603	1,497	1,793	733
	Site Mame	Humboldt Bay	Monticello	La Crosse	Cooper	Guane Arnold	Big Rock Point	Oyster Creek		13 ##	Oresden 1,2,3	Peach Bottom 2,3	Fitzpatrick	Pilgrim	Quad Cities 1,2	Vermont Yankee	Brunswick 1,2	Mine Mile Point	Millstone Point 1	Averages per Reactor

Not sites with more than one operating reactor, the number of man-reas per reactor is obtained by dividing the number of man-reas for the site by the number of reactors.

Re is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total collective dose.

TABLE 5

PRESSURIZED WATER REACTORS
LISTED IN ASCENDING ORDER OF MAN-REMS PER REACTOR

1979 - 1983

			_							2	6061	•										
•	6161			H	1980				1981			<del> </del>		1982					1981			
	Reas	Dose	Reas		Han- Rems	Dase	Man- Rens		Man-Rems	Dose	Man- Reas			Man-	Dose	Man	<del></del>		-Han-		Han-	
Site Mame	- 1	Worker (Reas)	per FW-Yr.	Site Name	per Site	Worker (Reas)	per MA-Yr.	Site Name	per Site	Vorker (Reas)	per M-Yr.	, CR	Site Mame	Site	Horker (Rems)	184-47.	ž,	Site Name	reas Per Site	per Worker (Tems)	Per Mer	85
Davis Besse		0.10	0.1	Davis Besse	154	0.12	0.1	Davis Besse	88	9.10	0.1	9.0	Kewaunee	101	0.29	0.0	5	Vankee 2000	69			6
Prairie Island 1,2		0.30	6.2	Kewaunee	165	0.41	0.4	Кемаилее	141	0.37	0.3	0.18	Prairie Island 1.2	229	0.36	0.2		Davis Baces	3 8	3 5		3 6
Fort Calboun		0.28	6.0	Prairie Island 1,2	363	0,36	4.0	Prairie Island 1,2	329	0.39	0.4	0.36	Haddam Neck	126	0.23	2		Prairie Jeland 3 2	3 2	1 12		5 6
Rancho Seco		0,44	0,2	Three Mile Island 1,2	394	0.17		Three Mile Island 1,2	376	0.18	,	90.0	Davis Besse	164	0.12	4	9	San Onofre 1	15.5	p 0	2	* *
Kevaunee	127	0.37	0.3	Yankee Rowe	213	0.42	6,0	Beaver Valley	229	0.19	0.4	0.13	McGuire	169	1 =		3 6	Maine Yankas	9	6.03	, ;	7 7
Yankee Rowe		0.29	9.8	North Anna 1	218	07.70	0.3	Salem 1	254	0.15	0.3	0.03	Crystal River	171	0.23		3 5	Kewannee		9 5	× •	<b>4</b>
Beaver Valley	132	0.19	9.0	Cook 1,2	493	0.37	0.3	Point Beach 1,2	596	0.77	9.0	0.46	Fort Calhoun	217	0.36	8	0.42	Indian Point 1.2	486		,	0.45
5an Onofre		0.27	<b>7</b> .	Point Beach 1,2	298	1.07	9.8	Yankee Rowe	305	0.59	2.8	0.43	Far ley 1,2	484	0,33		180	Sequovah 1.2	8 6	2 6		3 2
Vaine Yankee		0.39	6.3	Indian Point 3	308	0.32	9.0	Calvert Cliffs 1,2	607	0.39	4.0	0.19	St. Lucfe	272	0.26	0	0.18	Salem 1.2	583	0.24	9 9	9,16
Trojan		0.35	4.	Calvert Cliffs 1,2	677	0.45	9.5	Cook 1,2	655	0.49	0.4	0.29	Point Beach 1,2	609	0.79	6.9	0.50	Tro san	30.7	2		20
Point Beach 1,2		1.06	80	Arkansas 1	342	0.28	0.8	North Anna 1,2	680	0.28	0.5	0.37	Palisades	330	0.21	9.0	0.20	Cook 1,2	658	0,46	5.0	0.33
Oconee, 1,2,3	1,001	0.48	9.	Oconee 1,2,3	1,055	0.50	9.0	Indian Point 3	364	0.54	1.0	0.36	Rancho Seco	337	0,44	8.0	0.36	North Anna 1.2	599	0.30		38
Cook 1,2		0.50	on .	Rancho Seco	412	0.46	0.8	Rancho Seco	402	0.52	1.3	0.28	Cook 1,2	669	0.46	0.5	0.27	Calvert Cliffs 1,2	699	0.35	2	0.32
Arkansas		0.28	o :	Trojan	421	0.36	9.0	Oconee 1,2,3	1,211	0.50	0.7	0.45	Arkansas 1,2	803	0.50	6.0	0.43	Осопее 1,2,3	1,207	0,63	9,6	0.46
_	802	0.56		Pal fsades	424	0.32	1.5	Crystal River 3	408	0.36	0.8	0.23	Trojan	419	0.42	0.7	0.35	Fort Calhoun	433	0.50	1.3	56.0
rcie S. Incie		0.48	2.0	farley	435	0.33	0.8	Maine Yankee	454	0,49	0.7	0.29	Yankee Rowe	474	0,58	4.	0.54	Farley 1,2	1,021	0,53	9,0	0.41
	449	0.22		Salem 1	449	0.26	6.7	Fort Calhoun	458	0.56	1.8	0.50	Three Mile Island 1,2	1,004	0.47		9.44	McGuire 1	521	0,30	6.0	0.32
Milistone Point 2	472	0.62	6.0	2fon 1,2	920	0.68	0.6	Farley	511	0.38	1.6	0.28	Calvert Cliffs 1,2	1,057	0.59	6.8	0.40	Crystal River	552	0.32	1.2	0.18
Crystal River		0.43	7	Maine Yankee	462	0.63	0.0	Millstane Point 2	531	0.60	0.7	0.44	Sequoyah	570	0.29	1.0	0.18	Three Mile Island 1,2	1,159	67.0		0.57
Salen		9.39	2.3	Indian Point 17,2	971	0.62	7.9	Arkansas 1,2	1,102	0.50	1.0	0,39	Oconee 1,2,3	1,792	0.73	4.4	0.58	Indian Point 3	607	0.65	17.8	0.52
inree Mile Island 1,2	0/1/1	٠ 	<del>.</del> :	St. Lucie	532	0.50	ۍ ت	Trojan	609	9,46	8.0	0.33	Salem 1,2	1,203	0.37	0.8	0.29	Zion 1,2	1,311	1.02	1.1	0.62
Ginna Free Free Free Free Free Free Free Free		٠ د د	<u> </u>	Beaver Valley	223	0.30	. i.	Ginna	655	0.71	1.6	54.0	Hafne Yankee	619	0.48	1.1	0.32	Arkansas 1,2	1,397	0.66	1.5	0.65
Indian Point 3	_	5 6		Crystal River	625	6.59	e i	Rebinson 2	733	0.50	1.7	15.0	Beaver Valley	599	0.34	1.8	92.0	Point Beach 1,2	1,403	0.82	2.2	0.53
230h 1,2		) i	2 ;	Millstone Point 2	9.9	0.71	- :	Zion 1,2	1,720	۵ 8	1.3	69	Surry 1,2	1,490	67.0	1.1	6.73	Beaver Valley	772	0.52	1.4	0.42
Total Point I. Z		5 5	7:7	Fort Calhoun	568	0.75	8 .	Palisades	905	0.45	2.2	0 #	Indian Point 1*,2	1,635	0.76	3.1	0.52	Rancho Seco	787	0.59	2.3	0.39
rariey		25.0	· ·	Ginna	708	9 .	e i	St. Lucie	929	0.63	1.6	0 43	San Onofre	832	0.27	13.5	0.35	Ginna	855	0.88	2.3	0.55
turkey Point 3,4		£ ;	7.7	lurkey Point 3,4	1,651	0.92	J. 7	Haddam Neck	1,036	9.67	2.1	0.52	Warth Anna 1,2	1,915	0.67	2.5	0.67	Robinsea	923	0.41	2,3	0, 44
Fallsades	_	5 .	7.7	Haddam Neck	1,353	0.73	3.2	Turkey Point 3,4	2,251	0.77	4.6	0.51	Zion 1,2	2,103	1.34	1.8	97.0	Palisades	67.5	0.45	2.2	0.54
neddam meck Dobiasa a		0.95	2.4	Robinson 2	1,852	0.92	æ	Indian Point 1*,2	2,731	1.05	7.	9.0	Turkey Point 3,4	2,119	0.72	2.3	0.48	St. Lucie	1,204	0.54	4.2	0.47
2 1021113		20.0	2.5	Surry 1,2	3,838	27.0		Surry 1,2	4,244	1.13	4.7		Gluna	1,140	1.02	3.9	0.65	Turkey Point 1,2	2,681	0.92	3.1	09.0
2,1 21,2	3,584	0.71	10.4	San Unofre 1	2,387	0.78	24.5	San Onofre	3,223	1.11	33.6	0.72	Indian Point 3	1,226	0.83	7.1	65.0	Haddam Weck	1,384	9.8 8.0	3.1	0.57
Averages per Reactor	530	55	,	Averages per Reactor	578	0.57	-	Averages per	653	5	1.4	8	Millstone Paint 2	1,413	0.58	2.4	0.48	Surry 1,2	3,220	1.17	3.5	0.78
		3	:		:	;	;	(A) (B)	Š	;	;	<u> </u>	Robinson 2	1,426	0.71	5.1	0.65	Millstone Point 2	1,881	0.79	6.4	0.67
	Ì												Averages per Reactor	578	0,53	1,3	6, 49	Averages per reactor	593	0.56	1.3	0.40

\*Indian Point 1 was defusied in 1974.

Hor sites with more than one operating reactor, the number of marriess for reactor is Observed by dividing the number of agreement for the study the number of reactors.

20 is the ratio of the annual collective dose delivered at findividual doses exceeding 1.5 rees to the total collective dose.

GRAND TOTALS AND AVERAGES

Light Water Reactors Listed in Ascending Order of Man-rems per Reactor-year (Rx-yr)

1969 - 1983

TABLE 6

BWRs	Collective dose (man-rems)	Hegawatt years generated	Man-rems per MW-yr	Rx-years reported	Man-rems per Rx-yr	PWRs	Collective dose (man-rems)	Megawatt- years generated	Man-rems per MW-yr	Rx-years reported	Man-rems per Rx-yr
La Crosse	2,579	347	7.4	14	184	Davis Besse	534	2,478	0.2	6	89
Big Rock Point	3,794	633	6.0	15	253	Prairie Island 1,2	2,433	7,984	0.3	19	128
Humboldt Bay	4,861	339	14.3	15	324	Kewaunee	1,290	3,900	0.3	9	143
Cooper Station	4,316	4,519	1.0	9	480	Yankee Rowe	3,116	1,908	1.6	15	208
Hatch 1,2	5,974	5,439	1.1	12	498	Point Beach 1,2	7,055	9,371	0.7	24	294
Honticello .	6,383	4,978	1.3	12	532	Cook 1,2	3,974	9,526	0.4	13	306
Duane Arnold	4,478	2,338	1.9	8	\$60	Maine Yankee	3,429	6,265	0.6	11	312
Vermont Yankee	6,433	4,203	1.5	11	585	Fort Calhoun	3,287	3,197	1.0	10	329
Browns Ferry 1,2,3	14,669	14,193	1.0	23	638	McGuire	690	1,083	0.6	2	345
Oresden 1,2,3	26,010	13,179	2.0	40	650	Calvert Cliffs 1,2	4,935	9,011	0.5	14	352
Hine Hile Point	10,525	5,207	2.0	14	752	Rancho Seco	2,835	3,879	0.7	8	354
Peach Bottom 2,3	15,557	11,986	1.3	18	864	Sequoyah 1,2	1,061	2,247	0.5	3	354
Oyster Creek	14,455	5,244	2.8	14	1,032	Trojan	2,506	4,205	0.6	7	358
Fitzpatrick	8,795	3,998	2.2	8	1,099	Beaver Valley	2,562	2,382	1.1	7	366
Quad Cities 1,2	22,790	10,044	2.3	20	1,140	Oconee 1,2,3	11,027	16,034	0.7	28	394
Millstone Point 1	14,156	5,426	2.6	12	1,180	Three Mile Island 1		2,827	2.0	14	395
Brunswick 1,2	18,826	5,361	3.5	14	1,345	Arkansas 1,2	4,768	6,065	0.8	12	397
Pilgrim	17,634	4,443	4.0	11	1,603	Salem 1,2	3,193	4,402	0.7	8	399
						Farley 1,2	3,202	4,420	0.7	8	400
Totals and Averages	202,235	101,877	2.0	270	749	Crystal River	2,578	2,699	1.0	6	430
						North Anna 1,2,	3,927	4,547	0.9	8	491
						Palisades	7,191	4,080	1.8	14	514
						Zion 1,2	10,102	12,138	0.8	19	532
						St. Lucie	3,864	4,181	0.9	7	552
						Haddam Neck	9,330	7,123	1.3	15	622
						Indian Point 3*	3,141	1,481	2.1	5	628
						San Onofre 1	10,083	3,979	2.5	15	672
						Ginna	8,886	4,430	2.0	13	684
						Indian Point 1,2*	7,102	2,688	2.6	10	710
						Turkey Point 3,4	15,042	9,563	1.6	21	716
						Millstone Point 2	6,964	4,013	1.7	8	871
						Robinson	10,979	5,676	1.9	12	915
						Indian Point 1,2,3*	15,575	4,410	3.5	17	916
						Surry 1,2	26,368	9,556	2.8	21	1,256
						Totals and Averages	208,576	181,748	1.1	409	510

<sup>\*</sup>Indian Point 3 began reporting separately in 1979.

#### b Light Water Reactors Listed in Ascending Order of Man-rems per Reactor-year (Rx-yr) 1969 - 1982

Lacrosse 2,266 322 7.0 13 174   586	BWRs	Collective dose (Man-rems)	Megawatt years generated	Man-rems per Hw-yr	Rx-years reported	Man-rems per Rx-yr	PWRs	Collective dose (man-rems)	Hegawatt- years generated	Man-rems per MW-yr	Rx-years reported	Man-rems per Rx-yr
	Big Rock Point Humboldt Bay Cooper Station Hatch 1,2 Duane Arnold Vermont Yankee Browns Ferry 1,2,3 Monticello Dresden 1,2,3 Mine Mile Point Peach Bottom 2,3 Gyster Craek Fitzpatrick Quad Cities 1,2 Millstone Point 1 Brunswick 1,2 Pilgrim Totals and	3,531 4,844 3,023 4,675 3,343 4,906 6,262 22,427 9,665 12,594 12,198 7,05 20,299 13,912 16,472	590 339 4,122 4,505 2,055 3,857 12,552 4,483 12,266 4,878 11,161 5,217 3,452 4,784 4,724 4,724 3,883	6.0 14.3 0.7 1.0 1.6 1.3 0.9 1.4 1.8 2.0 1.1 2.3 2.2 2.3 2.9 3.2	14 8 10 7 10 20 11 37 13 16 13 7 18 11 12	252 346 378 467 478 491 565 569 606 743 787 938 1,101 1,128 1,265 1,279 1,647	Prarie Island 1,2 Kewaunee McGuire Yankee Rowe Point Beach 1,2 Rancho Seco Cook 1,2 Beaver Valley Fort Calhoun Maine Yankee Arkansas 1,2 Calvert Cliffs 1,2 Farley 1,2 Three Mile Island 1,2 Trojan Oconee 1,2,3 Crystal River Salem 1,2 St. Lucie Palisades Zion 1,2 North Anna 1,2 Haddam Neck Sequoyah Indian Point 3* Turkey Point 3,4 Ginna San Onofre Millstone Point 2 Indian Point 1,2* Robinson 2 Indian Point 1,2,3*	2,200 1,125 169 3,048 5,652 2,048 3,316 1,790 2,854 3,265 3,371 4,267 2,181 4,388 2,199 9,820 2,026 2,612 2,650 6,214 3,262 7,946 5,083 6,616 10,056 15,575	7,063 3,456 1,744 8,723 3,531 8,069 1,821 2,867 5,588 5,150 7,614 3,063 2,827 3,711 13,892 2,247 3,660 3,891 3,626 10,916 3,209 6,669 6,669 4,065 3,979 4,019 1,985	0.3 0.3 1.7 0.6 0.4 0.6 0.6 0.7 1.0 0.7 0.7 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	17 8 1 14 22 7 11 6 9 10 12 6 12 6 12 6 13 17 6 14 1 19 12 12 14 7 8 11 17 8 19 10 11 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	129 141 169 218 257 292 301 317 326 337 356 366 366 363 443 478 517 544 570 633 650 669 709 726 827

<sup>\*</sup>Indian Point 3 began reporting separately in 1979.

feedwater nozzle replacement. At BWRs, inspections and repairs of primary piping and pipe welds and Mark I torus modifications have contributed to increased doses. It should be noted that the differences in nuclear plant designs and the ages of plants (Ref. 12) even between plants of a given type affect the nature of these parameters as well, and one should be careful when attempting to draw conclusions from these data.

#### 3. ANNUAL DOSE DISTRIBUTIONS

#### 3.1 Annual Whole Body Dose Distributions

Table 7 summarizes the distribution of the annual whole body doses received by workers at commercial LWRs during each of the years 1969 through 1983. This distribution is the sum of the annual dose distributions reported by each licensed LWR each year. The distribution reported by each LWR for 1983 is shown in Appendix B. From Table 7, one can see that, prior to 1973, the reports had a different format such that, for doses less than two rems (cSv), there were only two dose ranges, 0.0 to 1.25 rems (cSv) and 1.25 to 2.0 rems (cSv). This did not allow an estimate of the collective dose, as previously described, to be made for these years. For the years after 1972, the table indicates that the annual collective dose increased nearly every year, as did the number of monitored individuals. However, the values of CR show that the portion of the collective dose due to individual doses greater than 1.5 rems (cSv) has decreased from a high of 0.72 in 1973 and has levelled off at about 0.55 for the last few years.

Since personnel monitoring data have frequently been found to have log-normal distributions (Ref 13), trends in the data may be observed from logprobability plots of the data. If the data are log normally distributed, the data points will form a straight line when plotted on log-probability paper on which cumulative probabilities are laid off on the vertical axis at distances proportional to the corresponding number of standard deviations above or below the median and the dose is plotted on a logarithmic scale on the horizontal axis. Figure 5 displays such plots of the dose distributions of workers at BWRs and PWRs for 1982 and 1983. The positions of the plots for the PWRs above those of the BWRs indicates that a larger portion of workers at PWRs received lower doses, which resulted in lower median doses (point at which the 50 percentile line crosses each plot) and smaller values of CR.

Further examination of the plots reveals that they form fairly straight lines only to about 1.5 rems (cSv) where they start to curve upward. This curve is typical of distributions when there are several workers in the higher dose ranges, (Ref. 11) and indicates that the entire distribution is not a log-normal one. A new theoretical analysis of occupational dose distributions (Ref. 14) has found that these data are far better fitted by a hybrid log-normal distribution. At low doses, this distribution is log-normal, but at higher doses, where radiation control programs require that each worker's total dose be closely monitored so that the frequency of doses approaching the dose limits is reduced, the distribution is normal. This method of analyzing occupational doses may prove to have several valuable applications (Ref. 15) for individuals involved in radiation protection programs.

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT-WATER-COOLED REACTORS TABLE 7\*

1969 - 1983

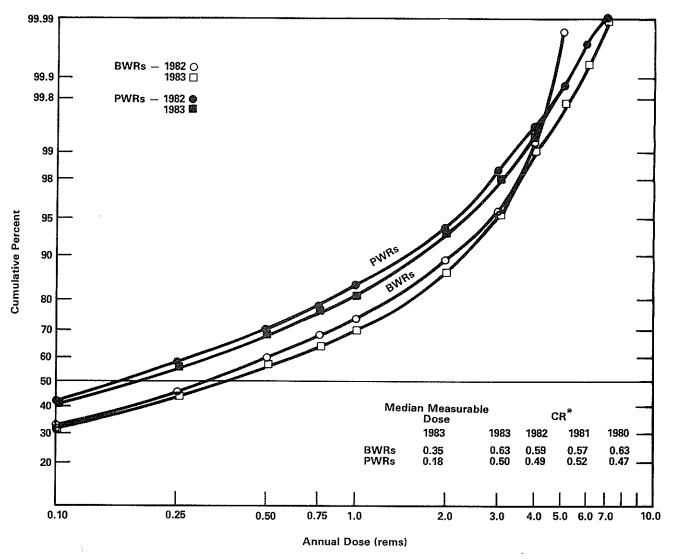
		Num	Number of Individuals with Whole Body Exposures in the Indicated Ranges (Rems)	dividuals	with W	iole Bod	y Exposi	ıres in t	e Indic	ited Ra	nges (R	ems)				Total	**Annual	
Year	No Measurable Exposure	Measurable, <0.10	6.10- 0.25	0.25- 0.50	0.50- 0.75	0.76- 1.0	1.0-	2.0-	3.0.	5.0	6.0	6.0- 7	7.0- 8 8.0 9	8.0- 9.0 10	9.0- 10.0- 10.0 11.0	- E	Collective Dose (Man-rems)	8
		0.0-1.25			1.2	1.25-2.0						<u> </u>						
1969		2,479			•	128		134	92	52	-C	7				2,838		
1970		6,839			Ļ	146	-	166	163	88	86	80	-			7,509		
1971		8,586			7	410		315	137	105	11	=	:			9,581		
1972		14,095			ę.	889		532	189	=======================================	46	2	6	9		15,713		
1973	19,043	5,494	1,698	1,214	740	652	2,468	1,584	422	251	125	17	88	16 7		33,823	13,963	0.72
1974	20,472	6,735	2,887	2,056	1,182	906	2,503	1,378	471	226	98	30	တ		<u> </u>	38,938	13,722	0.63
1975	18,854	8,841	3,674	2,750	1,685	1,339	3,948	1,872	691	423	169	99	24	12		44,343	20,879	0.65
1976	25,704	12,821	5,130	4,135	2,520	2,030	4,880	2,354	789	487	188	67	92	11	-	61,151	26,433	0.62
1977	24,868	13,970	6,534	5,050	3,258	2,486	6,162	2,837	1,130	569	141	99	36	21 6		67,134	32,511	0.61
1978	30,143	16,639	6,943	5,504	3,398	2,498	6,405	2,989	1,080	418	67	26	∞		(>12)	76,121	31,804	0.50
1979	41,191	24,512	9,881	8,090	5,147	3,426	7,898	3,306	1,255	477	98	28	13	2	(11.12	2 105,313	39,981	0.54
1980	47,377	29,638	11,750	9,820	6,082	4,518	11,474	4,515	1,537	989	192	. 86	18	9		127,708	53,796	95.0
1981	42,323	29,332	12,217	10,326	6,625	4,903	11,766	4,546	1,793	486	93	81		2 1	(א2) 1	124,506	54,142	0.55
1982	44,893	31,480	12,693	10,814	6,739	4,795	10,855	4,686	1,814	432	99	13	4	1		129,275	52,190	0.54
1983	51,071	31,900	12,211 10,2966,470 4,708 12,171	10,296	6,470	4,708	12,171	5,311 1,950	1,950	544	65	16	4			136,717	56,471	0.56
		,																

\*Summary of reports submitted in accordance with 10 CFR 20.407 by plants that had been in commercial operation for at least one full year as of December 31 of each of the indicated years.

\*\*The collective dose and CR were not reported by the facilities but were calculated by the NRC staff using methods described in this document,

\*\*\*CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total annual collective dose.

FIGURE 5
CUMULATIVE PERCENT OF ANNUAL INDIVIDUAL DOSES
1982 & 1983



NOTE: Each point on the curves represent the cumulative percentage of workers with measurable dose who received doses less then the indicated annual dose. The median measurable dose is the dose at the which the curve crosses the fiftith percentile.

<sup>\*</sup>CR is the ratio of the annual collective dose delivered at individual doses exceeding 1.5 rems to the total collective dose.

The compilation of the distribution data submitted by each facility into one report, however, introduces an additional source of error. Since individuals are not identified in the annual distribution reports, an individual who was monitored by five different reactor facilities would have been counted once on each facility's report. Therefore, when the data were summed to determine the total number of individuals monitored by all facilities, this person would have been counted as five individuals rather than as one. This affects the distribution of doses as well as the number of individuals and the average dose, because the individual could have been counted five times in the lower dose ranges rather than one time in a higher range in which his actual accumulated dose (the sum of his doses incurred at each facility) would have placed him. Further discussion of this is provided in Section 4.4.

#### 3.2 Dose Distribution by Work and Job Function

Tables 8, 9, and 10 summarize the annual data submitted in accordance with plant technical specifications in a format similar to that shown in Appendix C. The licensees are requested to record the collective doses received by station employees, utility employees, and contract workers among various prescribed work functions and occupations. The report submitted by each station for 1983 is contained in Appendix C. One may note that in some cases, the licensee data had to be modified slightly in order to fit into the prescribed categories.

Table 8 provides a detailed summary of the distribution of collective dose by work function and personnel types for BWRs, PWRs, and all LWRs. It shows that contract workers performing special maintenance at LWRs incur the largest portion of the collective dose. Table 9 presents a more general summary of these data for the last nine years, and one can see that workers involved in routine and special maintenance activities continue to incur most of the total collective dose. At BWRs (Table 8), workers involved in these activities received 76.7% of the collective dose for BWRs; at PWRs, these workers received 70.8% of the collective dose, each being one percent less than that found for 1982. The portions of the collective dose received by workers during inservice inspection and refueling at BWRs are 7.9% and 4.3%, respectively; at PWRs, such workers received 7.2% and 4.9%, respectively, of the collective dose. Overall, contractor personnel received 63.4% of the collective dose (1.5% more than last year), and the station and utility employees received the remaining 36.6% at LWRs.

Table 10 presents the distribution of the collective dose at all LWRs among five occupations. As expected, maintenance personnel incurred the majority (72.1%) of the collective dose with contractor maintenance personnel receiving about twice as much as the station and utility maintenance employees combined. Supervisory personnel received only 2.7% of the dose, while workers in the remaining three occupations-operations, health physics, and engineering - received 7.9%, 9.8%, and 7.4%, respectively, of the collective dose. All of these values are about the same as those found for 1982. The collective doses shown in Tables 8 and 10 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix C rather than the collective dose that was obtained or calculated from the \$20.407 annual reports.

TABLE 8
ANNUAL COLLECTIVE DOSE
BY WORK FUNCTION AND PERSONNEL TYPE

	R FUNCTION R OF TOTAL	8.77 8.77 8.09 7.83 7.83 8.33 8.33 8.33 8.33 8.33 8.33	100.0%	202 4 4 72 8 5 4 2 5 4 7 4 4 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	100.0 %	200 000 000 000 000 000 000 000 000 000	100.0%
1983	TOTAL PER MAN-REMS	2293.952 9777.919 2074.287 10219.848 1134.223 603.343	26103.572	3112.896 6168.673 1990.022 13310.711 1346.718	27506.465	5406.84 5946.59 4064.30 3550.55 2480.94 2180.78	53610.037
	KERS & OTHERS % OF TOTAL	22 22 24 44 44 60 60 60 60 60 60 60 60 60 60 60 60 60	65.4 %	41-0200 60-0200 888888	61.6 %	4-0000	63.4 %
	CONTRACT WORN	633.138 5593.209 1622.308 8510.735 518.469	17069.730	1186,264 3017,435 1568,947 9712,349 807,444 642,109	16934.548	1819.40 8610.64 3191.25 8223.08 1325.91 833.98	34004.278
	UTILITY EMPLOYEES MAN-REMS % OF TOTAL	000000 000000 000000	11.8 %	000000 40707 84888	10.3 %	וני ה אי ב- זני	11.0 %
		163.202 1813.572 272.852 751.254 40.200	3085.435	113.060 676.988 179.508 1603.549 30.853 228.758	2832.716	276.262 490.561 452.361 354.803 71.053	5918,151
	STATION EMPLOYEES MAN-REMS % OF TOTAL	-104045 -104045 -1040464	22.8 %	0000 000189 22222	28.1%	ທ່ວສນ້ວວ	25.5 %
		1497.612 2371.138 179.127 957.859 575.554 367.117	5948.407	1813.572 2474.250 241.567 1994.813 508.421 706.578	7739.201	3311.184 4845.388 420.694 2952.672 1083.975	13687.608
MORK FUNCTION	REACTORS TIONS & E ENANCE PECTION ING ALS		TOTALS	*PRESSURIZED WATER REACTORS REACTOR OPERATIONS & SURVEILLANCE SURVEILLANCE OF INSERVICE INSPECTION SPECIAL MAINTENANCE WASTE PROCESSING	TOTALS	*ALL LIGHT WATER REACTORS REACTOR OPERATIONS & SURVEILLANCE ROUTINE MAINTENANCE INSERVICE INSPECTION SPECIAL MAINTENANCE WASTE PROCESSING REFUELING	TOTALS

\* Table does not include results from the PWRs at Point Beach 1,2 (1360 man-rems) because of formatting problems.

TABLE 9

PERCENTAGES OF ANNUAL COLLECTIVE DOSE AT LWRS BY WORK FUNCTION

1983 29.7% 7.6% 43.9% 4.6% 4.1% 27.9% 9.4% 6.5% 46.8% 5.0% 4.4% 1982 8.9% 36.1% 40.5% 5.3% 4.2% 5.0% 1981 Percent of Dose Each Year 9.5% 35.5% 5.5% 40.6% 3.0% 6.1% 1980 12.2% 29.2% 39.4% 9.0% 3.6% 6.6% 1979 13.3% 31.5%35.9% 7.7% 5.0% 6.6% 1978 10.5%28.1% 6.4% 42.5% 5.8% 6.7% 1977 10.2% 31.0% 40.0% 6.0% 5.0% 7.9% 1976 10.8% 52.6%19.0% 3.0% 6.9% 7.7% 1975 Inservice Inspection Routine Maintenance Special Maintenance Reactor Operations and Surveillance . Waste Processing Work Function Refueling

TABLE 10 ANNUAL COLLECTIVE DOSE BY OCCUPATION AND PERSONNEL TYPE

	R FUNCTION X OF TOTAL	8 6 6 6 6 7 7 7 7 8 8 8 8 8 8 8 8 8 8 8	100.0%	46 46 66 66 66 66 66 66 66 66 66 66 66 6	100.0 %	70.00 20.00 70.00	100.0%
	TOTAL PEI MAN-REMS	20965.983 1652.949 1747.157 563.590 1173.893	26103.572	17694.736 2604.079 3530.054 867.077 2810.519	27506.465	38660.719 4257.028 5277.211 1430.667 3984.412	53610.037
	RKERS & OTHERS % OF TOTAL	50 W O S O S O S O S O S O S O S O S O S O	65.4%	%	61.6%	50 1.0 6.0 5.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7	63.4 %
	CONTRACT WORK MAN-REMS %	15172.087 230.856 885.286 123.539 657.962	17069.730	11885.746 311.409 2335.980 343.546 2057.867	16934.548	27057.833 542.265 3221.266 467.885 2715.829	34004.278
ы	EMPLOYEES % OF TOTAL	00000 00000 00000 00000 00000 00000 0000	11.8 %	00.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	10.3 %	8	11.0 %
1983	UTILITY EMANANANANA	2835.918 14.381 15.048 39.381	3085.435	1832.525 692.102 29.248 39.060 239.781	2832.716	4668.443 706.483 74.296 78.441 420.488	5918, 151
	EMPLOYEES % OF TOTAL		22.8 %	\$24 \$260.00 \$260.00 \$260.00	28.1%		25.5 %
	STATION EI Man-Rems	2957.978 1407.712 846.823 400.670 335.224	5948.407	3976.465 1600.568 1164.826 484.471 512.871	7739.201	6934, 443 3008, 280 2011, 649 885, 141 848, 095	13687.608
MOTITAGI	OCCUPATION BOILING WATER REACTORS MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING		TOTALS	* PRESSURIZED WATER REACTORS MAINTENANCE COPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	TOTALS	*ALL LIGHT WATER REACTORS MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	TOTALS

\* Table does not include results from the PWRs at Point Beach 1,2 (1360 man-rems) because of formatting problems.

#### 3.3 Health Implications of Average Annual Doses

If any damage to health is caused by exposure to radiation in the work place, it would likely manifest itself as certain types of cancer in the exposed worker or, less likely, as inherited genetic damage in the first few generations of the workers' offspring. However, the liklihood of cancer or genetic damage occurring as a result of radiation exposure experienced by workers in nuclear power plants is small. A vast amount of scientific information is available from which estimates of these risks can be made. Much of this information, however, has been obtained from epidemiologic studies of human populations at levels of exposure considerably higher than those normally experienced in the work place. Complementary to this, information obtained from many animal and cell biology studies have greatly enhanced our knowledge and understanding of the biological effects of ionizing radiation. Although using this information to estimate risks in the work place introduces uncertainties, these uncertainties can be dealt with in such a manner that the risk is not likely to be underestimated. Thus, the discussion below is likely to overstate the health implications rather than understate them.

Cancer induction as a result of radiation exposure has been examined by many organizations having scientific and medical expertise in the subject. One of these, the National Academy of Sciences (NAS), published a comprehensive review of the biological effects of ionizing radiation in 1980 (Ref. 16). Based on this report, a large working population receiving one million man-rems (man-cSv) might suffer an estimated 100 to 200 additional cancer deaths over the remaining years of their lives. This risk estimate can be applied to the 56,471 man-rems (man-cSv) (Table 3) and the 85,646 workers who received measurable exposures. The result is that, for the total work force exposed at commercial LWRs in 1983, the expected number of additional cancer deaths that might result from radiation dose received that year would be about ten. These deaths would occur many years following the exposure and would be in addition to the approximately 15,000 cancer deaths that occur normally in a population of 85,000 workers without exposure to this amount of radiation. Perhaps more meaningful to the individual workers are the health implications to the workers receiving the average dose of 0.66 rem (cSv) or the maximum dose of eight or nine rems (cSv) during 1983. The estimated increased cancer death risk is about one chance in 10,000 for the average dose and about one chance in 1,000 for the maximum dose. Should a worker receive 0.66 rem (cSv) per year continuously during his entire working career (working from age 20 until age 65) his risk of dying from cancer could increase by approximately 2% over the normal risk of dying of cancer.† These risks can be compared to the American Cancer Society's estimates of one chance in four of developing cancer and one chance in six of dying of cancer.

The potential genetic effects from a worker population receiving about 60,000 man-rems (man-Sv) is very small compared to genetic damages that occur spontaneously in this population. Based again on the 1980 NAS report,

The use of the linear quadratic dose-response model in making this risk estimate would estimate an increase in the risk of dying of cancer of less than 1%.

less than four serious genetic diseases could be induced in first generation children of the 85,000 exposed\* workers and less than 60 in all future generations. This number can be compared to the approximately 100,000 serious genetic defects that occur normally in one million live births, i.e., an average of about one serious defect in every ten live births. Thus, the total genetic damage in the first generation children of 85,000 workers would be an increase of less than four cases (less than 0.05%) to the expected 8,500 cases that occur normally.

#### 3.4 High Temperature Gas Cooled Reactor (HTGR)

The only HTGR operating in the United States is the Fort St. Vrain plant near Denver, Colorado. It is owned by the Public Service Company of Colorado which was licensed to operate the plant on December 21, 1973. The 330 MWe (net) rated plant began generating electricity in December 1976. However, the plant did not declare commercial operability until July 1, 1979 and during 1983 the utility restricted the plant to a 70% power level.

As shown in Table 11, annual whole body doses incurred by workers at the plant have, in general, been minimal. For the last three years, everyone monitored has received a whole body dose that was less than 0.10 rem (cSv), and no one has ever exceeded an annual dose of 0.25 rems (cSv). The average dose per worker has remained at about 0.03 rem (cSv) or less for the last several years. For the 10 years ending on December 31, 1983, the total collective dose for workers at the site was about 21 man-rems (man-cSv), and a total of 481 megawatt-years of electricity had been generated. This yields a ten-year average of about 0.04 man-rem (man-cSv)per megawatt-year. The average value of this parameter for PWRs is twenty-six times as much (Table 6).

TABLE 11
ANNUAL WHOLE BODY DOSES AT FORT ST. VRAIN
1974 - 1983

		viduals with anges (Rems)	Annual			Gross Electricity (MW-yrs) Generated	Average Measurable Dose Per Worker (rems)
Year	No Measurable Dose	Measurable, but <0.10	0.10- 0.25	Total No. of Individuals Monitored	Annual Collective Dose (man-rems)		
1974 1975 1976 1977 1978 1979 1980 1981 1982 1983	1597 1263 1362 946 896 1149 902 1096 978 965	63 0 25 55 34 120 57 31 22	1 0 0 1 0 2 1 0 0	1,661 1,263 1,387 1,002 930 1,271 960 1,127 1,000 1,013	3.3 0.0 1.3 2.9 1.7 6.4 3.0 1.0 0.4 1.0	0.0 0.0 2.8 29.8 75.7 28.6 83.2 93.6 72.6 94.4	0.05 0.00 0.05 0.05 0.05 0.01 0.05 0.03 0.02

<sup>\*</sup>Assuming that, on the average, each exposed person will have one child in the future, i.e., 85,000 children born to this worker population.

### 4. TERMINATION DATA SUBMITTED PURSUANT TO 10 CFR \$20.408

### 4.1 Termination Reports, 1969-1983

In 1969, the Atomic Energy Commission (predecessor of the NRC) began requiring operating nuclear power facilities and three other types of licensees\* to submit personal identification and exposure information upon the termination of each monitored person's employment or work assignment in the licensee's facility. The appropriate information on each report is manually coded and entered into the Commission's computerized Radiation

Exposure Information and Reporting System (REIRS) at Oak Ridge, Tennessee. The data are retrievable by several criteria - social security number, name, facility, etc. - which allows statistical analyses of the data as well as the tracing of individual dose histories. During the years that this information has been collected, some 1,040,000 termination records have been received for approximately 280,000 individuals who have been reported as having terminated their employment at nuclear power plants. The figures given for the number of reports and the number of individuals are different because numerous individuals have been terminated more than once over the years and because some individuals may have had external doses reported for more than one part of the body as well as estimates of internal depositions of radioactive material, each of which is counted as one record. Table 12 provides a breakdown of this information for individuals terminating during each of the fourteen years and shows that the number of such records has continued to increase each year for which all of the data have been entered into REIRS. Part of this is due to the fact that each annual transient worker (see Section 4.4) has terminated an average of 2.6 times each year since 1978.

### 4.2 Limitations of the Termination Data

When examining or using the statistics in this report that are based on the termination data, one should keep in mind that these data have various limitations: (1) Some licensees submit a termination report for each monitored non-utility employee at the end of each monitoring period rather than waiting until the individual actually completes his work assignment at the facility. (2) The period(s) of exposure that are reported for terminating individuals may indicate the monitoring period during which he may have been exposed to radiation rather than the actual dates of exposure. (3) Some licensees report cumulative periods of exposure and doses rather than the actual periods and dose incurred during each period. (4) Licensees having more than one licensed facility sometimes include in the termination report submitted when the individual leaves the second facility the dose that he incurred at the first facility

<sup>\*</sup>Industrial radiographers; fuel processors, fabricators, and reprocessors; and manufacturers and distributors of specified quantities of byproduct material. Three other types of NRC licensees are now required to submit reports pursuant to 10 CFR §§ 20.407 and 20.408: geologic repositories for high-level radioactive waste; receivers of radioactive waste from other persons for land disposal; and independent installations for the storage of spent fuel.

which had already been reported. Although attempts have been made to correct for some of these problems, they are still an additional source of error in any statistics developed from the termination data.

TABLE 12
TERMINATION REPORTS SUBMITTED FOR REACTOR PERSONNEL 1969 - 1983

Year	Number of Termination Records	Number of Terminating Individuals
1969	790	730
1970	2,130	1,910
1971	2,350	2,200
1972	4,500	3,890
1973	11,530	9,070
1974	16,950	11,600
1975	38,380	22,630
1976	63,590	35,290
1977	81,704	36,864
1978	85,308	37,359
1979	118,218	48,305
1980	162,515	65,092
1981*	177,832*	66,902*
1982**	153,390**	56,491**
1983**	86,223**	34,563**

<sup>\*</sup>Data were updated based on more recent compilations.

# 4.3 Transient Workers per Calendar Quarter

One use that is being made of the information contained in the termination reports is the examination of the doses being received by short-term workers. Since nearly half of the termination reports indicated periods of exposure that were less than 90 days, it is possible that several thousand individuals could have been employed by two or more licensees during the same calendar quarter. Thus, a "transient" worker is defined here as an individual who began and terminated employment at two or more different licensed facilities within one calendar quarter. This allows

<sup>\*\*</sup>Not all of the termination data for individuals terminating during 1982 and 1983 have been entered into the REIRS.

one to examine the doses of those workers most likely to approach the quarterly limits without the licensee's knowledge since they move so rapidly among facilities.

Table 13 displays some of the information gathered from these termination reports that were submitted by the licensed nuclear power facilities. The number of these workers has increased more than twentyfold during the five years 1972 through 1976, but now appears to be increasing at a much smaller rate. The top part of Table 13 shows that the average individual dose (which is close to being a quarterly dose for most of these workers) showed a decreasing trend in the earlier years and has remained at about 0.42 rems (cSv) for the last two years.

The bottom half of the table separates the information shown in the top part and presents the doses of the workers employed by two, three, and four or more different reactor licensees. The majority of these workers each year were reported by two different licensees during a quarter. The smaller number of workers terminated by three or more licensees received higher average doses than those terminated by two employers every year except for 1982. Examinations of these records have revealed that some individuals have worked for as many as six different NRC licensees during one calendar quarter. However, on the average, less than two instances per year have been found in which a worker exceeded his quarterly limit of 3 rems (cSv) as a result of his working at two or more different licensed facilities within one calendar quarter. In a few of these instances, the doses that the workers had received while employed by the first utility were revised upward later in the year. The under estimates resulted in quarterly doses that slightly exceeded 3 rems (cSv). A very few quarterly exposure exceeding 3 rems (cSv) may have gone undetected because a worker's dose was received over a period spanning more than one quarter and was reported for the entire period. When this happens, it is not possible to determine the portion of the dose received during each quarter.

## 4.4 Transient Workers per Calendar Year

Since the number of transient workers per calendar quarter comprise only a small percentage of the total number of individuals terminating each year, it was decided to change the criteria so that the records of more workers would be examined. This was done by selecting the records of all individuals who began and terminated two or more periods of employment with at least two different reactor facilities within one calendar year and summing each worker's whole body doses. An examination of these data would allow one to determine the number and average dose for the "annual transients." Table 14 presents the number and doses of the transients found among the individuals terminating during the six years 1977 through 1982. A similar collation has not been done for the 1983 data because not all of them have yet been computerized. One can see that the number of these workers increased from about 3,200 workers in 1977 to about 5,400 in 1980 and 1981. The 4,481 workers shown for 1982 is may indicate a decreasing trend or may be due to the fact that all of the 1982 termination data have not yet been computerized. The average dose, however, remains at about 1 rem (cSv).

TABLE 13

TRANSIENT WORKERS PER CALENDAR QUARTER AT NUCLEAR POWER FACILITIES

	Average Dose (Rems) 2.00 1.00 0.50 0.80 1.35 1.06 0.47 0.57 0.57
	Collective Dose (Man-rems) 2 2 2 4 4 4 23 18 18 15 25 27
Average Dose (Rems) 1.00 0.84 0.56 0.72 0.71 0.45 0.45 0.41 0.41	No. of Workers Terminated by 7Three Licensees 2 2 2 2 2 1 1 1 2 49 49 49 47
Collective Dose (Man-rems) 57 123 157 493 889 889 851 680 802 1,033 952 771	Average Dose (Rems) 1.50 1.18 0.86 0.89 1.01 0.78 0.78 0.45 0.54
No. of Workers Terminated by Two or More Licensees 57 146 285 684 1,257 1,435 1,500 1,754 2,218 2,335 1,922	Collective Dose (Man-rems) 3 13 24 62 146 115 75 130 140 145
	No. of Workers Terminated by Three Licensees 2 11 28 70 145 147 147 165 259 308 216
No. of Commercial Reactors 18 24 34 44 44 53 57 64 68 69 71	N L L L L L L L L L L L L L L L L L L L
; 	Average Dose (Rems) 0.96 0.81 0.52 0.70 0.56 0.45 0.45 0.45
Year 1972 1973 1974 1975 1976 1977 1978 1978 1981*	Collective Dose (Man-rems) 52 108 132 427 720 718 590 647 856 780
	No. of Workers Terminated by Two Licensees 54 133 255 609 1,095 1,095 1,303 1,527 1,896 1,967 1,659
	Year 1972 1973 1974 1975 1976 1977 1978 1980 1981*

\*Revised according to latest compilations.

\*\*Figures for 1982 may be incomplete because all of the 1982 termination data may not have been computerized at this time.

TABLE 14

# TRANSIENT WORKERS PER CALENDAR YEAR AT NUCLEAR POWER FACILITIES

		Average Dose (Rems) 2.24 2.05 2.05 1.83 1.56 1.47
		Collective
Average Dose (Rems)	1.19 1.01 0.99 1.10 1.11	No. of Workers Terminated by Four or More Licensees 423 462 489 732 756 596
Collective Dose (Man-rems)	3,776 3,231 3,891 6,028 5,381 4,954	Average Dose (Rems) 1.47 1.28 1.17 1.30 1.27
Vorkers ced by Licensees		Collective Dose (Man-rems) 842 792 805 1,245 1,172 1,055
No. of Workers Terminated by Two or More Licensees	3,161 3,202 3,938 5,463 5,425 4,481	No. of Workers Terminated by Three Licensees 572 621 688 959 924
No. of Commercial Reactors	57 64 68 69 71 75	A T T A S
Con		Average Dose (Rems) 0.92 0.70 0.76 0.91 0.81
Year	1977 1978 1979 1980 1981* 1981*	Collective Dose (Man-rems) 1,987 1,490 2,097 3,444 3,033
		No. of Workers Terminated by Two Licensees 2,166 2,119 2,761 3,772 3,745 3,059
		Year 1977 1978 1979 1980 1981*

\*Revised according to latest compilations. \*\*Figures for 1982 may be incomplete because all of the 1982 termination data may not have been computerized at this time.

The lower portion of the table shows the number and doses of workers that were terminated by two, three and four or more different reactor licensees during the year. The average dose of workers employed by two licensees increased to 0.99 rem (cSv) in 1982, while the average dose of those employed by three licensees remained at 1.27 rems (cSv). The average dose of workers employed by four or more licensees has continued to decline from a value of 2.24 rems (cSv) in 1977 to a value of 1.47 rems (cSv) in 1982.

In order to determine the impact that the inclusion of these individuals in each of two or more licensee's annual reports had on the annual summary (Table 7) for all nuclear power facilities (one of the problems mentioned in Section 3.1), Tables 15a and 15b are presented. Table 15a shows the actual distribution of these transient workers' doses as determined from the above-described termination reports and compares it with the distribution of the whole body doses as they would have appeared in a compilation of the annual statistical reports submitted by each of the nuclear power facilities. During each of the years shown, each of the transient workers was counted an average of 2.6 times. This was not surprising because some individuals were reported by as many as nine different facilities.

Table 15b illustrates the impact that the multiple reporting of these transient workers had on the staff's compilations of the annual statistical reports for the years 1978 through 1982. Since each nuclear power facility reports the distribution of the doses received by workers while monitored by the particular facility during the year, one would expect that a summation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain about the same, the number of workers, their dose distribution and average dose would be affected by this multiple reporting. This was found to be true because too few workers were reported in the higher dose ranges. For example, in 1982 the compiled annual reports indicated that 84,404 workers received a measurable dose, 74 of whom received doses greater than 5 rems (cSv). After accounting for those individuals that were reported more than once, the adjusted distribution indicated that there were only 79,697 workers that received a measurable dose and that 125 of them received doses greater than five rems (cSv). This resulted in an average measurable dose of 0.71 rem (cSv) rather than the 0.66 rem (cSv) obtained from the compiled reports.

Since the number of transient workers receiving measurable doses is only about five percent of the total number of workers receiving measurable doses during the year, their impact on most of the statistics derived from compilations of the annual summary reports is not very great. However, when examining the distribution of doses over five rems, one finds that the adjusted statistical distribution indicates that the number of workers who received doses over five rems (cSv) each year was between 50 and 80 more than the number found in the compiled statistical distribution. This is

TABLE 15a
ACTUAL AND COMPILED DOSE DISTRIBUTIONS OF
TRANSIENT WORKERS PER CALENDAR YEAR AT POWER REACTORS

Type of Distribution				Number o	f Indivi	duals wi	Number of Individuals with Whole Body Doses in the Ranges (Rems)	Body Dos	es in th	e Range	s (Rems	_					Total	_	Avg.	Avg. Meas.
and Year	Less than Measurable	Meas'ble	0.10-	0.25-	0.50-	0.75-	1.00-	2.00-	3.00-	4.00- 5.00	5.00-	6.00-	7.00-	8.00-	9.00-	>10	Individ- uals	Man- Rems	Dose (Rems)	Dose (Rems)
Actual Distribution of Transients - 1978	308	885	317	282	177	131	463	307	168	107	42	13	1	0			3,202	b3,231	1.01	1.12
Compiled Distribution of Transients - 1978	2,079	2,423	918	788	488	382	873	262	51	11	0	2					8,277	b3,231	0.39	0.52
Actual Distribution of Transients - 1979	373	883	398	358	281	240	678	410	195	7.1	32	. ¥E	4	п			3,938	<sub>b3,888</sub>	0.99	1.09
Compiled Distribution of Transients - 1979	2,130	2,676	1,259	1,048	673	460	1,040	313	46	en .	ret .						9,649	b3,888	0.40	0.52
Actual Distribution of Transients - 1980	533	1,175	565	482	388	7.7.2	829	595	353	174	47	52	15	4	Н		5,463	b6,028	1.10	1.22
Compiled Distribution of Transients - 1980	3,207	3,910	1,639	1,398	006	661	1,632	503	74	29	4	4	4			1	13,956	<sup>b</sup> 6,028	0.43	0.56
Actual Distribution of Transients - 1981	562	1,271	482	422	380	310	954	614	275	107	30	17	0	-			5,425	b5,381	0.99	1.08
Complied Distribution of Transients - 1981	3,640	3,767	1,473	1,418	963	716	1,550	349	69	8	r-1	1					13,955	b <sub>5,381</sub>	0.39	0.52
Actual Distribution of Transients - 1982	494	1,048	359	337	263	240	731	485	307	164	34	18	0	0	-		4,481	<sup>b</sup> 4,954	1.11	1.24
Compiled Distribution of Transients - 1982	3,030	2,964	1,469	1,079	708	578	1,328	472	78	17							11,724	<sup>b</sup> 4,954	0.42	0.57

TABLE 15b
EFFECTS OF TRANSIENT WORKERS ON ANNUAL STATISTICAL COMPILATIONS

					į	>														
Compiled Statistical Distribution - 1978	31,039	16,673	6,943	5,504	3,399	2,498	6,405	2,989	1,080	418	19	56				~	150,77	31,806 0	0.41	0.69
<sup>C</sup> Adjusted Statistical Distribution - 1978	29,268	15,135	6,342	4,998	3,088	2,247	5,995	3,034	1,197	514	109	37	51	0		2	71,976	31,668 0	0.45	0.74
<sup>a</sup> Compiled Statistical Distribution - 1979	42,340	24,632	9,883	8,090	5,147	3,426	7,898	3,306	1,255	477	88	88				<del></del>	106,584	39,987 0	0.38	0.62
<sup>C</sup> Adjusted Statistical Distribution - 1979	40,583	22,831	9,022	7,400	4,755	3,206	7,536	3,403	1,404	545	117	42	-11	3		Fi	100,873	39,525 0	0.39	0.66
<sup>a</sup> Compiled Statistical Distribution - 1980	47,377	569'62	11,751	9,820	6,082	4,518	11,474	4,615	1,537	989	192	88	18	ۍ د		H	128,668	53,799 0	0.42	0.67
<sup>C</sup> Adjusted Statistical Distribution - 1980	44,703	26,960	10,677	8,904	5,570	4,134	10,671	4,607	1,816	831	235	119	29	7			120,166	53,626 0	0.45	0.72
<sup>a</sup> Compiled Statistical Distribution - 1981	42,323	29,332	12,21	10,326	6,625	4,903	11,766	4,546	1,763	486	93	81	11	2			124,506	54,142 0	0.43	0.66
<sup>C</sup> Adjusted Statistical Distribution - 1981	39,245	26,836	11,226	9,330	6,042	4,497	11,170	4,811	1,969	585	122	16	#	8	1	1	115,946	54,142 0	0.47	0.71
<sup>a</sup> Compiled Statistical Distribution - 1982	45,871	31,502	12,693	10,814	6,739	4,795	10,855	4,686	1,814	432	95	13	4	0			130,275	52,191 0	0.40	0.62
<sup>C</sup> Adjusted Statistical Distribution - 1982	43,335	29,586	11,583	10,072	6,294	4,457	10,258	4,699	2,043	579	68	30	4	0	7	1	123,032	52,191 0	0.42	0.65
	- 15																			

<sup>&</sup>lt;sup>a</sup>includes data from Fort St. Vrain. <sup>b</sup>Collective dose found by summing the actual doses reported for those workers on their termination reports. <sup>c</sup>Distribution found by subtracting the actual from the compiled distribution shown in Table 15a and then subtracting this difference from the compiled statistical distribution shown in Table 15b.

more clearly shown in Table 16, where it can also be seen that in 1982 the number of workers receiving doses greater than five rems (cSv) fell to 125, 0.2% of the work force. Similar corrections and tables for the 1983 annual data will be presented in a subsequent report.

TABLE 16

ANNUAL WHOLE BODY DOSES EXCEEDING FIVE REMS (cSv)

Year	Compiled Number >5 Rems	Adjusted Number >5 Rems	Percent of Workers
1977	270	351	0.9
1978	103	158	0.4
1979	130	180	0.3
1980	311	391	0.5
1981	189	235	0.3
1982*	74	125	0.2

# 4.5 Temporary Workers Per Calendar Year

To complete the examination of the doses received by the short-term workers employed at nuclear power facilities, Table 17 summarizes the data compiled on "temporary workers". For purpose of this report, temporary workers were defined to be those individuals who began and ended their employment at only one nuclear power facility during the calendar year. Table 17 shows that the number of these individuals has grown each year except for 1982 when the number receiving measurable doses decreased by about 4,000 to around 24,000 workers. Comparison of these figures with those in Table 15b reveals that these workers comprised 31% of the total number of workers (76,701) receiving a measurable dose in 1982, while their collective dose was only 25% of the total collective dose. Their average measurable dose of 0.57 rem (cSv) was also less than the overall average of 0.65 rem (cSv).

TABLE 17

TEMPORARY WORKERS PER CALENDAR YEAR
(Individuals terminated by only one employer)

YEAR	No. of Reactors	Total No. Monitored	No. with Meas'ble Dose	Collective Dose (man-rems)	Avg. Dose (rems)	Avg. Meas'ble Dose (rems)
1977	57	29,090	19,094	11,373	0.39	0.60
1978	64	28,864	17,110	9,821	0.34	0.57
1979	68	38,347	21,491	9,488	0.25	0.44
1980	69	48,383	28,305	16,168	0.33	0.57
1981	71	48,265	28,675	16,755	0.35	0.58
1982*	75	40,264	24,049	13,723	0.34	0.57

<sup>\*</sup>Figures for 1982 may be incomplete because all of the 1982 termination data have not yet been computerized.

### OVEREXPOSURES TO RADIATION

The term "overexposure" as used in this report refers to exposures to radiation or radioactive material that exceeded quarterly control limits established by NRC regulations. When these limits are exceeded for any reason, licensees are required to report the occurrence to the NRC, thus providing for investigations and corrective action as necessary. The term "overexposure" is not necessarily intended to indicate that a worker has been subjected to an unacceptable biological risk. The "overexposures" reported in 1983 are cases in point.

In 1983 there were seven individuals reported as being overexposured; the largest dose being 3.9 rems (cSv). Doses of five individuals exceeded the 1.25-rem (cSv) quarterly limit; the doses of the two others exceeded the 3-rem (cSv) quarterly limit.\* All seven cases occurred because of dose-tracking errors. Five "overexposures" occurred during the second quarter of 1983 at the Surry nuclear plant when five contract workers received whole body doses between 1.6 and 2.4 rems (cSv). These were reportable exposures because forms indicating their previous radiation exposures because forms indicating their previous radiation exposure histories had not yet been completed, and the 3-rem (cSv) per quarter limit therefore could not be used. Similar dose-tracking errors at the Browns Ferry and the H. B. Robinson nuclear plants resulted in workers receiving quarterly. Table 18 presents the number and types of exposures exceeding NRC limits that have been reported by power reactors pursuant to 10 CFR § 20.403 and § 20.405 since 1971.

<sup>\*</sup>Three rems (cSv) per quarter are allowed if the workers occupational dose history has been obtained and his accumulated dose indicates an annual average of 5 rems (cSv) or less.

TABLE 18

OVEREXPOSURES AT POWER REACTORS

Year	Number of Workers Overexposed to External Radiation	Sum of Whole Body Doses (man-rems)	Maximum Whole Body Dose (Rems)	Number of Workers Exposed to Excessive Concentrations of Radioactive Material	Maximum Exposure
1971	2	4.5	3.1	21	6.1 rems (thyroid)
1972	16	49.7	5.1	2	2000 MPC-hrs
1973	19	61.2	4.0	0	1 2 2
1974	43	155.9	6.1	12	433 MPC-hrs
1975	14	44.2	3.8	7	13.5 rems (lung)
1976	20	74.3	10.1	1	248 MPC-hrs
1977	27	52.9	3.6	0	; ; [
1978	6	71.1	27.3	0	
1979	23	43.4	10.1	0	
1980	73	266.2	4.9	0	!!!
1981	7	35.4	21	0	!
1982	2	14.4	9.4	0	1
1983	7	17.2	3.9	0	;

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# APPENDIX A\*

Personnel, Dose and Power Generation Summary

<sup>\*</sup>A discussion of the methods used to collect and calculate the information contained in this appendix is given in Section 2.1.

Appendix A Personnel, Dose and Power Generation Summary

Is per Average Man- il Type Dose per rems Station & Worker per Utility (Rems) MW-Yr	189 0.14 0.0 145 0.61 0.6 180 0.26 0.3 117 0.28 0.9 129 0.28 0.8 259 0.50 1.0 252 0.66 1.5	29 0.26 0.2 38 0.29 0.6 65 0.19 0.6 76 0.30 13.9 87 0.19 .4 118 0.34 1.8 157 0.52 1.4	0.82 2.8 0.67 4.5 0.71 4.1 0.93 4.2 1.18 5.6 234 0.98 6.8 1.18 0.60 5.1 1.84 0.59 0.80 6.8
Man-rems Personnel Contrac- St	100 111 109 252 213 843 863 1145	58 152 67 477 142 481 615	119 42 20 20 105
Man-rems per ork Function ra- Maint. ns & Others	262 228 228 315 315 261 261 706 1300	79 179 110 477 191 473 614	222 122 207
Man- Work Opera- tions	27 28 32 32 32 130 97	22 22 76 38 126 158	54 58 58 58
Total Man- rems	21 289 289 189 369 342 1102 803 1397	87 190 132 553 229 599 772	136 194 184 181 285 276 180
Total Personnel With Measur- able Doses	147 476 601 722 1321 1233 2225 1608 2109	331 646 704 1817 1237 1755 1485	165 290 260 195 241 281 300 488
Unit Availa- bility Factor	76.5 56.6 76.8 77.5 55.3 63.7 68.3 58.6	57.0 40.8 40.0 6.8 73.6 41.6 68.2	70.3 59.8 50.1
Mega- watt- Year (MW-Yr)	588.0 464.6 610.3 627.2 397.0 452.8 1104.7 905.4 915.0	355.6 304.2 221.0 39.8 573.4 326.7 561.2	48.1 43.5 44.4 44.9 50.9 50.7 29.5
Year	1975 1976 1977 1978 1979 1980 1981 1982 1982	1977 1978 1979 1980 1981 1982 1983	1969 1970 1971 1972 1973 1974 1975
Reporting Organization	ARKANSAS 1, 2 Docket 50-313; DPR-51, NPF-6 1st commercial operation 12/74,- Type - PwR 3/80 Capacity - 836, 858 MWe	BEAVER VALLEY 1 Docket 50-334; DPR-66 1st commercial operation 10/76 Type - PWR Capacity - 810 MWe	BIG ROCK POINT Docket 50-155, DPR-6 1st commercial operation 3/63 Type - BWR Capacity - 64 MWe

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year	Unit Availa- bility	Total Personnel With Measur-	Total Man-		Man-rems per ork Function ra-   Maint.	Man-rems Personnel Contrac-   S	ns per el Type Station &	Average Dose per Worker	Man- rems
		(MW-Yr)	Factor	able Doses	rems	tions	& Others	tor	>	(Rems)	MW-Yr
BIG ROCK POINT (Continued)	1980 1981 1982 1983	48.9 56.9 43.6 42.3	79.0 90.6 70.8 71.0	599 479 521 493	354 160 328 263	16 58 129 32	338 102 199 231	91 88 68 55	263 122 260 208	0.59 0.33 0.63 0.53	7.2 2.8 7.5 6.9
BROWNS FERRY 1, 2, 3 Docket 50-259, 50-260, 50-296; DPR-33, -52, -68 1st commercial operation 8/74, 3/75, 3/77 Type - BWR  Capacity - 1065, 1065, 1065 MWe	1975 1976 1977 1978 1978 1980 1981 1982 1983	161.7 337.6 1327.5 1992.1 2393.0 2182.1 2132.9 2025.4 1641.0	17.8 26.9 73.0 73.5 73.6 69.5 67.6	2380 2207 1858 2376 2712 2712 3379 3277	325 234 863 1792 1667 1825 2380 2220 3363	60 4 0 0 1100 181 276	803 1788 1667 1821 2280 2039 3087	249 259 289 49 404 317 908	614 1533 1378 1776 1976 1976	0.14 0.11 0.46 0.75 0.62 0.67 1.02	2.0 0.7 0.9 0.9 0.7 0.8 1.1 1.1 2.0
BRUNSWICK 2, 1 Docket 50-324, 50-325; DPR-62, -71 1st commercial operation 11/75, 3/77 Type - BWR Capacity - 790, 790 MWe	1976 1977 1978 1979 1980 1981 1981 1982 1983	297.2 291.1 1173.1 810.0 687.2 925.2 540.3	56.0 55.7 83.7 60.1 52.2 56.9 40.6	1265 1512 1458 2891 3788 3854 4957 5602	326 1119 1004 2602 3870 2638 3792 3475	15 48 99 97 111 159 162 152	311 1071 905 2505 3759 2479 3630 3323	222 782 695 2074 3098 1890 2841 2428	104 337 309 528 772 748 951 1047	0.26 0.74 0.69 0.90 1.02 0.68 0.68	1.1. 0.3.2.2.8.8.8.5.5.9.9.5.5.9.9.5.5.9.9.5.5.5.9.9.5.5.5.5.5.9.9.5
CALVERT CLIFFS 1, 2 Docket 50-317, 50-318; DPR-53, -69	1976 1977 1978	753.4 583.0 1188.5	95.2 72.1 75.8	507 2265 1391	74 547 500	28 36 13	46 511 487	8 224 143	66 323 357	0.15 0.24 0.36	0.1

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measurable Doses	Total Man- rems	Man-1 Work 1 Opera- tions	rems per Function Maint. & Others	Man-rems Personnel Contrac- S	ns per el Type Station & Utility	Average Dose per Worker (Rems)	Man- rems per MW-Yr
CALVERT CLIFFS 1, 2 (Continued) 1st commercial operation 5/75, 4/77 Type - PWR Capacity 825, 825 MWe	1979 1980 1981 1982 1983	1161.0 1309.9 1379.7 1238.3 1397.2	74.0 84.1 83.1 73.7 81.6	1428 1496 1555 1805 1915	805 677 607 1057 668	33 29 84 5	772 662 578 973 663	423 402 378 402 143	382 275 229 655 525	0.56 0.45 0.39 0.59	0.7 0.5 0.4 0.8
COOK 1, 2 Docket 50-315; DPR-58, -74 1st commercial operation 8/75, 7/78 1ype - PWR Capacity - 1020 MWe, 1060 MWe	1976 1977 1978 1979 1980 1981 1981	807.4 573.0 744.8 1373.0 1552.4 1557.3 1461.6 1456.5	83.1 76.1 73.6 65.3 74.1 73.4 69.8	395 802 778 1445 1345 1341 1527 1418	116 299 336 718 718 493 655 699 658	13 21 49 45 46 67 50	103 278 278 287 673 447 607 632 608	71. 138 139 454 323 442 472 467	45 161 197 264 170 213 227 191	0.29 0.37 0.43 0.50 0.37 0.49 0.46	0.000.000.0000.000000000000000000000000
COOPER STATION Docket 50-298; DPR-46 1st commercial operation 7/74 Type - BWR Capacity - 764 MWe	1975 1976 1976 1977 1978 1980 1981 1982 1983	456.4 433.3 538.2 576.0 591.0 448.3 457.1 622.3	83.6 75.5 86.2 91.0 87.6 71.2 71.2 71.2 63.3	579 763 315 297 297 426 785 935 743 1383	117 350 197 158 221 859 579 542 1293	30 39 50 40 70 70 63 65	87 311 1147 1118 171 789 516 476 1236	210 210 66 58 89 89 644 382 361 1081	98 131 100 132 215 197 181 212	0.20 0.46 0.63 0.53 0.52 1.09 0.62 0.73	0.000.000.000.000.000.000.000.0000.0000.0000

Appendix A (Continued) Personnel, Dose and Power Generation Summary

Man- rems per MW-Yr	1.0 1.1 0.8 0.3 1.2	0.1 0.6 0.1 0.4 0.1	20.0.0.0.4.1.1.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
Average Dose per Worker (Rems)	0.50 0.43 0.59 0.36 0.23 0.32	0.11 0.10 0.12 0.10 0.12 0.11	0.70 1.04 1.48 0.96 0.91 0.75 1.16 1.26
ms per el Type Station & Utility	77 149 243 172 61	34 25 26 26 34 34	595 1605 1171 931 1000 910 1159 1012 952 1192 1455
Man-rems Personnel Contrac- S	244 346 382 236 116 353	14 121 32 139 46	344 57 2255 749 693 619 641 1093 1731 2127
Man-rems per ork Function ra- Maint. ns & Others	313 466 601 340 168 481	35 22 150 57 152 74	796 3152 1452 1377 1325 1609 1869 2682 2787 3406
Man-r Work F Opera- tions	29 24 18 71	13 8 8 1 12 12 6	143 271 228 316 204 191 236 120 120
Total Man- rems	321 495 625 408 177 552	48 30 154 58 164 80	286 143 715 728 939 1662 3423 1693 1529 1800 2105 2802 2802 2803 3582
Total Personnel With Measur- able Doses	643 1150 1053 1120 780 1720	421 304 1283 578 1350 718	1341 1594 2310 1746 1862 1946 2407 2717 2572 2854
Unit Availa- bility Factor	41.4 58.9 53.2 62.2 76.0 58.8	48.7 67.0 36.2 67.4 51.5 73.0	54.9 54.6 80.8 77.0 79.5 74.7 74.7 55.0 51.5
Mega- watt- Year (MW-Yr)	311.5 453.0 402.1 490.4 589.8 452.1	326.4 381.0 256.4 531.4 390.8 592.1	99.7 163.1 394.5 1243.7 1112.2 842.5 708.1 1127.2 1132.9 1242.2 1013.0 1074.4 1035.7 1085.3
Year	1978 1979 1980 1981 1982 1983	1978 1979 1980 1981 1982 1983	1969 1970 1971 1972 1974 1975 1976 1978 1980 1981 1982
Reporting Organization	CRYSTAL RIVER 3 Docket 50-302; DPR-72 1st commercial operation 3/77 Type - PwR Capacity - 811 MWe	DAVIS-BESSE 1 Docket 50-346; NPF-3 1st commercial operation 11/77 Type - PWR Capacity - 874 MWe	DRESDEN 1,* 2, 3 Docket 50-010, 50-237, 50-249; DPR-2, -19, -25 1st commercial operation 7/60, 7/70, 11/71 Type - BWR Capacity - 197, 772, 773 MWe

\*Dresden l is shutdown, but it is still included in the count of commercial reactors shown elsewhere in the report.

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man- Work Opera- tions	Man-rems per ork Function ra- Maint. ns & Others	Man-rems Personnel Contrac- S	ns per el Type Station & Utility	Average Dose per Worker (Rems)	Man- rems per MW-Yr
DUANE ARNOLD Docket 50-331; DPR-49 1st commercial operation 2/75 Type - BWR Capacity - 515 MWe	1976 1977 1978 1979 1980 1981 1982 1983	305.2 353.6 149.2 352.0 339.1 277.7 278.5 283.0	78.0 78.9 33.2 78.0 73.3 69.8 74.7 62.9	350 538 1112 757 1108 1286 524 1468	105 299 974 275 671 790 229 1135	14 35 35 35 32 32 42	91 263 915 240 639 734 211 1093	62 220 932 219 219 570 598 175 1016	43 79 42 56 101 192 54 119	0.30 0.56 0.88 0.36 0.61 0.61	0.0 0.8 0.8 0.8 0.8
FARLEY 1, 2 Docket 50-348, 50-364; NPF-2, -8 1st commercial operation 12/77, 7/81 Type - PWR Capacity - 804, 814 MWe	1978 1979 1980 1981 1982 1983	713.8 211.0 557.3 310.2 1271.5 1356.5	86.5 28.6 69.3 41.4 79.2 82.9	527 1227 1330 1331 1453 1938	108 643 435 511 484 1021	39 108 106 96 155 241	69 535 329 415 780	34 460 185 270 196 479	74 183 250 241 288 542	0.20 0.52 0.33 0.38 0.53	0.1 0.8 0.8 0.4 0.8
FITZPATRICK Docket 50-333; DPR-59 1st commercial operation 7/75 Type - BWR Capacity - 810 MWe	1976 1977 1978 1979 1980 1981 1982 1983	489. 0 460. 5 497. 0 349. 0 509. 5 562. 9 583. 6 546. 2	71.6 68.4 72.1 50.8 70.3 74.7 75.0	600 1380 904 850 2056 2490 2322 1715	202 1080 909 859 2040 1425 1190 1090	14 166 169 118 1187 136	1066 743 690 1922 1238 1054 932	937 597 538 1808 1072 862 667	143 312 321 232 353 328 423	0.34 0.78 1.00 1.01 0.99 0.57 0.51	0.01.24.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-rems Work Func Opera- Ma	rems per Function Maint. & Others	Man-rems Personnel Contrac-, S	ms per el Type Station & Utility	Average Dose per Worker (Rems)	Man- rems per MW-Yr
FORT CALHOUN Docket 50-285; DPR-40 1st commercial operation 9/73 Type - PWR Capacity - 438 MWe	1974 1975 1976 1977 1978 1978 1981 1981 1983	294.0 252.3 265.9 351.8 340.0 242.3 260.9 418.0 330.4	83.5 67.4 69.5 79.4 75.1 95.7 60.4 72.3 89.7	327 469 516 535 535 596 451 822 822 604	71 294 313 297 410 126 668 458 217 433	28 33 159 189 61 64 64 64	285 264 351 107 630 397 173	24 92 38 72 151 151 47 426 254 99	47 202 275 225 225 79 79 242 204 118	0.52 0.63 0.56 0.28 0.28 0.75 0.36 0.36	335883358
GINNA Docket 50-244; DPR-18 1st commercial operation 7/70 Type - PwR Capacity - 470 MWe	1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1981	327.8 293.6 409.5 253.7 365.6 386.5 386.5 355.0 370.5 399.0 365.0	62.4 76.7 58.2 85.5 80.6 72.8 76.0 76.0 76.0	340 677 319 884 685 758 530 657 878 1073 925 1117	430 1032 224 1225 538 636 401 450 592 708 655 1140 855	69 71 71 72 73 74 75 74 75 74 75 74 74 75 74 74 74 74 74 74 74 74 74 74 74 74 74	361 961 169 607 386 430 524 644 606 1060 813	108 278 84 210 120 98 207 302 251 546 378	322 754 140 140 426 281 352 385 406 404 477	1.26 0.70 0.78 0.78 0.78 0.68 0.67 0.67 0.71 1.02 0.88	23.95 4 1 2 1 1 1 1 2 1 2 2 3 3 3 3 4 1 2 1 2 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-1 Work Opera- tions	Man-rems per ork Function ra- Maint. ns & Others	Man-rems Personnel Contrac- S	ms per el Type Station & Utility	Average Dose per Worker (Rems)	Man- rems per MW-Yr
HADDAM NECK (CONN. YANKEE) Docket 50-213; DPR-61 1st commercial operation 1/68 Type - PWR Capacity - 569 MWe	1969 1970 1971 1972 1973 1975 1976 1976 1977 1980 1981 1981 1983	438.5 502.2 512.2 293.1 521.4 482.9 482.9 480.7 480.7 480.7 480.7 563.4 480.7 563.4 487.5 543.9	91.2 89.9 82.5 83.9 87.5 75.0 84.3	138 734 289 289 355 951 550 795 644 894 894 1226 1226 1554 1554 1645	106 689 342 325 697 201 703 449 641 1161 1161 1161 1161 1184	20 5 59 25 73 175 174 46	683 444 582 92 1088 1178 862 862	27 463 166 181 181 544 253 440 18 783 1076 809 22 1017	79 226 176 144 153 196 201 99 378 277 227 104 367	0.77 0.94 1.18 0.91 0.73 0.72 0.72 0.72 0.54 0.67 0.23	0.10.0.2.0.1.0.2.2.2.2.2.2.2.2.2.2.2.2.2
HATCH 1, 2 Docket 50-321, 50-366; DPR-57; NPF-05 Ist commercial operation 12/75, 9/79 Type - BWR Capacity - 764, 771 MWe	1976 1977 1978 1979 1980 1981 1982 1982	496.3 446.8 513.0 401.0 1008.7 870.9 768.0 934.7	83.8 66.3 72.8 70.9 64.3 68.6	630 1303 1304 2131 1930 2899 3418 3428	134 465 248 582 449 1337 1460 1299	79 96 88 85 143 200 218 253	55 369 160 497 306 1137 1242 1046	220 220 382 382 163 792 1064 851	130 245 196 200 286 545 396 448	0.21 0.36 0.19 0.27 0.23 0.46 0.38	0.1001003
HUMBOLDT BAY <sup>a</sup> Docket 50-133; DPR-7	1969 1970	44.6 49.3		125 115	164 209	130	95 79	12 37	152 172	1.31	3.7

<sup>a</sup>Humboldt Bay is shutdown indefinitely. It is still included in the count of commercial reactors.

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

•	<u> </u>	er per	7	1.4 37.8 37.8 5.0 6.8 1.6 9 1.2 7 7.1 7 1.7
		Worker (Rems)		1.75 0.89 0.79 1.23 1.05
	rems per	, , , , , , , , , , , , , , , , , , ,	227 196 227 633 931 190 29 19	2415 658 1778 687 1247
	Man-rems Personnel	Contrac- tor	65 57 112 50 973 145 2 3	2847 47 172 383 759
	Man-rems per Work Function	Maint. & Others	178 172 206 215 208 646 1880 322 20 12 14	4553 539 1796 881 1746
summary	Man- Work	Opera- tions	114 81 60 103 131 37 24 11 10 10	709 166 154 189 260
מפוזפו מרוטוו טעווווומוז	Total	Man- rems	292 253 266 318 339 683 1904 335 315 1904	298 1639 768 967 5262 910 705 1950 1070 2006
	Total Personnel	With Measur-able Doses	140 127 210 296 265 265 320 1063 320 135 142 75	2998 1019 891 1590 1391 1909
•	Unit Availa-	bility   Factor	883.8 6.00000000000000000000000000000000000	59.4 74.8 34.8 75.3 67.8
	Mega- watt-	Year (MW-Yr)	39.6 43.1 50.1 60.0 0 0 0 0 0 0	206.2 43.3 154.0 142.3 0 556.1 584.4 273.9 1278.3
	>	rear	1971 1972 1973 1974 1975 1976 1978 1979 1981 1981 1982	1969 1970 1971 1972 1973 1974 1976 1976 1977
	Remonting Organization	מלאסו כיווא כי אמווינים ביינים	HUMBOLDT BAY (Continued) 1st commercial operation 8/63 Type - BWR Capacity - 63 MWe	INDIAN POINT 1,* 2, 3** Docket 50-3, 50-247, 50-286; DPR-5, -26, -64 1st commercial operation 10/62, 8/73, 8/76 Type - PWR

\*Indian Point 1 was defueled in 1975. It had a capacity of 265 MWe. It is still included in the count of commercial reactors.  $^{**}$ Indian Point 3 was purchased by a different utility and now reports separately.

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

e Man- r rems per MW-Yr	2.2 1.9 7.4 0.7	1.1 0.8 1.0 7.1 77.8	0.0000333300000000000000000000000000000
Average Dose per Worker (Rems)	0.95 0.62 1.05 0.76 0.46	0.79 0.32 0.54 0.83 0.65	0.27 0.71 0.44 0.46 0.37 0.37 0.29
Man-rems per Personnel Type ntrac- Station & tor Utility	667 573 1137 752 269	154 98 109 132 113	16 77 77 653 65 62 62 64 74 76
Man-r Person Contrac-	612 398 1595 883 217	482 210 255 1094 494	12 193 76 89 73 103 94
Man-rems per Work Function pera- Maint.	1070 790 2494 1292 286	573 261 318 1184 569	27 254 131 143 121 158 134 96
Man- Work Opera- tions	209 181 237 343 200	63 47 46 42 38	11 13 11 7 7 7 10
Total Man- rems	1279 971 2731 1635 486	636 308 364 1226 607	28 270 139 154 127 165 101 165
Total Personnel With Measur- able Doses	1349 1577 2595 2144 1057	808 977 677 1477 941	104 381 332 335 343 401 383 353 445
Unit Availa- bility Factor	71.4 64.8 46.0 65.4 84.0	66.5 53.2 59.8 22.5 2.6	88.2 78.9 79.9 89.5 79.0 82.1 86.7 87.6
Mega- watt- Year (MW-Yr)	574.0 510.8 367.5 532.4 702.6	568.0 367.3 365.8 171.5 7.8	401.9 405.9 425.0 466.6 412.0 433.8 451.8 458.4 444.1
Year	1979 1980 1981 1982 1983	1979 1980 1981 1982 1983	1975 1976 1977 1978 1979 1980 1981 1982 1983
Reporting Organization	INDIAN POINT 1,* 2 Docket 50-3, 50-247, DPR-5, -26 1st commercial operation 10/62, 8/73 Type - PWR Capacity - 0,864 MWe	INDIAN POINT 3** Docket 50-286; DPR-64 1st commercial operation 8/76 Type - PWR Capacity - 965 MWe	KEWAUNEE Docket 50-305; DPR-43 1st commercial operation 6/74 Type - PWR Capacity - 503 MWe

\*INDIAN POINT 1 was defueled in 1975. It had a capacity of 265 MWe. It is still included in the count of commercial reactors.

\*\*INDIAN POINT 3 was purchased by a different utility and now reports separately.

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

age Man- per rems er per s) MW-Yr	2.2 2.7 2.3 2.7 2.3 2.7 2.3 2.7 2.6 2.7 2.7 2.6 11.9 12.9 12.9	0.0.0000000000000000000000000000000000
Average Dose per Worker (Rems)	0.72 1.141 1.21 1.25 1.25 1.25 1.25 1.39 1.39	0.15 0.05 0.35 0.03 0.03 0.043 0.043
Man-rems per ersonnel Type trac- Station or Utility	71 133 105 216 158 165 207 120 189 282	232 138 138 158 128 116 116 116
Colp	40 6 8 8 7 11 11 16 31	59 188 181 26 112 262 262 277 277 308 462
Man-rems per ork Function ra- Maint. ns & Others	50 71 164 95 121 155 61 140 210	356 304 58 199 366 84 345 413 586 124
Man-Work Opera-	88 60 60 65 65 103	64 15 27 27 27 27 70 117 111 33
Total Man-	111 158 172 221 234 234 111 224 164 164 123 205 313	117 420 319 85 245 420 154 462 462 462 462 462 462 462 462 462 46
Total Personnel· With Measurable Doses	218 151 157 115 1165 118 124 124 124 148	782 619 440 244 508 638 393 735 868 1295 592
Unit Availa- bility Factor	81.0 69.6 47.6 33.7 71.8 76.0 74.6 59.7	68.7 79.9 95.0 82.2 84.1 68.4 72.2 78.2 69.1
Mega- watt- Year (MW-Yr)	15.3 33.1 29.2 24.4 37.9 37.0 21.3 24.0 26.4 26.4 27.2 27.8	408.7 432.6 542.9 712.2 617.6 642.7 537.0 527.0 624.2 677.1
Year	1970 1971 1972 1973 1974 1975 1976 1977 1980 1981 1982 1983	1973 1974 1975 1976 1977 1978 1980 1981 1982 1983
Reporting Organization	LACROSSE Docket 50-409; DPR-45 1st commercial operation 11/69 Type - BWR Capacity - 48 MWe	MAINE YANKEE Docket 50-309; DPR-36 1st commercial operation 12/72 Type - PWR Capacity - 810 MWe

Appendix A (Continued) Personnel, Dose and Power Generation Summary

Reporting Organization	Year	watt- Year (MW-Yr)	Availa- bility Factor	Personnel With Measur— able Doses	Total Man- rems	Work F Opera- tions	lork Function ra- Maint. Ins & Others	Personnel Contrac- S- tor	Type tation & Utility	Dose per Worker (Rems)	rems per MW-Yr
MCGUIRE 1 Docket 50-369; NPF-9 19 1st commercial operation 12/81 Type - PWR Capacity - 1180 MWe	1982 1983	524.9 558.3	80.4 55.4	1560 1751	169 521	26 35	143 486	29 123	140 398	0.30	0.9
MILLSTONE POINT 1  Docket 50-245; DPR-21  1st commercial operation 3/71  Type - BWR	1972 1973 1974 1975	377.6 225.1 430.3 465.4	79.1	612 1184 2477 2587	596 663 1430 2022	50 125	546 538	340 422	256 241	0.97 0.56 0.58	1.6 2.9 3.3
654 MWe	1976 1977	449.8	76.1	1377	1194	54 118	1140 274	955 159	239	0.87	2.6
	1978	556.6 505.0	77.3	1391	1239	140	1595	907 1326	332 467	0.83	3.52
12.1	1981 1982 1983	403.0 304.3 490.2 640.1	51.6 79.9	3024 2506 1370 309	1496 929 244	96 78 83	2056 1400 851 181	1201 1201 587 74	295 342 170	0.68	0 1 1 0 0 0 4
MILLSTONE POINT 2  Docket 50-336; DPR-65  1st commercial operation 12/75  Tyne-DWP	1976 1977 1978	545.7 518.7 536.6	78.7 65.7 67.3	620 667 1420 757	168 242 1621	26 72 81	142 204 1549 391	73 153 1534 305	89 87 73	0.27	
- 860 MWe	1980 1981	579.3 722.4	69.2 82.6	892 890	636 531	76 44	550 560 487	393 393	122	0.71	1.1 0.7
	1982 1983	595.9 294.0	70.6 34.2	2083 2383	1413	27 170	1386 1711	1219 1548	194 333	0.68	2.4 6.4

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measurable	Total Man- rems	Man-rems Work Funct Opera- Ma	rems per Function Maint. & Others	Man-rems Personnel Contrac- S	Man-rems per Personnel Type ntrac- Station & tor	Average Dose per Worker (Rems)	Man- rems per MW-Yr
MONTICELLO Docket 50-263; DPR-22 1st commercial operation 6/71 Type - BWR Capacity - 525 MWe	1972 1973 1974 1975 1976 1977 1978 1980 1981 1982	424.4 389.5 349.3 344.8 476.4 425.6 459.4 522.0 411.8 389.3 291.1	74.9 72.2 91.5 79.9 87.2 72.6 63.3	99 401 842 1353 325 860 679 372 1114 1446 1307	61 176 349 1353 263 263 1000 375 157 157 531 1004 993	40 48 59 135 62 62 82 82 101 130	21 128 204 865 313 95 449 903 863 64	1 67 91 51 661 165 165 760 760 23	60 109 212 339 210 210 210 283 248 233 98	0.62 0.44 0.44 0.81 0.81 0.55 0.42 0.69 0.76	1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0
NINE MILE POINT 1 Docket 50-220; DPR-63 Ist commercial operation 12/69 Type - BWR Capacity - 610 MWe	1970 1971 1972 1973 1974 1976 1977 1980 1980 1981 1983	227.0 346.5 381.8 411.0 385.9 359.0 484.6 347.4 527.7 354.0 533.9 385.2 133.5	70.5 72.1 88.2 88.2 59.2 95.1 66.1 56.0	821 1006 735 550 740 649 392 1093 561 1174 2029 1352 1405	44 195 285 285 567 824 681 428 1383 314 1497 591 1264 860	12 139 139 42 68 52 41 106 144 63 50	32 152 226 428 428 782 613 376 1342 255 1391 516 1201 810	17 63 28 28 118 279 203 229 883 26 940 1064 944 944	27 132 257 449 445 478 478 199 500 288 557 340 528 320	0.05 0.19 0.39 1.03 1.11 1.05 1.26 0.56 0.50 0.78 0.93	0.00 0.01 0.01 0.04 0.04 1.14 0.05 1.14 0.05 1.14 0.05 1.14 0.05 1.14 1.15 1.15 1.15 1.15 1.15 1.15 1.1

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

per Type tation &	(Rems)	259 0.22 0.9 133 0.10 0.3 337 0.28 0.5 708 0.67 2.5 369 0.30 0.5	373 0.61 0.8 407 0.60 0.3 807 0.84 0.6 1034 0.83 0.7 1053 0.48 0.7 820 0.48 0.6 936 0.50 0.6 1428 0.73 1.4 891 0.63 0.6	52 0.66 0.1 148 0.96 0.5 415 1.72 1.1 553 1.58 2.9 822 1.05 2.3 869 0.94 3.0 491 0.68 2.4 566 0.96 4.2 583 0.91 3.0
Man-rems Personnel Contrac-		190 85 343 1207 296	144 90 219 294 340 181 162 275 275 364 316	11 92 167 167 271 271 587 1048 696 135
Man-rems per ork Function ra- Maint.	& Others	371 90 492 1837 536	499 425 961 1084 1214 878 938 1098 1119	42 190 432 1041 818 971 1008 1538 1145
Man- Work Opera-	tions	78 128 188 78 129	18 72 65 65 244 179 113 117 113 88	21 50 150 195 166 169 70 70 76
Total Man-	rems	449 218 680 1915 665	517 497 1026 1328 1393 1001 1055 1211 1792 1207	63 240 582 1236 984 1140 1078 1614 1279
Total Personnel With Measur-	able Doses	2025 2086 2416 2872 2228	844 829 1215 1215 1595 1636 2100 2124 2445 2445 1902	95 249 339 782 935 1210 1582 1673 1411
Unit Availa- bility	Factor	61.7 86.5 71.5 45.8 76.1	60.1 75.5 63.0 65.9 75.8 67.7 70.1 66.8 82.5	70.4 73.3 79.3 70.1 74.3 85.9
Mega- watt- Year	(MW-Yr)	507.0 681.8 1241.9 777.7 1338.4	650.6 1838.3 1561.4 1566.4 1909.0 1708.0 1703.7 1661.5 1293.1 2141.5	413.6 448.9 515.0 424.6 434.5 373.6 456.5 385.7 431.8
Year		1979 1980 1981 1982 1983	1974 1975 1976 1977 1978 1979 1980 1981 1982	1970 1971 1972 1974 1975 1976 1977 1978
Reporting Organization		NORTH ANNA 1, 2 Docket 50-338; NPF-04, - 09 1st commercial operation 6/78, 12/80 Type - PWR Capacity - 877, 890 MWe	OCCONEE 1, 2, 3 Docket 50-269, 50-270, 50-287; DPR-38, -47, -55 Lst commercial operation 7/73 9/74, 12/74 Type - PwR Capacity - 860, 860, 860 MWe	OYSTER CREEK Docket 50-219; DPR-16 1st commercial operation 12/69 Type - BWR Capacity - 620 MWe

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

	Man-rems per Average Personnel Type Dose per	د ک		479 438 491 374 1863 394	651					350 494 312 112		203 127 494 483						1347 630 2422 541	
	Man-rems per Work Function	Maint. & Others		869 832 2192	7111	1	67.3	6/3 87	712	/55 233	735	832		099	1813	1143	2233	1664 2632	
	Man-Work	Opera- tions		33 65 65	16	3	66	13	52	99 191	167	145		180	223 162	245	273	313	
	Total	Man- rems		917 865 2257	78	627	306	100	764	854 424	902	977		840	2036	1388	2506	1977 2963	
	Personnel	With Measur- able Doses	000 P	1889 1270 2303	975	774	495 742	332	849	1307	2151	2167	t has	2136	2244	2276	2857	2/34 3107	
	Availa-	Factor	0	62.5 11.5		5.5	64.5 25.0	91.4	49.7	42.9	57.2	60.3	0	73.0	36.7 84.0	84.5 66.3	58.0	40.5	
	watt-	rear (MW-Yr)	31/18	242.7 27.9 27.9	216.8	10.7	302.0	616.6	320.2	288.3	418.2	454.4	. 100	1379.2	1636.3	1374.2	1161.8	824.7	
	,	Tear	1981	1982	1972 1973	1974	1976	1977	1978	1980	1981	1983	3701	1976	1978	1980	1981	1983	
THE STATE OF THE S	Renovting Organization	and the second s	OYSTER CREEK (Continued)		PALISADES Docket 50-255; DPR-20	lst commercial operation 12/71 Type - PWP	Capacity - 635 MWe						PEACH BOTTOM 2 3	Docket 50-277, 50-278; DPR-44, -56 1st commercial operation 7/74	12/74 Type = Blub	Capacity ~ 1051, 1035 MWe			

Appendix A (Continued) Personnel, Dose and Power Generation Summary

	per MW-Yr	0.1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0
Average Dose per	Worker (Rems)	0.55 0.91 1.69 0.91 0.080 0.080 0.080 0.080 0.080 0.080 0.080 0.080 0.080 0.080 0.091 1.13 0.091 1.13 0.091 0
ems per nel Type	Station & Utility	386 378 378 966 432 499 550 418 445 386 217 209 195 178 233 234 234
Man-rems Personnel	Contrac- tor	412 2270 2176 895 516 3076 1418 1094 776 111 449 449 449 449 449 375 1179
Man-rems per Work Function	Maint. & Others	656 2582 2996 1170 884 3419 1766 1225 886 225 312 312 312 312 312 312 312 312 313 513 513 513 513
Man-1 Work	Opera- tions	49 142 146 146 1131 207 70 314 296 63 63 63 63 71 65 60 83
Total	Man- rems	126 415 798 2648 3142 1327 1015 3626 1836 1539 1162 459 370 429 370 644 598 598 598 598 598 1403
Total Personnel	With Measur- able Doses	230 454 473 1317 1875 1667 2458 3549 2803 2854 2326 400 339 313 417 561 773 767
Unit Availa-	bility Factor	39.2 71.3 60.7 61.4 83.1 89.4 86.2 65.9 87.3 86.7 86.7 86.7 86.7 87.3 80.8 83.6 83.6
Mega- watt-	Year (MW-Yr)	234.1 234.1 308.1 287.8 316.6 519.5 574.0 360.3 408.9 383.4 408.9 393.7 760.2 801.2 801.2 803.7 760.2 873.9 873.9 873.9 873.9 727.2
	Year	1973 1974 1975 1976 1977 1978 1982 1982 1973 1974 1975 1976 1977 1978 1979 1980 1981
	keporting urganization	PILGRIM 1 Docket 50-293; DPR-35 List commercial operation 12/72 Type - BWR Capacity - 670 MWe  DOCKet 50-266, 50-301; DPR-24, -27 List commercial operation 12/70, 10/72 Type - PWR Capacity - 495, 495 MWe

Appendix A (Continued) Personnel, Dose and Power Generation Summary

Man- rems per MW-Yr	00.1	0.5 11.1 11.4 12.7 22.7 23.3	2.000.55 2.83 3.83 3.83
Average Dose per Worker (Rems)	0.12 0.26 0.55 0.42 0.30 0.36 0.36	0.71 1.49 1.135 1.14 1.28 1.57 1.62 1.38	0.19 0.76 0.64 0.44 0.52 0.52
ms per el Type Station & Utility	13 240 240 173 131 212 201 161	446 926 1003 658 896 896 1181 523 1104 554	41 142 147 62 131 120 183
Man-rems Personnel Contrac- S	5 235 60 60 48 49 141 128 68 73	36 692 648 373 722 1250 3657 2623 2653 1937	17 248 176 64 281 266 217 604
Man-rems per ork Function ra- Maint. ns & Others	379 227 178 151 313 176 199 219	1504 1382 923 1462 11943 4547 3580 2325	52 329 247 99 302 319 288 629
Man-r Work F Opera- tions	68 73 43 29 40 153 30	114 269 108 156 215 291 100 177 166	6 61 76 27 110 83 49 158
Total Man- rems	18 123 447 300 221 180 353 329 229 229 233	482 1618 1651 1031 1618 2158 4838 3146 3757 2491	58 390 323 126 412 402 337 787
Total Personnel With Measur- able Doses	150 477 818 718 718 546 594 983 836 645	678 1083 1225 907 1207 1688 3089 2246 2314 1802	297 515 508 287 287 772 766 1338
Unit Availa- bility Factor	43.9 83.3 76.6 87.2 92.2 86.0 79.9 90.4	72.3 68.4 73.1 84.0 88.6 84.6 64.4 81.1 76.0	30.4 77.1 80.5 91.1 60.4 40.2 46.8
Mega- watt- Year (MW-Yr)	181.9 836.0 725.2 922.9 941.1 865.0 800.7 844.9 944.9	958.1 833.6 951.2 970.1 1124.5 1075.0 866.9 1156.9 1018.7	268.1 706.4 607.7 687.0 530.9 321.2 409.5 347.9
Year	1974 1975 1976 1977 1978 1980 1981 1981	1974 1975 1976 1977 1978 1979 1980 1981 1982	1976 1977 1978 1979 1980 1981 1982 1983
Reporting Organization	PRAIRIE ISLAND 1, 2 Docket 50-282, 50-306; DPR-42, -60 1st commercial operation 12/73, 12/74 Type - PWR Capacity - 503, 500 MWe	QUAD CITIES 1, 2 Docket 50-254, 50-265; DPR-29, -30 1st commercial operation 2/73, 3/73 Type - BWR Capacity - 769, 769 MWe	RANCHO SECO Docket 50-312; DPR-54 1st commercial operation 4/75 Type - PWR Capacity - 873 MWe

Appendix A (Continued) Personnel, Dose and Power Generation Summary

Reporting Organization         Year         Year         Dility         With Measuraction         Maint form         Toperation of thems         Action         Able Doses         rens         tions         & Others         Contents         Co			Mega- watt-	Unit Availa-	Total	Total	Man-rems	rems per Function	Man-rems Personnel	ms per el Type	Average Dose per	Man- rems
1972         580.0         245         215         42         173           1974         455.1         83.3         853         695         185         487           1975         591.8         72.7         849         1142         185         487           1976         585.5         84.7         597         715         30         685           1976         585.5         84.7         597         715         30         685           1978         480.5         72.0         943         663         403         1128         403           1980         480.5         70.8         1464         1188         60         1128	Reporting Organization	Year	Year (MW-Yr)	bility Factor	With Measur- able Doses	Man- rems	.1	Maint. & Others	Contrac- tor	Station & Utility	Worker (Rems)	per MW-Yr
Let commercial operation 3/71   1974   578.1   83.3   853   672   185   487     Type - PWR		1972	580.0		245 831	215	42	173	137	78	0.88	0.4
Capacity - 665 MWe 1976 585.5 84.7 597 715 30 688 6403 6403 6403 6403 6403 6403 6403 6403	1st commercial operation 3/71. Type - PWR	1974	578.1	83.3	853 849	672	185	487			0.79	2.3
ALEM 1, 2  SALEM 1		1976	585.5	84.7	597	715	30	685	457	758	1.20	2.5
SALEM 1, 2  SALEM		1978	480.5	72.0	943	963	63	006	529	434	1.02	2.0
SALEM 1, 2  SALEM 1, 2  SALEM 1, 2  Docket 50-272,-311; DPR-70,-75  1982  277.5  48.9  2011  1426  1426  1426  128  1298  1298  1208  1827  1882  1882  1882  1882  1882  1882  1882  1882  1883  1893  1893  1894  1894  1895  1896  1896  1896  1897  1898		1979	482.0	70.8	1454 2009	1188	9 60 7 8	1128	794	394 473	0.82	2.5 2.8
SALEM 1, 2  SALEM 1, 2  SALEM 1, 2  SALEM 1, 2  Docket 50-272,-311; DPR-70,-75  1978  SALEM 1, 2  Locket 50-272,-311; DPR-70,-75  1979  SALEM 1, 2  Locket 50-272,-311; DPR-70,-75  1980  SALEM 1, 2  Locket 50-272,-311; DPR-70,-75  1980  SALEM 1, 2  Locket 50-272,-311; DPR-70,-75  1980  SALEM 1, 2  SALEM 1, 3  SALEM 1,		1981	426.6	73.0	1462	733	45	288	513	220	0.50	1.7
SALEM 1, 2  SALEM 1, 2  Docket 50-272,-311; DPR-70,-75  1979  SALEM 1, 2  Docket 50-272,-311; DPR-70,-75  1979  SALEM 1, 2  SALEM 1, 2  Docket 50-272,-311; DPR-70,-75  1979  SALEM 1, 2  SALEM 1, 3		1982 1983	277.5	48.9 75.5	2011 2244	1426 923	128 96	1298 827	945 628	481 295	0.71	5.1 2.3
1978     546.4     55.6     574     122     28     94       1979     250.0     25.5     1488     584     100     484       1980     680.6     69.2     1704     449     55     394       1981     743.0     78.1     1652     254     4     250       1982     1440.4     72.6     3228     1203     66     1137       1983     742.0     35.4     2383     581     10     571       1993     314.1     123     42     10     571       1970     365.9     251     155     13     142       1971     365.9     251     155     13     142       1972     338.5     326     256     29     227       1973     277.8     86.1     219     71     313       1974     377.8     86.1     219     71     71       1975     389     74     424     29     227       1975     389     74     424     29     227       1975     389     74     424     29     227	54											
1979     250.0     25.5     1488     584     100     484       1980     680.6     69.2     1704     449     55     394       1981     743.0     78.1     1652     254     4     250       1982     1440.4     72.6     3228     1203     66     1137       1983     742.0     35.4     2383     581     10     571       1993     742.0     35.4     2383     581     10     571       1969     314.1     123     42     10     32       1970     365.9     251     155     13     142       1971     338.5     338.5     256     29     227       1973     273.7     570     353     40     313       1974     377.8     86.1     219     71     72       1975     389.0     74     424     292	SALEM 1, 2	1978	546.4	55.6	574	122	28	94	35	06	0.21	0.2
1981         743.0         78.1         1652         254         4         250           1982         1440.4         72.6         3228         1203         66         1137           1983         742.0         35.4         2383         581         10         571           1983         742.0         35.4         2383         581         10         571           1969         314.1         123         42         10         32           1970         365.9         251         155         13         142           1971         338.5         338.5         12         38           1973         277.8         86.1         270         353         40         313           1973         377.8         86.1         219         71         72         38           1974         377.8         86.1         219         71         72         38	Docket 50-2/2,-311; DPR-70,-75	1979	250.0	25.5	1704	584 449	100 55	484 394	359 281	225 168	0.39	2.3
1982     1440.4     72.6     3228     1203     66     1137       1983     742.0     35.4     2383     581     10     571       1969     314.1     123     42     10     32       1970     365.9     251     155     13     142       1971     338.5     326     29     227       1973     273.7     86.1     219     71       1974     377.8     86.1     219     71       1975     389.0     87.4     424     292	10/81	1981	743.0	78.1	1652	254	4	250	152	102	0.15	0.3
1969     314.1     123     42     10     32       1970     365.9     251     155     13     142       1971     362.1     121     50     12     38       1972     338.5     326     256     29     227       1973     273.7     570     353     40     313       1974     377.8     86.1     219     71       1975     389.0     87.4     4.24     292	Type - PWR Capacity - 1079, 1106, MWe	1982	1440.4 742.0	72.6 35.4	3228 2383	1203 581	99 10	1137 571	846 463	357 118	0.37	0.8 8.8
-13												
-13 1970 365.9 251 155 13 142 ration 1/68 1971 362.1 1672 338.5 326 256 29 227 1973 273.7 570 353 40 313 1974 377.8 86.1 219 71 71 77 4 424 292	SAN ONOFRE 1	1969	314.1		123	42	10	32	5	37	0.34	0.1
1972     338.5     326     256     29     227       1973     273.7     570     353     40     313       1974     377.8     86.1     219     71       1975     389.0     87.4     424     292		1970 1971	365.9 362.1		251 121	55	13 12	142 38	თ ო	96	0.62 0.41	0.7
1975 27.8 86.1 219 71 1975 389 87 4 424 292	Type - PWR	1972	338.5		326	256	29	227	117	139	0.78	9.6
1 389 0 87 4 1 224	כמסמרונא אסט וואפ	1974	377.8	86.1	219	71	2	CTC	2	3	0.32	0.2
171 1.10 0.200		1975	389.0	87.4	424	292			1		0.69	0.7

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

The second secon		Mega-	Unit	Total		Man-r	Man-rems per	Man-rems per	ms per	Average	Man-
Reporting Organization	Year	watt- Year (MW-Yr)	Availa- bility Factor	Personnel With Measur- able Doses	Total Man- rems	Work F Opera- tions	Work Function era- Maint. ons & Others	Personnel Contrac- S	el Type Station & Utility	Dose per Worker (Rems)	rems per MW-Yr
SAN ONOFRE 1 (Continued)	1976 1977 1978 1978 1980 1981 1982 1983	297.9 281.2 323.2 401.0 97.3 95.9 61.6 0.0	70.2 63.7 80.2 90.2 22.3 26.7 15.7	1330 985 764 521 3063 2902 3055 1701	880 847 401 139 2387 3223 832 155	147 77 25 23 219 100 81	733 770 376 116 2168 3123 751	629 451 234 65 5018 3104 729 113	251 396 167 74 369 119 102	0.66 0.86 0.52 0.27 0.78 1.11 0.27	2.9 1.2 0.3 24.5 13.5
SEQUOYAH 1, 2 Docket 50-327, -328; DPR-77, -79 1st commercial operation 7/81, 6/82 Type - PWR Capacity - 1148, 1148 MWe	1982 1983	583.5 1663.7	75.0	1965 1772	570 491	67 74	503 417	57 46	513 445	0.29	0.3
ST. LUCIE 1 Docket 50-335; DPR-67 1st commercial operation 12/76 Type - PWR Capacity - 822 MWe	1977 1978 1979 1980 1981 1982 1983	649.1 606.4 592.0 627.9 599.1 816.8 290.3	84.7 76.5 74.0 77.5 72.7 94.0 15.4	445 797 907 1074 1473 1045	152 337 438 532 929 272 1204	. 26 15 25 25 82 20 17	126 322 413 450 909 255 1199	92 140 209 195 556 105	60 197 229 337 373 167 280	0.34 0.42 0.48 0.50 0.50 0.63 0.26	0.2 0.7 0.8 0.3 4.2

\*Sequoyah was counted for the first time in 1983.

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-rems Work Funct Opera- Mations & (	rems per Function Maint. & Others	Man-rems Personnel Contrac- S tor	ns per el Type Station & Utility	Average Dose per Worker (Rems)	Man- rems per MW-Yr
280, 50-281; DPR-32, -37 Lial operation 12/72, 775, 775 MWe	1973 1974 1975 1976 1977 1979 1980 1981 1981	420.6 717.4 1079.0 930.7 1139.0 1210.6 343.0 568.2 907.6 1323.3	49.8 70.8 60.4 77.2 77.2 42.3 40.3 59.3 61.3	936 1715 1948 2753 1860 2203 5317 3753 1878	152 884 1649 3165 2307 11837 3584 3836 4244 1490 3220	72 27 244 444 348 726 173 353 428 399 571	812 1622 2721 1959 1111 3411 3413 3816 1091 2649	1065 1873 1380 1029 2975 3117 3040 506	584 1292 927 808 609 719 1204 984	0.16 0.51 0.85 1.15 1.24 0.71 1.13 1.13 1.13	0.4 11.2 3.4 10.4 6.6 3.3 3.3
*THREE MILE ISLAND 1, 2 Docket 50-289; DPR-50, -73 1st commercial operation-9/74, Type - PwR Capacity - 776, 880 MWe	1975 1976 1977 1978 1979 1980 1981 1982 1983	675.9 530.0 664.5 690.0 266.0 0.0 0.0	82.2 65.4 80.9 85.1 21.9 0.0 0.0	131 819 1122 1929 4024 2328 2103 2123 1592	73 286 359 504 1392 394 376 1004 1159	23 15 23 197 29 50 62 62	263 344 481 1195 365 326 942 1080	18 69 128 235 235 907 234 190 433 637	55 217 231 269 485 160 186 571 522	0.56 0.35 0.32 0.26 0.35 0.17 0.18 0.47	0.00.1 2.2.2 2.2.2 1 1 1 1
TROJAN Docket 50-344; NPF-1 1st commercial operation 5/76 Type - PWR Capacity - 1080 MWe	1977 1978 1979 1980 1981 1982 1982	792.0 205.5 631.0 727.5 775.6 579.5 494.2	92.6 20.6 58.1 72.5 74.1 60.8	591 711 736 1159 1311 977 969	174 319 257 421 609 419 307	30 81 74 77 113 76 35	144 238 183 344 496 343 272	105 124 113 305 363 168 129	69 195 144 116 246 251 178	0.29 0.45 0.35 0.36 0.46 0.42	0.6 0.6 0.7 0.6 0.6

\*Three Mile Island 1 and 2 are shutdown. They are still included in the count of commercial reactors.

Appendix A (Continued) Personnel, Dose and Power Generation Summary

Reporting Organization Year (MW-Yr) Factor able Doses rems tions	TURKEY POINT 3, 4  Docket 50-250, 50-251; DPR-31, -41 1974 953.6  1st commercial operation 12/72, 1975 1003.7  Type - PwR  Capacity - 666, 666 MWe 1978 1979 811.0  1980 990.6  1981 654.0  1982 915.7  T4.9  T444 78  876 270  876 270  1184 89  1035 94.2  1184 89  1036 974.2  1184 89  1036 974.2  1184 98  1184 99  1184 1988  1185 1988  1186 299  1188 2932 2251 274  1982 915.7  1983 878.4 62.8 2930 2681 272	DPR-28 1973 222.1 244 85 24 26 24 26 27 28 28 28 28 28 28 28 28 39 39 39 39 39 39 39 39 39 39 39 39 39	YANKEE ROWE       1969       138.3       193       215       83         Docket 50-29; DPR-3       1970       146.1       355       255       90         1st commercial operation 7/61       1971       173.5       90       46         Iype - PWR       1972       78.7       282       255       63         Capacity - 169 MWe       1973       127.1       133       99
Man-rems per Work Function era- Maint. ons & Others	366 606 1095 1095 1381 1419 11977 1922	192 83 83 375 375 3 261 6 624 1197 1197 6 1197	3 132 0 165 5 44 3 192
Man-rems Personnel Contrac- St	202 559 868 868 522 546 997 1218 1854 1656 2119	103 63 246 90 158 642 642 926 408 80	78 158 19 146 47
s per 1 Type Do Station & Utility	252 317 316 514 486 683 433 397 463	113 90 165 168 181 528 412 323 125 740	133 97 71 109 52
Average Dose per Worker (Rems)	0.13 0.74 0.72 0.72 0.78 0.92 0.92 0.92	0.50 0.50 0.50 0.36 0.96 0.93 0.93 1.143	1.11 0.72 0.58 0.90 0.74
Man- rems per MW-Yr	00000000000000000000000000000000000000	4.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	11.5 0.5 3.2

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

		Mega- watt-	Unit Availa-	Total Personnel	Total	Man-Work	Man-rems per Work Function		ms per	Average	Man-
Reporting Organization	Year	Year (MW-Yr)	bility Factor	With Measur- able Doses	Man- rems	Opera- tions	. Maint. & Others	Contrac-S tor	Station & Utility	Worker (Rems)	per MW-Yr
YANKEE ROWE (Continued)											
	19/4	111.3		243	205	(	,	66	706	0.84	ъ. В
	6/6T	145.1	82.4	249	911	52	64	99	20	0.47	8.0
	1070	7.701	20.00	7CT	ט ר ט ר	/T	42	et :	22	0.39	4.0
	1070	124.0	2,5	67/	356	200	328	1/4	182	0.49	2.9
	0/67	140.0	01.0	200	707	0 7 5	422	y r	18/	0.50	-i <
	1000	25.0	22.0	744	777	9,7	TTT	700	C / L	67.0	ر ب
	1981	109.0	74.4	20C 21.2	200	00	707	96.	123	0.42	٠ د د
	1001	0.001	+ • • •	7 7 7	200	<b>.</b>	100	120	100	6.0	٥٠,
	1982	163.5	73.4	814 205	4/4	م م	468	\$T2	259	0.54	4.0
		)	+ + 1	?	3	n H	r F	<b>;</b>	† D	7.0	
ZION 1, 2	1974	425.3	71.1	306	26			13	43	0.18	0.1
Docket 50-295, 50-304; DPR-39, -48		1181.5	74.9	436	127	17	110	49	78	0.29	0.1
1st commercial operation 12/73,	1976	1134.9	61.9	774	571	64	507	257	314	0.74	0.5
9/74	1977	1358.6	75.0	784	1003	43	096	561	442	1.28	0.7
Type - PWR	1978	1613.5	80.2	1104	1017	150	867	418	599	0.92	9.0
Capacity - 1040, 1040 MWe	1979	1238.0	9.79	1472	1274	168	1106	747	527	0.87	1.0
	1980	1411.2	74.1	1363	920	97	823	260	360	0.67	0.7
	1981	1366.9	72.3	1754	1720	20	1670	1155	564	0.98	1.3
	1982	1186.4	64.3	1575	2103	42	2061	1688	415	1.34	1.8
	1983	1222.3	8.99	1285	1311	118	1193	902	406	1.02	1.1

# APPENDIX B

Annual Whole Body Doses at Licensed Nuclear Power Facilities
1983

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES
1983

									1983												
						Numi	ber of Indi	viduals wi	th Whole £	3ody Dose	Number of Individuals with Whole Body Doses in the Following Range (Rems)	lowing R.	ange (Rem	18						Number	
PLANT NAME AND TYPE		No Meas- urable Exposure	Meas- urable < 0.10	0.10 - 0.25	0.25 -	0.50 - 0.75	0,75 - 1.0	1.0 · 2.0	2.0 - 3.0	3.0 .	4.0 - 5 5.0 6	5.0	6.0 - 7	7.0 - 8 8.0 9	8.0 · 9.0	9.0 - 10.0	10.0 ·	7 V Z	Total Number Moni- tored		Total Man-Rems
Arkansas 1,2	PWR	869	788	292	238	146	118	314	196	15									2978	2109	1397
Beaver Valley	PWR	1008	582	238	183	114	98	220	61	П									2493	1485	772
Big Rock Point	BWR	98	232	44	52	36	33	11	21	4									£2ġ	493	263
Browns Ferry 1,2,3	BWR	3699	580	390	471	310	270	681	419	141	29	6	2					'`	7001	3302	3363*
Brunswick 1,2	BWR	1418	2730	515	354	302	282	853	417	149									7020	2099	3475*
Calvert Cliffs 1,2	PWR	160	1109	230	156	105	99	232	17										2075	1915	899
Cook 1,2	PWR	1543	473	289	241	143	87	145	32	9	2								2961	1418	658
Cooper Station	BWR	2239	548	29	75	57	48	355	201	31	Н							.,	3622	1383	1293
Crystal River	PWR	776	587	443	312	172	66	86	8	1									2496	1720	552*
Davis-Besse	PWR	986	468	169	58	18	1	4										-	1704	718	*08
Dresden 1,2,3	BWR	648	561	269	286	232	157	634	380	294	39	T	1					(,,	3502	2854	3582
Duane Arnold	BWR	1267	419	165	195	144	111	292	113	56	က								2735	1468	1135
Farley 1,2	PWR	192	576	430	328	180	114	214	76	19									2130	1938	1021
Fitzpatrick	BWR	725	644	243	215	128	87	237	107	52	2								2440	1715	1090*
Fort Calhoun	PWR	128	352	115	112	80	64	105	25	ν̈	m								988	860	433
Ginna	PWR	407	239	97	106	96	28	251	7.1	21	9								1376	696	855
														The second second		Commence of the last		Contraction of the Contraction o	Name and Address of the Owner, where		THE REAL PROPERTY AND ADDRESS OF THE PERSONS ASSESSED.

\*These plants provided their actual collective dose in their 20.407 reports. The collective dose shown for the other plants is calculated by NRC staff.

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES
1983

									1983											
						EaN	Number of Individuals with Whole	viduals wi	th Whole E	lody Dose:	Body Doses in the Following Range (Rems)	lowing Ra	nge (Rems						Mumbar	
PLANT NAME AND TYPE	rPE	No Meas- urable Exposure	Meas- urable <0.10	0.10 - 0.25	0.25	0.50	0,75 -	1.0 -	2.0 - 3.0	3.0 -	4.0 - 5.0 6.	5.0 - 6 6.0 7	6.0 - 7.0	0.8	9.0	10.0	\ \ <sup>2</sup> 2	Total Number Moni- tored	with Measurable Exposure	Total Man-Rems
Haddam Neck	PWR	482	379	184	166	170	199	349	168	ļ						╂		2127	1645	1384*
Hatch 1,2	BWR	950	1310	771	584	586	162	245	56	rī rī	3							4378	3428	1299
Humboldt Bay	BWR	68	38	25	16	ო	0	2										152	84	17
Indian Point 1,2	PWR	484	424	241	137	99	42	26	41	14	-							1541	1057	486
Indian Point 3	PWR	832	301	166	125	79	54	135	29	14								1773	941	209
Kewaunee	PWR	289	174	78	58	45	40	49	0	-								734	445	165*
La Crosse	BWR	62	37	10	10	4	ю	25	27	14	18	12						222	160	313
Maine Yankee	PWR	230	309	89	79	62	23	30										822	592	164
McGuire	PWR	1789.	955	326	191	89	45	113	32									3540	1751	521
Millstone Point 1	BWR	133	86	39	35	27	16	51	32	7	4							442	309	244*
Millstone Point 2	PWR	1024	756	303	267	205	123	393	249	57	930							3407	2383	1881*
Monticello	BWR	1150	196	78	29	35	16	23	-									1566	416	121
Nine Mile Point	BWR	765	438	240	185	139	89	236	99	11	F							2170	1405	860
North Anna 1,2	PWR	505	1532	151	154	110	92	136	37	14	2							2733	2228	665
Oconee 1,2,3	PWR	917	594	285	266	185	126	332	95	19								2819	1902	1207
Oyster Creek	BWR	943	441	300	365	230	155	446 2	210 1	130	26					ļ		3246	2303	2257
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1 T T T T T T T T T T T T T T T T T T T	<b>!</b>			1	1	-		-			-	1	$\left\  \cdot \right\ $						

\*These plants provided their actual collective dose in their 20.407 reports. The collective dose shown for the other plants is calculated by NRC staff.

## ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES 1983

							Microsoft and the state of the	XIII-	10/10/19						***************************************						Surprise As
							100 100	A inuals wi	an Marie	Souy Cos	3 th the F	Buswana	Hange Inte	imsi	}	ŀ				Number	
PLANT NAME AND TYPE		No Meas- urable Exposure	Meas- urable <0.10	0,10 - 0,25	0.25	0.50 -	0.75 -	1.0 - 2.0	2.0 -	3.0 -	4.0 - 5.0	5,0 - 6,0	6.0 -	7.0 -	8.0 - 9.0	9.0 -	10.0 -	V 27.0	Yotal Number Moni- tored	with Meas- urable Exposure	Total Man-Rems
Palisades	PWR	198	1227	256	179	107	6/	181	98	59	11								2365	2167	977
Peach Bottom 2,3	BWR	1843	781	494	434	227	211	499	215	124	64	41	13	4					4950	3107	2963
Pilgrim	BWR	0	919	370	393	213	89	200	110	26	9								2326	2326	1162
Point Beach 1,2	PWR	233	470	177	183	145	123	455	124	23	2								1935	1702	1403
Prairie Island 1,2	PWR	331	262	136	122	48	19	64	3										985	654	233
Quad Cities 1,2	BWR	835	369	120	123	103	95	453	344	170	28								2637	1802	2491
Rancho Seco 1	PWR	220	435	200	170	142	107	232	46	9									1558	1338	787
S Robinson 2	PWR	1148	1314	221	156	119	66	255	63	17									3392	2244	923
Salem 1,2	PWR	1480	1201	528	363	135	99	9/	13	r									3863	2383	581
San Onofre l	PWR	8001	1397	135	93	32	21	21	2										9702	1701	155*
Sequoyah 1,2**	PWR	1579	684	415	351	178	65	75	3	т						L			3351	1772	491*
St. Lucie 1	PWR	2089	781	426	319	167	114	271	107	24	2								4300	2211	1204
Surry 1,2	PWR	588	775	404	242	135	138	400	277	202	130	Ţ							3342	2754	3220
Tinree Mile Island 1,2	PWR	1115	612	156	175	110	103	288	94	33	21								2707	1592	1159
Trojan	PWR	108	479	172	131	72	46	57	6	ж									1077	969	307
Turkey Point 3,4	PWR	1478	652	386	400	278	201	617	263	100	33								4408	2930	2681

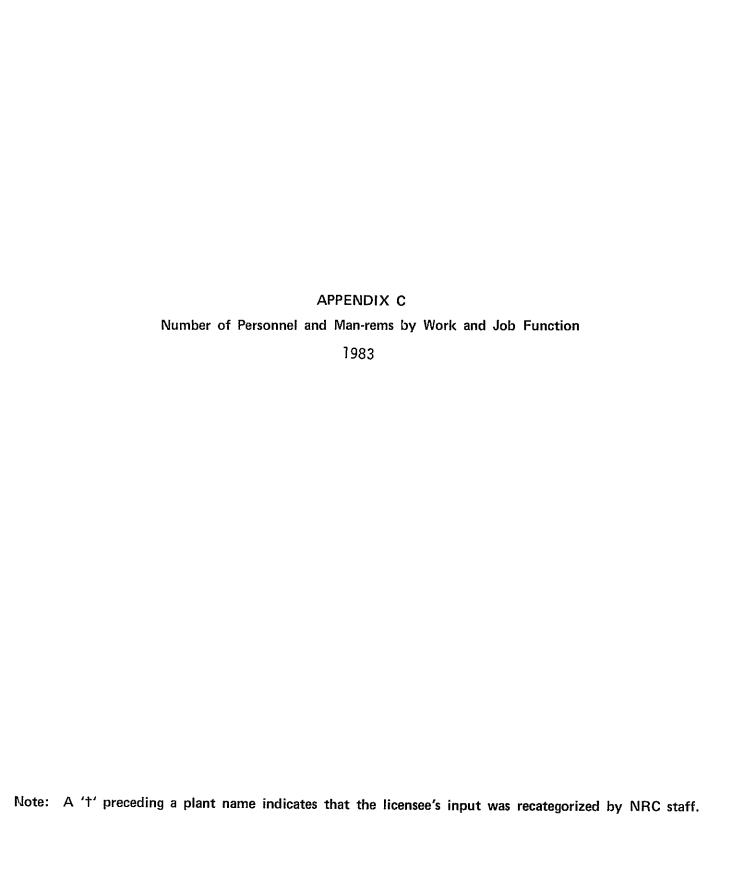
\*These plants provided their actual collective dose in their 20.407 reports. The collective dose shown for the other plants is calculated by NRC staff. \*\*Sequoyah Unit 2 was counted for the first time in 1983.

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES

		μ	*	*				T T		[	T	ĺ		 T	
		Total Man-Rems		*89	1311		27455		29016	56471					·····
	Managhas	with With Measurable Exposure	1316	395	1285		33473		52173	85646	- Attraction				
		Total Number Moni- tored	2206	1642	2199	The second secon	51194		85523	136717					
		7.27							<u> </u>						
		10.0													
		9.0 -													
		8.0 ·													
	ems)	7.0 -					4			4					
	Range (R	6.0 -					16			16					_
	Following	5.0.			H		63		2	65					1
	Number of Individuals with Whole Body Doses in the Following Range (Rems)	4.0 · 5.0	2		12		229		315	544					1
	Body Do	3.0 - 4,0	62		50		1252		869	1950					
1983	with Whol	2.0 -	171	1	143		2890		2421	5311					1
	dividuals	1.0 - 2.0	356	15	293		5659		6512	12171					1
	mper of In	0.75	104	6	132		1925		2783	4708					
	Ne	0.50 · 0.75	131	21	110		2607		3863	6470					
		0,25 - 0,50	176	36	163		4036		6260	10296					]
Menno		0.10	177	32	124		4317		7894	12211					
		Meas- urable <0.10	134	281	257		10475		21425	31900					
		No Meas- urable Exposure	890	1247	914		17721		33350	51071					
			BWR	PWR	PWR										1
		PLANT NAME AND TYPE	Vermont Yankee	Yankee Rowe	Zion 1,2		Totals - BWRs		Totals - PWRs	Grand Totals - LWRs					

\*These plants provided their actual collective dose in their 20.407 reports. The collective dose shown for the other plants is calculated by NRC staff.

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NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

	AL MAN-REMS Y CONTRACT TOTAL	ES & OTHERS MAN-	14.33	25.35	0	0 39.90		34.64	0.00	0 0.105 0 1.043	3 36.31	00000	0.00	0 1.40 0 0.00	7 4		1 784.48	17.56	3 27	4 830.20	1 1 2	0.00.0	1.11	0.00.0	0 29.81	5 27.89	0.00	0,720	5 35.32	0 012 158 1058 55	0.000 31.79	0 46.971 87.371 0 1.146 1.261	0   39.504   41.39 $9   999.779   1220.37$
	UTILIT	S EMPLOYE	00.0	00.0	0.00	00.0		0.96	0.00	0.00	96.0	, r	0.00	0.00	0.22	1	2.51	0.00	0.00	3.56	ć	00.0	00.0	0.00	00.0	2.39	00.0	000	2.39	r O	0.00	0.00	7.27
AND JOB FUNCTION	STATION		4-14 12. 14	. 9	000	9 ∞		2,5	.72	ဘဝ	.25	0		٠.	000		47	35	00	-87	E E	1.020	7.0	.00	<del>-</del>	.5	2.30	0.00	129	٠ د	6.7.	40,400 0.115	322
N-REM BY WORK 1983	TOTAL	PERS				211					661				75	ti ita i anni anni anni anni anni anni a				988					47				150		9	199	167
NNEL AND M	NEL (>100 M-	S & UIHE	33	65		9.0		71	• ক •	- 4	80	4			15		749	35		830		7	in c		36	57		+ <del>*</del> (*	7.4	600		102 2 2	1175
NUMBER OF	BER OF PERSO	S EMPLUYEE	00	<b>,</b> 0	00	0		n c	000	0 0	3	•	- 0 (	00	1 2		∞⊂		D 4	12	c	00	00	00	0	9	00	000	9	oc **	0	001	23
		ENELUYEE	21	EL 3	00	121	The same of the sa	91	EL 2	0	116	_	ī	 .u	8		108	EL 2		146			8 C	<b>,</b>	1-	54	 II	72	7	776	· 6	NEL 97	472
PLANT: *ARKANSAS 1,2	0100	A JUB FUNCTI	MAINTENANCE PERSONNE	TH PHYSICS PERS	SVISORY PERSON AFFRING PERSON	TOTAL	UTINE MAINTENANCE	MAINTENANCE PERSONNEL OPERATING PERSONNEL	EALTH PHYS	NGINEERING PERSONN	TOTAL	NSP P	SATING PERSONNEL	IH PHYSICS PE ERVISORY PERSO	INEERING PERSONN TOTAL	MAINTENANC	MAINTENANCE PERS	PHYSICS PERS	SUKT PEKSU ERING PERSO	TOTAL	TE PROCESSING	: نـ	ALTH PHYSICS PERSON	GINEERING PERSONN		PERSO	TING PERSONNEL	ISORY	TOTAL	3Y JOB FUNC	TING PERSONNEL	HEALTH PHYSICS PERSONN SUPERVISORY PERSONNEL	EERING PERSONN GRAND TOTAL

\*Norkers may be counted in more than one category.

 $^{\star}$  Morkers may be counted in more than one category.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983

+ C + C + C + C + C + C + C + C + C + C	MAN-REMS		30,114	47.575	94.094	50.659	10.615	14.746	148.266 45.732 33.465 8.953 11.387
(C)	& OTHERS	0.021 0.0820 0.047 0.589	. 47	1.676 0.000 1.389 0.045 0.000	27, 131 0.540 3.912 0.323 6.061	4.008 0.000 0.652 0.000 0.291	0.149 0.308 0.026 0.000 0.000	1.572 0.096 0.000 0.000 0.027	34.557 3.764 6.026 0.957 6.379
TOTAL		0.121 0.174 0.406	. 02	18.590 0.721 1.681 0.153 22.007	43.606 1.700 1.943 0.690 2.011	18.202 0.147 1.383 0.917 21.370	0.175 0.002 0.121 0.007 0.000 0.305	0.258 0.106 0.032 0.000 0.000	80.952 2.850 5.566 1.789 3.622 94.779
JOB FUNC	EMPLOYEES	0.309 20.614 3.599 0.848	.88	13.139 0.543 5.071 3.248 0.457 22.458	0.080 0.254 5.459 0.217 6.177	14.083 1.848 6.364 1.826 0.217 24.338	1.390 7.598 0.814 0.002 0.023 9.827	3.756 8.261 0.566 0.066 0.006	32.757 39.118 21.873 6.207 1.386
3  F	PERSONS		53	101	139	98	10 10	3.9	235 94 84 24 29 463
EL AND MAN-R 198 (>100 M-REM)		000-	9	момоо	46 3 9 9 1 16 75	12 0 0 16	00000	w o o o o w	66 61 12 12 12 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16
NUMBER OF PERSONN BER OF PERSONNEL	한다	<b>0</b> - 0 0	O +	4 1 1 1 1 1 1 1 1 1	38 0 8 4 4 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	36 0 4 4 5 5 4 4	00000	20000	114 14 14 8 8 1 41
NUM (BWR) NUMBER		0 87 - W.	46	25 - 12 - 44 4	0 - 20 - 2	71 12 17 88	22.4 £ 8.0 0 0 £ £	222 222 34 34	2 4 4 5 2 2 2 5 4 4 5 4 5 5 5 5 5 5 5 5
*tant: *big rock point	NOIL	REACION UPERALIONS & SURV. MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	OCN	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERALTH PHYSICS PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MAINTENANCE PERSONNEL OPERATING PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

\*Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION PLANT: BROWNS FERRY 1,2,3 (BWR)
NIMARE OF PERCONNEL (>

Z	STATION FMPI NY FFS	R OF PERSONNEL UTILITY	(>100 M-REM) CONTRACT	TOTAL	STATION	UTILITY	MAN-REMS CONTRACT	TAL
& SURV.	בין בין	ר חור ב		PERSUNS	7	EMPLOYEES	뷤	MAN-REMS
MAINTENANCE PERSONNEL	80	169	29		7 40	C C	0	
	148	0	1		. 60	, =	, , ,	
STREET THISTON THANKEL	4.0	0	103		5.30	00.	300	
ENGINEERING PERSONNEL	<b>-</b>	73	<b>-</b>		0.000	00.0	0.00	
TOTAL	262	242	132	636	30	66.100	0.000	210 600
ROUTINE MAINTENANCE								
MAINTENANCE PERSONNEL	290	1090	254		4.90	. A	-	
UPERALING PERSONNEL HEALTH PHYSICA DEDSONNEL	148 44	0	•		00.	0.00	0.00	
ERSONNEL	) <b>O</b>	0	<b>-</b>		4.c	000	900	
ERSONN	0	7.9			0	> ∞	000.0	
	4/1.	1169	363	2003	4.0	7.0	00.	1430,100
D								
PERSONN	<del>-</del> '	95	4.0		.60	4.0	20	
KSUNNEL CS PEPS	N C	<b>0</b>	0 ;		0.400	0.000	000.0	
PERSONNEL	0	<b>&gt;</b>			000	00.	.60	
PERSONN	0	2			90	50	)   	
TOTAL	13	67	50	160	00.	60	80	. 106,400
MAINTENANCE								
MAINTENANCE PE	35	753	261		6.0	ני	0	
DPERATING PERSONNEL	<del>-</del> (	0			. 20	0.00	00.00	
11508Y PEDSON	-	<b>&gt;</b> ¢	æ,		. 70	00.	.30	
ENGINEERING PERSONNEL	- 0	> o \	<b>&gt;</b> c		000.0	0.000	0.000	
TOTAL	56	782	309	1147	500	70	200	775 400
}					·		2	-
ᆲ	c u	,	ć		,	:		
RSONNEI		o c	<b>&gt;</b> c		- 3	. 7.0	00.	
CS PERS	, m	<b>~ ~</b>	۰ <i>د</i>		<b>P</b> C	<b>→</b> 6	90.	
PERSONNEL	0	-	0		00.		, 5	
ERSONN		Ô	0			0.000	0.000	
COLAR	0 4	9	2	48	0	. 70	.20	20.500
20 20 20 20 20 20 20 20 20 20 20 20 20 2	Μį	7.1	2		.40	. 10	.80	
777	52	0	<b>0</b> 1		9.600	0.00	00.	
RSONNEL	•	<b>.</b>	~ =		200	000	500	
RSONA		\$ \$	• •		3 0	, , ,	300	
TOTAL	28	7.7	6	114		الم	2.000	26.300
_								
,,,,,,	444	2184	586	**	00	n c	C C	, N
OPERATING PERSONNEL	344		0	344	118.600	-		118.600
,	۷ <del>-</del>	<b>&gt;</b> C	6/2	9	4.20	00.	.50	74.70
ERSONN	0	∞	0	189	90	. 00	500	0.00
- 1	870		865		8.0	2.10		0 0
* Workers may be compad in more than	one category						,	200

Norkers may be counted in more than one category.

JOB FUNCTION MAN-REM BY WORK AND 1983 PERSONNEL AND ΗO NUMBER (BWR)

PLANT: BRUNSWICK

2859.960 147.770 286.400 15.950 181.840 3491.920 TOTAL MAN-RE 2120. 216 MAN-REMS CONTRACT & DTHERS 7.470 9.520 15.050 2.970 1.690 36.700 71.770 0.000 13.680 0.000 3.810 89.260 262.840 0.000 14.590 0.000 8.830 286.260 158,940 0,000 6,860 0,000 32,520 198,320 1462.250 0.000 76.740 9.000 59.300 206.380 8.040 14.590 0.000 1.800 230.810 2169.650 17.560 141.510 2.970 107.950 2439.640 UTILITY UTILITY 7.650 0.000 0.000 1.420 2.560 28.920 0.000 0.000 0.060 0.580 29.560 71.620 0.000 0.000 7.430 17.440 96.490 14.460 0.000 0.000 0.490 1.440 16.390 19.990 0.000 0.640 1.370 142.640 0.000 0.000 9.840 23.990 176.470 0.000 0.000 0.000 0.000 0.600 64.220 37.800 15.710 0.120 6.550 28.760 53.740 17.960 2.290 1.580 14.330 92.120 13.780 15.780 0.020 4.670 26.370 547.670 130.210 144.890 3.140 49.900 875.810 STATION EMPLOYEES 0.000 14.560 3.200 17.760 306.020 19.320 69.450 0.410 30.810 426.010 56.550 11.430 0.300 3.090 76.940 TOTAL PERSONS 2244 164 219 211 211 2854 (>100 M-REM) CONTRACT & OTHERS 174 11 10 10 10 10 10 10 713 31 116 978 72222 225 0 64 0 87 376 350000 30 2 2 00040 S PERSONNEL 94 0 0 0 2 2 2 3 <u> ១០០៧៧</u>ភ 134 00 183 183 <u>-</u>0004 w <u>0</u>00001/4 000000 9 **IMBER** STATION EMPLOYEES 10 20 21 397 133 103 56 593 26 273 2552 800000 REFUELING
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL MORK & JOB FUNCTION
REACTOR OPERATIONS & SURV.
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL
TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL WASTE PROCESSING
MAINTENANCE PERSONWEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINFERING PERSONNEL
TOTAL IN-SERVICE INSPECTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL TOTAL BY JOB FUNCTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL
GRAND TOTAL SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983 PLANT: "CALVERT CLIFFS 1,2 (PWR)

TOTAL MAN-REMS	4.259	5.273	11.524	503.246	35.915	29.560	379.729 51.155 117.414 16.382 25.097 589.777
MAN-REMS CONTRACT & OTHERS	0.00 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000 0.000	0.552 0.413 0.000 0.000 0.472 1.437	53,942 3,493 34,029 3,673 7,077	2.241 0.000 18.756 0.000 0.000	0.554 0.000 1.169 0.000 0.236 1.959	57.289 3.906 53.954 3.673 7.785
TOTAL M/ UTILITY EMPLOYEES	0.000	0.000 0.000 0.000 0.000 0.000 0.000	6.251 0.000 0.000 0.000 0.000 6.251	138, 140 1, 096 1, 887 6, 149 0, 796 148, 068	0.365 0.060 0.254 0.000 0.000 0.619	3.832 0.247 0.000 0.000 0.000 4.079	148.588 1.343 2.141 6.149 0.796
STATION EMPLOYEES	1,107 2,390 0,0417 0,345 4,259	1.347 0.222 2.376 0.000 1.328 5.273	2.996 0.000 0.237 0.165 3.836	146.379 42.179 43.951 6.050 14.405 252.964	0.302 0.1302 13.885 0.000 0.000	21,721 1,003 0,453 0,345 0,000 23,522	173.852 45.906 61.319 6.560 16.516
TOTAL PERSONS	25	15	1-9	788	72	85 53	632 (517) 120 (106) 211 (169) 25 (25) 56 (54)
CONTRACT  CONTRACT  CONTRACT	99999	00000	400008	127 10 69 6 20 232	340 340 00 14	202021	140 (137) 12 (10) 110 (95) 6 (6) 24 (23) 292 (27)
OF PERSONNEL ( UTILITY EMPLOYEES	00000	00000	33 0 0 33 33	159 5 6 6 6 7	0000 a	16 1 0 0 0 17	210 (171) 4 (3) 8 (8) 6 (6) 4 (4) 232 (192)
NUMBER STATION EMPLOYEES	4 4 4 6 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9 1 4 0 1 5	16 0 1 1 2 2 2 2 0	205 80 59 11 23 378	2 2 2 4 4 4 4 5 7 2 2 7 2 2 7 2 2 7 2 2 2 2 2 2 2 2 2	46 66 75 75 75	282 (209) 104 (93) 93 (66) 13 (13) 28 (27) 520 (408)
NOI	KEACLOK UPEKALIUNS & SUKV. MAINTENANCE PERSONNEL MEATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

\*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

TOTAL	780	146.931	110.377	179.827	9.	31.523	425.529 56.792 52.474 15.580 15.690
MAN-REMS CONTRACT & OTHERS	9.000 0.000 14.832 0.000 0.000	44.952 1.055 3.102 0.607 6.542 56.258	2.81 7.25 1.01 2.76	146.601 11.374 2.899 5.913 1.647	40.00 E	20.950 4.182 0.536 0.167 0.000 25.815	319.450 23.866 41.806 7.677 8.949
TOTAL M UTILITY EMPLOYEES	000000	1.199 0.000 0.000 0.000 0.342 1.541	2.575 0.000 0.000 0.000 0.939 3.514	2.826 0.000 0.000 0.000 0.518 4.034		1,174 0,000 0,000 0,000 0,000	7.925 0.000 0.000 0.518 1.971
JOB FUNCTION STATION EMPLOYEES	0.868 22.901 3.595 0.584 0.000 27.948	76.467 6.936 1.052 2.623 2.054 89.132	7.324 1.532 4.048 0.141 1.354	6.191 0.203 0.000 0.111 0.854 7.359	304740	2.644 1.212 0.000 0.678 0.000	98.154 32.926 10.668 7.385 4.770 153.903
BY WORK AND TOTAL PERSONS	14.9	299	245	315	112	63	772 (586) 148 (128) 186 (100) 30 (20) 47 (38)
EL AND MAN-REM 1983 (>100 M-REM) CONTRACT & OTHERS	ద్వాహింది చి చి	124 14 3 3 156	126 7 36 3 5	236 21 13 7 7 282	60 0 18 0 0 78	x x x x 0 4 9	583(439) 42 (34) 132 (74) 14 (7) 19 (19) 790(573)
OF PERSONN PERSONNEL UTILITY MPLOYEES	00000	40000%	W 0 0 0 4 L	000-4r		N D D D O N	12 (6) 0 0 1 (1) 10 (7) 23(14)
NUMBER OF STATION EMPLOYEES E	20 20 3 10 10 10 10 10 10 10 10 10 10 10 10 10	100 17 8 8 5 7 137	29 7 7 19 15 15 15 15 15 15 15 15 15 15 15 15 15	19 19 26	21 7 21	24000 n	177 (141) 106 (94) 54 (26) 15 (12) 18 (12) 370 (285)
143	REACTOR UPERALIUNS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASIE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

"Vorkers may be counted in more than one category. Numbers in parentheses are total numbers of individuals,

140.726 37.570 20.747 28.682 46.259 273.984 MAN-REMS CONTRACT & OTHERS 0.000 0.763 0.339 2.103 251.626 0.000 0.000 8.016 259.914 1040.868 0.000 0.193 16.869 7.343 .356 .000 .193 .732 .000 .885 .000 .000 .371 .256 0000 17.226 0.000 0.000 1.038 19.250 37.514 0.000 0.000 0.000 0.107 0.127 7.226 0.000 0.000 0.827 5.537 0.000.0 0.000 0.000 0.016 0.137 0.153 .000 .000 .000 .088 .449 UTITEMPI 000000 APPENDIX C

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

1983

BER OF PERSONNEL (>100 M-REM)

UTILITY CONTRACT

EMPLOYEES & OTHERS

PERSONS 25.095 6.950 4.623 13.984 53.396 0.000 0.000 0.096 0.096 .000 .000 .559 .326 .080 214 944 009 591 821 762 762 7092 7092 7494 7495 632 570 554 775 666 80224508 050000 000004 2032 (679) (50) (37) (51) 711 105 66 66 88 88 625 (601) 0 2 (0) 22 (18) 15 (13) MOONNO 26 0 0 0 W W 00000 (4) (4) (4) (4) 00001 0000 F0045 0000 00000 NUMBER ON FES (61) (15) (15) (15) 69 ( 64 ( 35 ( 36 ( (BWR) r \$ 5 7 5 00 -- ola 0044+ 6 2254-7852-585 525-5285 STATI EMPLOYE REFUELING
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL WORK & JOB FUNCTION
REACTOR OPERATIONS & SURV.
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL ROUTINE MAINTENANCE
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL SPECIAL MAINTENANCE
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL WASTE PROCESSING
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL IN-SERVICE INSPECTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL
TOTAL TOTAL BY JOB FUNCTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL PLANT: \*COOPER 73

individuals. οf are numbers parentheses ŗ category. Numbers one than in more counted ě. may Morkers

APPENDIX C

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

1983

TATION UTILITY
PLOYERS

PLANT: \* CRYSTAL RIVER

NOTIONIE HOL & MAD	STATION FNPI OVEES	OF PERSONNEL UTILITY	CONTRACT	TOTAL	STATION	UTILITY	SRAC	TAL
OPERATIONS & SHRV		Crit LUICES		rekouns			OTHE	MAN-REMS
MAINTENANCE PERSONNEL	20	34	338		4	16	7.7	
ERATING PERSONNEL	39	· ••••	10		, 0	. 4		
PHYSICS	2	0	0		0.977	000.0	171	
EKVISURY PERSONN	27	2	\$		.32	46	77	
JACERING PERSONN	6	7	28		2.52	65	. 66	
IUIAL	97	49	96	240	. 13	.67	. 56	71.371
T T N A N								
PERSON	146	8.7	452		Š	4	0	
ERSONNEL		. 0	,		4. 5.4			
ICS PERS	<del>1</del> 8	0	7.0		9	-		
SUPERVISORY PERSONNEL	17	-	17		5.927	0.355	200	
PERSONN	- I	2	r)		1.99	ī	0.13	
I U I A L	203	9.0	603	968	92.571	. 07	74	431.391
ICE INSPE								
MAINTENANCE PERSONN	^	9	7.7		-	1.	6	
TING PERSONNEL	1 =					0	30	
1 PHYSICS PERS	• =	- ==	V) C		<u>.</u>	? ?	3,5	
JISORY PERSONNEL	· c	• =	<b>-</b> C			, ,	2.5	
ERING PE	2	•	2		2000	0.00	10.0	
TOTAL	þ	9	68	78	.29	×	300	30 558
							3	
MAINIENANCE	•							
<b>ついとし しししていい</b>	<b>-</b>	<b>o</b> (	<b>C</b>		00.	00.	00.	
UPERALING PERSONNEL HEALTH DUVOTOR DEBOONS	<b>&gt;</b> (	>	<b>-</b>		00.	.00	00.	
11000 VOCATI	<b>&gt;</b> c	<b>&gt;</b> 6	<b>-</b>		00.	00.	.00	
ENGINEERING PERSONNEL	<b>,</b> c	<b>-</b> c	<b>&gt;</b>			000.0	0.000	
TOTAL	0	0		0				000
								0.00
CESSING								
[1]	9	•••	24		. 02	. 26	73	
G PERSONNEL	-	0			- 6	00	. 97	
HYSICS	0	0	2		0	00.	36	
ORY PERSONN	ς,	0	***		3.55	00	4	
ING PERSONN	0	0			02	0.000		
IDIAL	6	-	3.1	4.1	역	.26	0	15.363
SAT HELEN								
MAINTENANCE PERSO	c	<	•		7	L L	Č	
ING PERSONNEL	·	• <b>c</b>	- c		? ∝			
HEALTH PHYSICS PERSONNEL	0		• 0		000.0			
ISORY PERSON	M.	0	ø		99	8		
ERING PERSONN	-	0	0		≈	.00	7	
IOIAL	5	0	0	5	.38	.54	. 36	3.299
FINCTIO		•	•					
16	7	126 (97)	0		4			0
RSONNEL		, O	26.	, x , x	. «		5	7.70
CS PERS	0		· N	N	66.9		70.7	,,,
SUPERVISORY PERSONNEL	49 (53)	(8) (8)	36 (39)	93 (100)	14.662	2.875	14.585	32.122
PERSONN	∞ -	10 (11)	3	31	5.17	30	41.33	48.80
4	0	149(110)		1260(1133)	. 98	44	2.5	1.98

 $^\star$  Morkers may be counted in more than one category.Numbers in parentheses are numbers of individuals.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983

	TOTAL MAN-REMS	705	.05	2.110	65.945	4.740	19.075	98.890 12.845 20.575 8.165 4.155 144.630
MAN-REMS	CONTRACT & OTHERS	0.29 0.79 0.00 0.04 0.04	16.065 0.000 8.530 0.690 25.470	1,395 0.000 0.040 0.225 0.190	36.720 0.000 3.495 3.435 0.735 44.385	0.260 0.220 0.535 0.000 1.015	8.655 0.000 0.000 0.590 0.420 9.710	63.385 1.015 12.645 4.980 1.540 83.565
TOTAL	TY EES	0.020 0.000 0.000 0.000 0.000	85.000.085	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	4.995 0.345 0.000 0.000 0.000 5.340	0.005 0.000 0.000 0.000 0.000	3.140 0.015 0.000 0.000 3.155	9.520 0.360 0.000 0.000 9.000 9.880
JOB FUN	STATION EMPLOYEES	0.185 7.350 0.790 0.900 9.525	-42540	0.040 0.020 0.000 0.200 0.200 0.260	13.025 1.115 0.490 0.815 0.775	0.860 0.285 2.225 0.350 0.000	2.765 2.230 0.050 0.145 1.020 6.210	25.985 11.470 7.930 3.185 2.615 51.185
EM BY WORK AND 3	TOTAL PERSONS	194	535	m m	514	35	15.	968 194 114 103 63
AND MAN-R 198 100 M-REM)	OTT O	72 25 20 20 24 24	266 20 42 17 17 329	2 2 2 2 2 3 8 2 2 3 8 2 3 8 3 8 3 8 3 8	282 8 2 0 2 0 16 12 330	\$\$ - N 0 0 4	4 8	638 26 70 70 40 21
ER OF PERSONNEL (>	디스	200002	46 0 0 0 0 0 0 0	50000	34 1 0 0 35	-000-	Z- 0 0 0 51	98 2 2 0 0 0 100
M.	STATION EMPLOYEES	9 9 12 12 20 147	97 16 71 19 11	n-≎nom	- 98 19 7 7 11 11 149	N 80 80 N O O	22 22 6 75 86	232 166 46 63 63 547
PLANT: *DAVIS-BESSE	JORK & JOB FUNCTION	REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERAING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	WASTE PROCESSING MAINTENANCE PERSONNEL OPERAING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERALING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

Workers may be counted in more than one category.

AND MAN-REM BY WORK AND JOB FUNCTION	
JOB	
AND	
WORK	
ВХ	
MAN-REM	1983
AND	
R OF PERSONNEL	
NUMBER	
2	CHMC
	2 2 3
PLANT: DESCREN	100000

TOTAL	MAN-REMS	171 200	007:17:	2367,660		505,480		0.000		316.960		129.600	865.7 216.7 132.5 166.0	90.98
MAN-REMS CONTRACT	0.00 0.00 0.00	88	7.00	6.940 0.000 27.850 1596.960	300.420 0.000 10.400	0.00 2.78 3.60	00000		140.190 2.590 0.000 0.000	. 78	000000000000000000000000000000000000000	0	002.78 2.59 17.34 0.00	3.34
TOTAL UTILITY	5.270 0.000 0.000	97.8	245		73.840	.53	00000		13.190 0.000 0.000 0.000	.07	0.000	35	63.72 0.00 0.00 17.65	$\sim$
STATION	41.95 92.09 4.61	1.66 1.66 5.22	2.83	84.680 29.070 584.100	59.920 10.710 11.520	26.2	000000000000000000000000000000000000000		47.940 55.680 25.350 2.910	160.110	89.880 12.850 5.760 18.270 2.490	. 25	599.220 214.160 115.230 41.530	ᅅ
TOTAL	בא מ מ מ	104		1092		234		0		159		73		1662
1983 (>100 M-REM) CONTRACT	0000	000	604 0 7	0 18 629	116 0 110 110	15 142	00000	0	5 4 50 0 0	56	0000	0	774 726 18 18 33	
OF PERSONNEL UTILITY	1	4 2 0	8 0 0	37 118	м Ю О О О	36	00000	0	v = 0 = 0	8	000 <b>0</b> +	-	124 0 0 643 731	101
STATION EMPLOYEES	533	100	165 25 28	79 48 345	27 5 8 8 9	9 56	00000	0	22 32 10 27 4	95	- 	72	274 124 477 155 68	000
& JOB FUNCTI	OPERATIONS & ANCE PERSONN NG PERSONNEL PHYSICS PERSONNEL SORY PERSONNE	ERING PERSONN TOTAL	MAINTENANCE ANCE PERSONN NG PERSONNEL PHYSICS PERS	1SORY PERSONNEL ERING PERSONNEL TOTAL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	IEERING PERSONN TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL		SELONO	IOIAL	A S S S S S S S S S S S S S S S S S S S	IUIAL	IOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL	

APPENDIX C NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 (BWR)

12   12   13   14   10   10   10   10   10   10   10	LANT: DUANE ARNOLD	NUMBER (BWR)	OF PERSON	AND M	M BY WORK AND	JOB FUNCTION	;	:	
The RECONNEL   1	OB FUNCTIO	ATION	1117 7777 7777	ONTRACT	TOTAL	STATION	UTILITY	AN-REMS CONTRAC	OTAL
The Company	ERATIONS & SU		1		- V - O - I - I	10 0	יות רמו ביב	빍	E L
Fig. 1985   Fig.	CE PERSONN		5 u	92		0.35	41	.82	
Color   Colo	YSICS PERSONN		יא ר	0 7		,,, ,,,		. 5 . 5	
The property   The	RY PERSONNEL		101	5;		. 68	.00	. 15	
The Presented   15	OTAL			187		0.06	322	315	9.34
MANNE PERSONNEL   25   25   25   25   25   25   25   2	INE MAINTENANCE						į.		
THY STORE PRESONNEL   126	VIENANCE PERSONN	89		226		4.75	96	18.11	
THE PRESONNEL   15   15   15   15   15   15   15   1	LTH PHYSICS PERSONN	10		135		23.	.64	0.34	
TOTAL   176   82   685   943   33 066   19.967   342.535   395.566   19.870   19.870   19.967   19.967   342.535   395.566   19.870   19	ERVISORY PERSONN INEERING PERSONN	2 <del>1</del> 3	<b>0</b> %	152 152 153		.38	000	69.	
The Personnel   15   15   15   15   15   15   15   1	TOTAL	176		685	943	3.06	18	42.53	95.56
TATATICS PERSONNEL   23	VICE INSPECTION FENANCE PERSONNEL VIING PERSONNEL	22	£1 æ	314		.71	49	16.58 0.08	
MAINTERANCE   164   55   641   801   10 453   67 98 08 084   183   184	IH PHYSICS PERSONN VISORY PERSONNEL JEEPING BEDEGUNEL	24.3	<b>80</b>	<b>~</b> 0 •		.57	00	2.52	
MAINTENANCE	TOTAL	105	55	-[4]		.45	. 59	$\frac{2.18}{9.98}$	8.03
PHYSICS PERSONNEL   3   3   3   3   4   4   6   6   5   5   5   5   5   5   5   5	INTENANCE CE PERSONN PERSONNEL	29	3. 2.2.	773		.57	86	79.13	
ROCESSING	YSICS PERSONN RY PERSONNEL	∞w.±	мo•	386		35		1.0.0	
PHYSICS PERSONNEL   3   17   28   0   0   0   0   0   0   0   0   0	OTAL	55	37	せん		. 84	33	37.42	97.93
NG	ROCESSING ING PERSONNEL ING PERSONNEL IPHYSICS PERSONN I SORY PERSONNEL	อเลขนเล		2 1 5 8 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		70.70	WW.00	. 63 . 63 . 63 . 63	
NANCE PERSONNEL   11   9   230   0.091   0.480   42.734   0.0000   0.000   0.0000   0.0000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000	TOTAL		5.1	77			6	9.0	92
101AL 96 9 285 359 2.326 0.480 55.552 58.358 8.358	TING TENANCE PERSONNEL RATING PERSONNEL TH PHYSICS PERSONNEL ERVISORY PERSONNEL	1224 1224 1426	<b>ФОФФ</b>	w∽		.09 .37 .52 .68	84.000.000.0000	2.73 0.00 4.30 4.38	
3Y JOB FUNCTION  SINDER FUNCTION  SINDER FUNCTION  SUBJECT OF STATES OF STA	TOTAL	96	6	∞		.32	48	5.55	8.35
GRAND TOTAL 541(265) 259(135) 2819(1567) 3619(1967) 96.591 41.695 1180.877 1319.163*	SY JOB FUNCTION ENANCE PERSONNEL TING PERSONNEL I PHYSICS PERSONN FINANCE FOR PERSONNEL	6956 6956	2000	2463 120 100 100 100 100 100 100 100 100 100	4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.50 4.93 2.41	7.90 4.29 1.17	58.75 10.79 61.52 59.36	17.16 60.86 77.63
	GRAND TOTAL	~입	59(13	.6	19	6.59	$\frac{8.32}{1.69}$	0.44	$\frac{01.732}{19.163}$ *

Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.
\*\*\*Mark I torus molifications contributed 560 man-rems, and ISI contributed 50 man-rems.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 (PWR)

	TOTAL	MAN-PEMS				225.384				153 642	?			36 150					491.438				6.853	1			ļ	°,	5.67	7 23	244, 146 956, 258
		ᢔ	800	60.258	5.0	0	0	.00	9.0	16.778		11.	000	22.594		96,	4.651	1.34 72.93	.87	.53	00.	0.00	. 62	, c	0.00	0.163 0.037	5	7.00	1.46 0.00	8.175.28	224.005 448.926
	IITT TTY	EMPLOYEES	70.	0.550	. 92	. 69	*	. <del></del> .	. 25	0.496		59	800	0.676		6,0	0.030	. 16	4.922	.00	90.	000		-	20.	00.00	1,1	2		.57	010
JOB FUNCTION	STATION	EMPLOYEES	4. 55.	51.202	5.42	9	ر بر ش	, 80	ວ ຄ ສ ສ	68		34.	00.	0.723		7.64	13.878	5.58 4.82	.64	Ē.	.88	0.846	22	96	.65	0.155	45		9.83	8.49 3.94	-17
EM BY WORK AND	TOT	PERSONS			- 18	440				717				126					1254				48				175	-	370	328	വയി
. AND MAN-R	REM T	뾔	13. 13.	103	102	이	78		N	213		27		75 105		306 0	ት የ	495	855	6	<b>0</b> 4	<del></del> 0	16	119	0 4	ד מו <u>י</u>	138	)] 1	ን ሂር 0	o or	900 1725
0F P	PERSON TILITY	EMPLOYEES	wr	4.	16	1 L	m	<i>(</i> 0 ∈		14 22	•	<b>-</b>	OΝ	2 8		mα	) 4 PA	16	25	0		00	0	0	00	) O V	4 7		ν <u>Ω</u> ,	0 0 i	52 100
z	STATION		55	99 168	51	•]	153	102 24	61	37.1	ŀ	n ta	0 2	13		140 93	47	o (√	374	ดเ	123	<b>ታ</b> ተ	32	<del>-</del>	<b>ታ</b> የ	3 <b>~</b> ¢	33	l 🔨	100 100 100 100 100 100 100 100 100 100	, 0 ,	- 100
PLANT: *FARLEY 1,2	1	A JUB F	MAINTENANCE PERSONNEL OPERATING PERSONNEL	HYSICS PE/ ISORY PERSO	ERING PERSONN TOTAL	THE TANK THE PROPERTY OF	MAINTENANCE PERSONNEL	ING PERSONNEL PHYSICS PERS	ISORY PERSONNEL	TOTAL	ERVICE INSP	ATING PERSONNEL	HEALIH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	NEERING PERSONN TOTAL	IAL MAINTENANCE	YIENANCE PERSONN RATING PERSONNEL	HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	INEERING PERSONN	10!AL	N L	THE PERSONNEL PERS	ISORY PERING P	TAL	NCE PERS	IG PERSONNEL HYSTES PEPS	ORY PERSONNEL	TOTAL	SY JOB FUN	OPERATING PERSONNEL DEALTH PROCESSES	ISORY PER	GRAND TOTAL

\*Workers may be counted in more than one category.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983 (BWR)

	14707	MAN-REMS				157.530				517.054				54.033				259.482				101.720				0.00.0	u o	128.899		١
	(	& OTHERS	2	48.485 48.365 565	008	42	7	14.17	1.570	69	8.61	93	0000.00	.20	. 17	1,100 0,030	11.77	)	40	90.	- m	×.	00.	0000	30	00	4.5	724.076 74.076	.00	12
	DIAL	EMPLOYEES	00.	2000	00.	8	6		0.00		0.	000	000	00	00	0000	38	9	00.	.0.	0.000	9	00.	0000	.00	00.	ē	000.0	000	
JOB FUNCTION	TATI	EMPL OYEES	3.08	17.882	2.72	-	20	14.73	0.000	36	.77	.76	0.000	83	20	0.170	24.	-	79	0.00	ه ده د	.0.	00.	000000		0	20.08	104.843	0.00	2 55
EM BY WORK AND	TOT	PERSONS				694				897				364			c ar	707			480	ol l				0	€	545 161	6	2924
NNEL AND MAN-R	1983 (>100 M-REM) CONTRACT	& OTHERS	114	, m	· 20	269	476	0.0		이이	103	M W	8 0 4	193	424	o (√ ⊂	71	اد	101 4	<u>8</u> °	24		00	00	0	0	1218		355 355	<b>-</b> -
NUMBER OF PERSON	OF PERSON UTILITY	EMPLOYEES	00		0	0	0	<b>0</b> C	000	0	0	00	00	0	0	<b></b>	000		00	00	000		00	00	0	0	0	00	<b>0</b> 0	0
AUN Caria	N N	EMPLOYEES	- 130 206	10 O	54	N	15.5	87	, k	292	84.	83.7	33	17.1	37	) ເບ c	15 86		133 80	5, -	8 233	1	00	00	0	<b>-</b>	0	485 77	4	
PLANT: TETTOPATOTO	10 TW 10 10 10 10 10 10 10 10 10 10 10 10 10		MAINTENANCE PERSONNEL OPERATING PERSONNEL	ΥS.  Υ	NG PERSONN		ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	KATING PERSONNEL LTH PHYSICS PERS	ERVISORY PERSONNEL INEERING PERSONNEL	TOTAL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	ALTH PHYSICS PERS	PERVISORY PERS GINEERING PERS	TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	HEALTH PHYSICS P SUPERVISORY PERS	ERING PERSONN TOTAL	PROCESSI	MAINTENANCE PERSONNEL OPERATING PERSONNEL	H PHYSICS P VISORY PERS	EERING PERSONN TOTAL	ING	MAINTENANCE PERSONNEL OPERATING PERSONNEL	TH PHYSICS ERVISORY PE	INEERING PERSONN	IOIAL	니요	ING PERSONNEL I PHYSICS PERS	ISORY PEERING PE	Ω

\*Workers may be counted in more than one category.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983 (PWR)

	TOTA!	MAN-REMS			69.675		57.824		27.048	245 248 248	7 16	5.76	322.788 15.885 54.653 4.194 61.644 459.164
	AN-REMS CONTRA	& OTHERS	.05	17.479	4.1	3.67	0.000 0.172 23.883	12.975 0.000 0.120 0.000	25.	115.270 0.000 0.489 14.917	00000	700047	30000
	HTTI TTY		.38	1.344	. 14	00.00	0.000 0.750 21.417	1.00.00 0.000 0.0055 0.055	. 05	54,469 0.000 0.731 0.731 4.735	1.93	40000	0-0000
D JOB FUNCTION	ATI	EMPLOYEES	.97	15.774	11	. 82 . 09 . 14	0,198 1,258 12,524	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.29	39.331 1.471 5.139 1.183 7.488	2.54 2.33 00.36 7.88 7.88	V 80 - V 10 0	61.739 15.712 33.456 3.958 21.527 136.392
EM BY WORK AND	<b>)</b>	PERSONS			141		119		53	327	u m		486 47 79 142 142 768
AND MAN-R	85	開		no n	49	85 D D	0 0 38	. V	36	40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	400004	2 0 0 8 6 7	244 20 35 58 337
NUMBER OF PERSONNEI	OF PERSONNEL UTILITY	EMPLOYEES	40	mov	13	4 100	0 22 45	MOOG«	11	. 61	6 0 0 0 0	20 0 0 0 0 0 20	135 0 7 0 30 30
	STATION	EMPLOYEES	257	, 12 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13	7.9	20 00 00	1 36	0 = 0 0 k	, ę	40 33 34 16 70	* 20~048		107 47 37 37 14 54 54
DIANT: FODT CALUDIN	Window Carron	MORK & JOB FUNCTION	MEACLOR UPERALIUNS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL	1 PHYSICS P IISORY PERS	TOTAL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL	PERSO PERSO	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

\*Norkers may be counted in more than one category.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 (PWR)

PLANT: GINNA

יייייייייייייייייייייייייייייייייייייי	CTATION SER	OF PERSONNEL	(>100 M-REM)	i G	) ]	TOTAL M	AN-REMS	
FUNCTION E	OYE		& OTHERS	PERSONS	STATION EMPLOYEES	UNILLIY EMPLOYEES	CONTRACT & OTHERS	TOTAL MAN-REMS
PERSONNEL		138	149		.50	2	4	
RSONNEL CS PERS	30	** *-	0 5		.05	80.0	0	
PERSONNEL	. 1~ 4	- J L	25,		2.580	0.400	1.760	
LERSONN	- 82	149	225	456	. 90	63.	75	47 190
NANCE	ř							
SONNEL	204	- O	745 0		27.	. 00.	. 00	
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	- 1	~ ~	36		1.270	0.070	3.390	
ERSONN	, <del>-</del>	1.75	. 1		0.	16	0.04	
LOI At	(3	198	206	477	.36	. 39	. 26	39.010
IN-SERVICE INSPECTION MAINTENANCE PERSONNE	13	r A	œ			*	,	
PERSONNEL	· 1		00		20.	.00.	.00	
ITSICS IRY PER	<b>ታ</b> መ	<b>9</b> 70	<u>,</u>		0.090	0.000	0.280	
NG PERSONN	0		0		6	0.5	0	ì
UIAL	28	66	30	117	. 66	٠ ٣	36	6.530
SPECIAL MAINTEN	7		٠,		¢	1		
S OPERATION OF STREET	70.	٥	۲۵۶ ۲۵۶		6.650	426.030 0.020	N 🗢	
RY PE	_ &	- <sub>1</sub> 2	3.4 3.0		.63	52	6.25	
NG PE	٠, ۵	926	31	77.4	.03	3.79	14.06	,
2		-	-	107	00.7	2. US	ر ا	8 19.390
MASTE PROCESSING MAINTENANCE PERSONNEL	25	53			0.7	6.5	47	
ATING PERSONNEL	<b>'</b>				, C	.00.	.00.	
RVISORY PER	_	<b>&gt;</b> •-			5.5	00.	.07	
NEERING PERSONN	0	22.	- 616	11	0.000	0.010	0.310	
0	O F		( )	151	7	£	7	21.840
4	19	26	23		. 17	35	9.1	
PERSONNEL	<b>৬</b>	<b>6</b>	- -		.7.	00.	000	
RY PERSONNEL	ተ የህ ፡	⊃ ( <b>\</b> ]	<u>o</u> in ;		0.580	0.020	0.430	
NG PERSUNN	0 0	29	45	117	100		200	27 500
8							, ,	
<u>ы</u> п		(2	640 (273)	2 (5	3.43	8.0	1.59	2.50
YSICS PERS	53 (11)	EES	· ^ c	33 33	.72	22	1.32	3.667.25
SUPERVISURY PERSONNEL ENGINEERING PERSONNEL	30	- 1	84 (3 70 (34		6.280	4.710 4.270	26.520 25.180	37.510 29.630
SRAND TOTAL	33	3 (27	971(37	2049	4.0	.54	4.61	0.55
Workers may be counted in more than	in one category.	Numbers in paren	arentheses are total nu	ambers of individu	S			

Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

Note: The reports shown in Appendix C for Ginna for the years 1981 and 1982 had the column headings reversed. For each of these years, the figures shown for Utility Employees should be assigned to Station Employees; figures shown for Contractor Employees Employees assigned to Contractor Employees.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 (PWR)

PLANT: \* HADDAM NECK

MAN-REMS CONTRACT TOTAL & OTHERS MAN-REMS	0.760 6.600 51.000 0.000 0.210 18.570	0.860 1.090 5.130 7.360 4.450 252.00	6.5 1.5 1.5 4.0	269.310 4.760 21.760 5.630 29.770 331.230 411.050	0.390 0.000 36.450 0.000 0.140 36.980 73.870	54.720 47.290 15.570 0.020 6.830 124.430 160.750	672.630 874.230 68.880 123.510 201.500 278.300 5.660 6.890 97.440 140.000
TOTAL M UTILITY EMPLOYEES	000000	.01 .02 .03 .07 .07	1,260 0,000 1,010 0,000 8,550	53.090 0.140 0.000 0.250 14.020 67.500	6.020 0.000 0.000 0.000 0.000	1.600 0.010 0.050 0.050 2.250	65.190 0.180 2.810 0.320 27.530 96.030
STATION EMPLOYEES	4.310 49.280 11.670 0.660 1.950 67.870	220022	16.340 1.050 2.400 0.000 7.330 27.120	4.370 0.080 6.200 0.120 1.550	0.160 0.650 35.890 0.000 0.160	29.030 1.010 2.580 0.110 34.110	136.410 54.450 73.990 0.910 15.030
TOTAL	196	371	378	595	87	189	950 126 534 12 194 1816
(>100 M-REM) CONTRACT & OTHERS	20 24 74 0 0 95	108 106 106 13 13	199 63 63 153 153	343 77 71 8 43 472	622 0 0 1 1 6 4	54 27 27 40 6 0	706 64 416 8 8 116
OF PERSONNEL UTILITY EMPLOYEES	002007	25 0 1 14 40	4 0 0 0 12 18	61 0 0 1 1 83	0 0 0	weee w	955 0 8 150 154
STATION EMPLOYEES	25 4 8 9 9 4 9 9 4 9 9 4 9 9 4 9 9 4 9 9 9 9	60 60 26 102 102	25 4 4 7 37	2 1 5 6 4 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	22 20 00 23	4 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	149 622 110 328 352
K & JOB FUNCTION	REACION OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONWEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983

	ACT TOTAL	ERS MAN-	0	00	000	ဘ တ		0	90	000		999	000		00	0000	이이	000 000 000 000	<u>ත ග</u>			759.000 000 759.000 000 164.000 000 25.000
	TILITY CONT	OYEES & OT	.000	.000	1.000	.000		.000 41.	000	000	.000 48.	0000	000	.000	.000 519.	~~~	.000 560.	0.000 0.000 0.000 0.000 0.000	.000 6.	.000 10. .000 0. .000 3.	.000 14.	3.000 1.000 3.0 0.000 2.000 7.000 11.000
AND JOB FUNCTION	STATION	OYEES	1.00	86	0000			00.	200	mm	9	000.0		00	000	2.000 7.000	90	0.000000000000000000000000000000000000	000	24.000 4.000 0.000 3.000	0	(8) 178,000 (7) 85,000 (9) 67,000 (11) 16,000
EM BY WORK	TOTAL	PERS				435					925			11			1435		29		136	1189) 1662 (1388) (9) 182 (147) (150) 358 (279) (22) 86 (81) (137) 234 (223)
SONNEL AND	NEL (>100 M-REM) CONTRACT	S & 0Th	ស	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	) ;	148		153	• W •	1 26	182	<u>6</u> 0 c	o ← ©		1077	Ω — C Q = C	1217	NO.	18	88 4 to 0	59	(7) 1294(1 (5) 11 (7) 21 (7) 21
NUMBER OF PER	UMBER OF PERSON	ES ENPLOYEE			, w						2	000				2014	2	0000		0000		(192) 10 (133) 5 (129) 0 (52) 8 (53) 8
* HATCH 1.2 (BMR)	STATIO	FUNCTION EMPLOY	PERSONNEL	ERSONNEL ICS PERSONNEL 8	PERSONNEL	41 27	TENANCE	NCE PERSONNEL 17	HYSICS PERSONNEL 6	ORY PERSONNEL ING PERSONNEL	TAL 27	NSPECTIO PERSONN ERSONNEL	PERSONNEL	AL	<u> </u>	PERSONNEL PERSONNEL PERSONNEL	10	ANCESING  ANCE PERSONNEL  NG PERSONNEL  PHYSICS PERSONNEL  SORY PERSONNEL	FEKSUNNEL TAL	NCE PERSONNEL 50 INCE PERSONNEL 16 HYSICS PERSONNEL 0 INC PERSONNEL 7	TOTAL	JOB FUNCTION SS8 NCE PERSONNEL 16 PERSONNEL 179 179 178 179 179 179 179 179 179 179 179 179 179
PLANT: HA		WORK	MAINTENA	UPEKALIN HEALTH P	SUPERVIS	CNOTHERN	N	ATENA PATTN		X V IS NEER		IN-SERVI SE I MAINTENANCE OPERATING P	SUPERVIS		SPECIAL M MAINTENA COPERATIN	IX Z	1 1	MASTE PRO NAINTENA OPERATIN HEALTH P SUPERVIS	-11	REFUELING MAINTEHAN OPERATING HEALTH PA SUPERVIS		TOTAL BY NAINTENA OPERATIN HEALTH P SUPALTH P SUPALTH P SUPALTH P

\* Morkers may be counted in more than one category. Numbers in parentheses are numbers of individuals.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983
NUMBER OF PERSONNEL (>100 M-REM)

PLANT: HUMBOLDT BAY

J		1 1	1 1	l 1-1		11	11
TOTAL MAN-PEW		7.0	0.000	0	5.700	0.000	4,200 5,200 3,000 0,200 13,300
MAN-REMS CONTRACT & OTHERS	00000		00000	00000	0.000 0.000 0.000 0.000 0.000	0.0000000000000000000000000000000000000	0.000 0.000 0.000 0.000 0.000
TOTAL M. UTILITY FMP1 OYFFS	000000	000000	0,000 0,000 0,000 0,000 0,000 0,000		0.000 0.000 0.000 0.000 0.000	0.000	0.0000000000000000000000000000000000000
STATION	0.200	80000	0.000 0.000 0.000 0.000 0.000 0.000		1,000 3,500 0.800 0.000 0.400 5,700	0.0000000000000000000000000000000000000	3.300 5.200 3.000 0.200 0.700
TOTAL	× ×	16	0	0	12	0	18 21 4 2 2 4 6 4 6
1983 (>100 M-REM) CONTRACT & OTHERS	00000	00000	00000	0000	00000	50000	0000
OF PERSONNEL UTILITY EMPLOYEES		моооом	00000	00000	00000	<b>55</b> 555	moooom
ATION	1	10000	00000	00000	49-01-2	00000	22 4 4 4 3 2 2 4 3 3 3 3 3 3 3 3 3 3 3 3
HORK & JOB FUNCTION	OPERATIONS & SURV. ANCE PERSONNEL NG PERSONNEL PHYSICS PERSONNEL SORY PERSONNEL RING PERSONNEL	zwas-o-	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL DPERALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983 (PWR) PLANT: \*INDIAN POINT 1,2

A TOTAL MOTATORIA	NUMBER	۔اسالیا۔	> 100 M-REM)	TOTAL	STATION	TOTAL UTILITY	STRAC	TOTAL
OR OPERATIONS & SURV.	11071	chruntes		PERSONS	L C	EMPLOYEES	OTHE	1
TENANCE PERSONNEL	56	37	101		5.5	<b>M</b>	3 75	
ATING PERSONNEL	59	ф:			7.75	.00	8.1	
TH THISTORY THE	φ. 1	<b>0</b> !			7 73	00.	9.97	
THE CONTRACTOR THE CONTRACTOR THE CONTRACTOR	0 C	1. v. «	7.		69	<u>۰</u> ۰,	9 16	
TOTAL	232	60	227	519	- K	- +	78.510	200.983
INE MAINTENANC						1		
MAINTENANCE PERSO	53	36	55		5	.39	. 52	
N C C C	×-	<b>o</b> c	พรู		5.087	0.000	0.800	
ERVISORY PERSONNEL	. 4 . 5	5	- 52		0.4		2	
INEERING PERSONN	26		9		1.88	23	4.5	
⋖	169	54	133	356	54	. 25	.85	62,658
SERVICE INSPECT								
INTENANCE PERSONN	45	2	53		.71	.44	.02	
PERSONNEL SICS PEPS	, c	<b>0</b> 6	~ ~		13.693	0.000	0.140	
PERVISORY PERSONNEL	- <del>4</del>	۰ ۲	7.5		7 1	20.		
GINEERING PERSONN	24	. 4	2		1.15	. 25	202	
TOTAL	191	18	138	347	. 15	.58	0.8	42.822
CIAL MAINTENANCE								
MAINTENANCE PER	36	54	121		.79	.91	-	
UPEKAIING PERSONNEL HEALTH PHYSTCS PEDSONN	7,	<b>©</b> (	<b></b>		2,5	00.	0.0	
PERVISORY PERSONN	J &	- <del>c</del>	- r.		2.5		20.0	
GINEERING PER	24	7			1,677	0.696	<b>ე ←</b>	
TOTAL	9.6	7.9	206	375	. 98	.38	. 02	89.383
KI DDOCESTR								
INTENANCE PER	21	1-1	60		2	M.	S.	
ERATING PERSONNEL	13	0	47	f	37	00	3.51	
ALTH PHYSICS PERS		٥,	∞ (		0.63	00.	2	
SOFERVIOURI PERSONNEL ENGINEERING PERSONNEL	7. 4.	<b>+</b> C	ຂັ້		14.153	0 0	40	
TOTAL		15	95	184	.92	. 22	1	87.283
UELTNG	,		ı					
INTENANCE PERSO FRATING PERSONN	0	<b>-</b>	00		0,0	00.	00.	
ALTH PHYSICS PERS		• •	0		000	000	000	
SUPERVISORY PERSONNEL	0	00	00		0.000	0.000	0.00	
TOTAL	0	0	0	C	200	200	000	000
OTTONIE HOLY						2	•	2
MAINTENANCE PERS	<del>-</del>	145(63)	0	46 (2	4.78	2.0	47	44
TING PERSONNEL	833	0	2	930	1.60	0.00	5.34	76.94
HEALIM PHYSICS PERSONNEL SUPERVISORY PERSONNEL	52 (20) 190 (61)	o ~	86 (40) 279 (88)	138 (60)	25.780	0.000 8.163	49.217	74.997
ERING PERSONN	0	Š	32 (	77 (	6.37	1.72	7.78	5.00
ND TO	6 (2	9		81(6	5.42	60.	6.1	3.12
•				-				

\*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983

PLANT: INDIAN POINT 3		NUMBER OF PERSONN	EL AND MA	EM BY WORK AND	ID JOB FUNCTION			
	E N	ER OF PERSONNEL UTILITY	(>100 M-REM)	<b>)-</b> -	0.1.10	TOTAL	<	TOTAL
	1 1 15	EMPLOYEES	OTHER	PERSONS	EMPLOYEES	EMPLOYEES	& OTHERS	MAN-REMS
MAINTENANCE PERSONNEL	ქ იად:	00	-0		.30	00.	.30	,
SEL	<del>-</del> 	<b>⇔</b> ⇔	<u>_</u> o u		10.200	0.000	4.400 0.100	
1	43		15	59	.06		200	36.800
Z 0 2	1, 12,	٥,	4,		20	00.	.90	
200 200 EE	± 0 +		3 G G		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0000.0	0.100 25.600 0.100	
PERSONN L	27	0	<b>5</b> 5	7 (	509	9.9	-18	53.800
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	-0401	0000	2 40-0			0.000 0.000 0.000 0.100	15.600 0.700 0.500 0.200	
L	16		33	50	99	.60	200	39.000
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL SOPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	£1-880	00000	ል የአ የስፋክክ		22.300 3.500 2.700 5.100	000000000000000000000000000000000000000	399.700 5.600 4.100 1.300	
	8.0	0	364	444	80	8	207	451,300
WASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	monoom		мотооч	σ	1.300 0.000 0.000 0.000	000000000000000000000000000000000000000	2.500 0.300 0.300 0.100	00 % 9
PERSONN RSONNEL		000	006	And the state of t	800	000	000	
PERSONNEL PERSONNEL L	000	000	000	o	000.0	000.0	000.0	000
JOB FUNC	99	0	381	445	3.40	8	9.00	2.40
OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENCINEEDING PERSONNEL	₩ ₩ ₩ ₩ ₩ ₩ ₩	0000	r 7.8. 5.	ት ው ት አ ያ ሙ የ አ	21.200 26.000 8.300	0.000 0.100 7.100	6.500 34.900 1.800	27.700 61.000 10.200
GRAND TOTAL	171	2		633	202	40		7.70

APPENDIX C NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION  $^{1983}_{1983}$ (PWR)

OTAL MAN-REMS CONTRACT TOTAL JEES ONLIEBS	0.000 3.081 MAN-KE 0.000 0.147 0.000 0.000 0.000 0.080 0.000 3.308 9.56
Z	2.494 2.785 0.000 0.172 0.259
TOTAL BEDGONG	41
1983 EL (>100 M-REM) CONTRACT	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OF PERSONNEL UTILITY FMP1 DYFFS	0000-
(PWR) NUMBER STATION FMPIOYEFS	22 4 23 0 9 6
*KEMAUNEE	SURV.

Workers may be counted in more than one category.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

PLANT: LACROSSE	RUMB	BER OF PERSONN	EL AND MAN	BY WORK AN	D JOB FUNCTION			
	STATION	OF PERSON	M-REM RACT	_	ATTO	OTAL	~	14407
( & JOB F	Y.	EMPLOYEES	OTHE	PERSONS	EMPLOYEES			기고
MAINTENANCE PERSONNEL OPERATING PERSONNEL	- <del>.</del> .	00	0 0		0.16	00.0	2.0	
TH PHYSIC	52 82 82	.00			20.010	000.00	00000	
YEERING PERSONN TOTAL	58	0	0	ir X	9.49	000	00.	103 130
MAINTENANCE	-						J	7:17
ING PERSONNEL	20	12 0	m O		22.82	.00	.79	
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	<b>ታ</b> ው	00	00		0.84	000	00	
ERING PERSONN TOTAL	6.0	12	3	7.5			0.014	109 552
-SERVICE INSPEC	<del>.</del>	c	ř					
PERATING PERSONNEL	-0	<b>.</b>	<b>`</b> 0		. 55	.004	.00.	
SUPERVISORY PERSONNEL	0 9 0	001	o m		0.000 5.079	0.000	0.000 4.295	
NGINEEKING PEKSUNN TOTAL	9	0	12	21	37	.00	53	28.956
SPECIAL MAINTENAMAINTENAMAINTENAMAINTENAMAINTENAMA	1	7	~		r	7.7	2	
PERATING PERSONMEL EALTH PHYSICS PERS	হৈ ক	.00			144	.00	,00	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	. <del>5</del> %	,00	0 m		5.065 0.955		, 00. . 688 . 788	
TOTAL	44	7	11	62			7	38.608
PROCESSING ENANCE PER TING PERSO	∞ ∞	NΘ	00		556	2.0	00.	
TH PHYSICS P	» <b>/</b> ۳	000	000		,		000	
TEERING PERSONN	3	> 0 (	000	c	1.978	00000	0.000	-
EL ING	,					9	흿	652.71
MAINTENANCE PERSONN OPERATING PERSONNEL	7 2 18	<b>ው</b>	00		96.	48	00.	
LTH PHYSICS PERVISORY PERS	কত	00	.00		. 94	200		
INEERING PERSONN TOTAL	τ. Ε	000	2 2	67	2.225	0.000	0.292	17 611
SY JOB FUNCTIO		<b>,</b>			-		73.7	
ING PERSONNEL	$\sim$	27 (12) 0 0	(/) 9	ر 9 ه ا	8.74	.00	. 37	0.12 7.47
HEALIH PHYSICS PEKSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	27 (8) 59 (22) 22 (6)	<b>3</b> 00	5 (3) 7 (3)	27 (8) 64 (25) 29 (9)	26.590 43.974 17.355	0000.0000000000000000000000000000000000	0.000 5.103	26.590 49.077 21.527
GRAND TOTAL	$\sim$	27 (12)	$\sim$	긺	4. 14	0	74	4.90
and in more of the more	than one category	ayes of synchology	100000					

"Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 RUMBER OF PERSONNEL (>100 M-REM)

PLANT: MAINE YANKEE

118	STATION EMPLOYEES 33
23.012 0.010 0.000	0000
23.012 0.000 50.984 1.390 0.000 0.000 2.260 0.000 0.290 2.260 0.000 0.000 0.000 0.000	2
1,390	00
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$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	<b>=</b>
0 163 26.072 0.000 55.244 81.31 0 50 16.385 0.000 0.010 16.39 2 23 9.410 0.000 0.785 10.19 0 41 24.900 0.025 0.740 25.66 6 110 0.000 7.485 13.59	0
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	0.0
6 36 6.110 0.000 7.485 13.59	<b>30</b> 5
	» O

\* Workers may be counted in more than one category. Numbers in parentheses are numbers of individuals.

	TOTAL
ND JOB FUNCTION	701
1 BY WORK A	14707
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION	R OF PERSONNEL (>100 M-R
(BWR)	NUMBE
PLANT: *MILLSTONE 1	

PLANT: MILLSTONE 1	(BWR)	0 0	2			;	i	
	STATION	בו	ONTRACT	10	STATION	TILITY	EMS ON TR	¥
R OPER	a .	EMPLOYEES	<u> </u>	PERSONS	LOYE	EMPLOYEES	& OTHERS	MAN-REMS
MAINTENANCE PERSONNEL	19	0			.66	5	95	
NTING PERSONNEL	55	0	۵,		48.560	0.00.0	0.130	
VISORY PERSONN	7.	<b>&gt; c</b>	ð C			- 0	χ. 4. π	
EERING	'n	0	<b>.</b>		. 6	202	200	
101/	96	0	5	101	.08	. 33	. 68	69.090
INTENANCE								
MAINTENANCE PERSONNEL		<b>~</b> − c	1,		50.610	.60	16	
YSICS PERS	٠ ت	<b>-</b>	n o			3.5	.43	
RY PERSONNEL	0	. 0	· <del></del>		5	0.000	0.190	
NG PERSONN	6	6		,	2.42	90.	17	
2	7.6	9.1	32	134	22	.67	. 6 1	82.500
CE INSPE	1							
NANCE PER	0	0	0		. 10	.00	Ξ,	
ING PERSONNEL	<b>~</b>	0	0		.06	00.	. 03	
TATATOR PEKS	<b>=</b>	<b>=</b>	0 (		202	8	00.	
プログアログレー アンウィット コープラング アコン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン	⊃ (\	<b>&gt; c</b>	⊃ ເ		00.000	0.000	00.00	
TOTAL	2		20	7	- -	700	0 4	080
			3	<b>-</b>		ì	7	nl .
MAINTENANCE								
MAINTENANCE PE	34	33	134		.41	.40	. 12	
UPERALING PERSONNEL	m ;	<b>~</b>	~ 1		. 97	-	2.32	
TERIOL OF THE CONTRACTOR OF TH	d	<b>&gt;</b> •	~ ·		3.0	5	.02	
TINDUNE THOOP THOOP THE THE TIME TO THE TENTH TO THE TENTH THE TEN	<b>&gt;</b> 4	⊃ H1	NA		0.000	0.000	0.740	
TOTAL	55	36	150	241	200	15	3,5	100 390
SSING								
INTENANCE	k) i	<b>o</b> '	∞ •		63	00.	92	
EKALING PERSONNEL	~ `	0	01		8.	00.	00	
ALLH PHYSICS PHYS	Φ,	<b>.</b>	ın ı		. 95	00.	. 46	
PEKVISUKY T	<b>5</b>	-	<b>-</b>		00.	00.	00.	
TOTAL	16	0	13	29	5.670	000	5 390	11 060
								ıl.
NG NAMAGE DEDO	,	c	r		,	ć	6	
THE PROPERTY OF THE	J	<b>-</b>	<b>v</b>		0 0	) c	) ) )	
PHYSICS PERS		0	- 0		2,2		00	
PERSONNEL	0	6	61		0.00	0.000	0.000	
ERING PERSONN	0,	2	0		25	6	.06	
IDIAL	ζ	2	· ·	8	4	5	=	2.420
AL BY JOB FUNCTIO								
MAINTENANCE	100	34	162		4.04	. 12	.77	5.93
ERATING PERSONNEL	78	Θ,	<del>-</del> ;		4.0	.0	. 95	1.36
SELE PETSICS PEKS	74	<b>-</b>	ינא	× ×	5.7	50.0	86.0	2.5
ENGINEERING PERSONNEL	- 85	2	າ ∞	t 0 t	6.220	6.470	3.180	- LC
GRAND TOTAL	264		205		. 92	.63	.86	7 41
Workers may be counted in more	than one categor	-						

\*Workers may be counted in more than one category.

	TOTAL MAN-REMS	187.850	2.6	310.810	1260.670	43.490	81.410	1241,380 152,390 173,400 8,200 501,540
	MAN-REMS CONTRACT & OTHERS	6.720 0.910 98.110 0.030 1.440	80.320 0.650 5.770 7.950 95.140	233.450 2.580 4.070 1.650 56.730 298.480	669.610 79.000 17.070 5.730 382.340	0.00	10.260 0.290 3.480 0.000 8.270	1020.400 83.450 139.820 7.890 457.260
	TOTAL M UTILITY EMPLOYEES	0.960 0.030 1.060 0.030 22.030 4.110	5.800 0.000 0.220 0.020 4.010	0.170 0.000 0.000 0.000 3.270 3.440	12.480 0.020 0.220 0.060 13.950 26.730	0.000 0.000 0.020 0.020 0.030 0.030	5.320 0.040 0.000 0.000 0.200 5.560	24.730 0.090 1.520 0.110 23.490 49.940
JOB FUNCTION	STATION EMPLOYEES	4.320 48.730 18.090 0.100 5.290 76.530	75.970 6.090 1.040 0.000 4.390 87.490	4.770 0.620 2.050 0.000 1.450	65.130 4.630 2.880 0.100 7.450	0.180 3.190 7.990 0.000 1.160	45.880 5.590 0.010 2.070 53.550	196.250 68.850 52.060 0.200 20.790 318.150
EM BY WORK AND	TOTAL PERSONS	199	371	313	1122	63	167	1355 205 205 205 15 458 2235
AND MAN-R	CONTRACT & OTHERS	11 22 00 93 93	205 11 15 15 237	222 55 10 267 47	574 73 26 1263 948	29 16 0 77 74	22 10 10 29 62	1063 82 155 15 358 1673
OF PERS	OF PERSONNEL UTILITY EMPLOYEES	00 NO NO C	22 20 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	0000	X	00000	ಐ೦೦೦೦ಐ	63 0 50 121 123
NUMBER (PWR)	NUMBER STATION EMPLOYEES	25.4 20.1 38.1	70 19 2 2 0 0 0 0 0	2 - x 0 x 0 x 0 x 0 x 0 x 0 x 0 x 0 x 0 x	69 77 7 0 110	0 0 0 0 91	68 22 0 0 7 7	229 123 42 0 47 441 in one category.
PLANT: *MILLSTONE 2	08 FUNCTION	MAINTENANCE PERSON EL MAINTENANCE PERSON EL MO PERATING PERSON EL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL TOTAL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

	NUMBER	9	OF PERSONNEL	AND	Σ	₽	MORK	AND	JOB	FUNCTION
(BWR)					1983					

PLANT: †MONTICELLO	(RUR)	NUMBER OF PERSONN	EL AND MAN-R	EM BY WORK AND	D JOB FUNCTION			
	TION	ER OF PERSONNEL UTILITY	-REM)		STATION	TAL	MAN-REMS CONTRACT	TOTAL
TION	EMPLOYEES	EMPLOYEES	OTHE	PERSONS	EMPLOYEES	EMPLOYEES	& OTHERS	MAN-REMS
MAINTENANCE PERSONNEL	39	28	38			'n	, ,	
NEL	44.				M.) (	0.	00.	
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	<u> </u>	<u>`</u>	nΘ		0.000	000.0	0.000	
N N	16	7	24		3.	∞)	72	,
TOTAL	118	52		237	٦.		5	48.074
NANCE	;					í		
MAINTENANCE PERSONNEL	o o	ω 	22			6/.	86.	
SPERS	- 1 - 1	. t	ο •		22	.00	. 98	
SUPERVISORY PERSONNEL	٥	0	ဝဋ		0.00.0		0.000	
EKSUNN	95	46	4.0	181	Ţ.	4 .	. 96	37.237
1								
-10	- 	0	0		00.	. 00	.00	
NE	Q.	6	6		00	80.	00.	
щ	0	<b>~</b> (	<b>-</b>		00.	90.	00.	
SUPERVISORT PERSONNEL ERGINEERING PERSONNEL	<b></b>	<b>&gt;</b> C	⊃ ⊷		0.000	000.0	000.0	
11	2	0	_	3	.02	00:	8	0.020
SPECIAL MAINTENANCE **								
6 MAINTENANCE PERSONNEL	 	23	23		00.	78.	9.6	
UPERALING PERSO		⇒ •~	<b>&gt;</b> C		5 C	9 0	30	
	. 0	. 0			000.0	0000	0000	
ENGINEERING PERSONNEL	0	22	23	47	000	3 &	50.	4.945
	1							
MATICAL PROCESSING	, x	<u>*</u>	-		o.	4.2	0	
RSONNEL	4.		. 0		7.0	0.0	00	
CS PERS	6	σ.	m		88.	00	15	
	co l	00	<b>0</b> F		0.000	0.000	0000	
1	83	27	9	116	88	45	.05	12.355
出	o (	<b>•</b>	0		00.	. 90	000	
SONNEL	<b>-</b>	<b>-</b>	<b>-</b> c		50	9 0		
SUPERVISORY PERSONNEL	<b>.</b> 0	<b>,</b> 0			00.	000	.00.	
ERSONN	0	0	0		0.000	0.000	0.000	0 000
I O I A L	O.	0	0	0				
TOTAL BY JOB FUNCTION	-		0	•	0	7	7	0
SAIN-ENANCE PERSONNEL OPERATING PERSONNEL	107	200	2 =	117	<u>; -</u>	000	200	ξΞ.
HEALTH PHYSICS PERSONNEL	40	40	4,	0	0.38	00.	60.	3.58
SUPERVISORY PERSONNEL FINAL PERSONNEL	0 Y	<b>0</b>	0 4	© ₩ ≪	0.000 4.902	1.163	9,135	15.200
GRAND TOTAL	300	147	137	584	.25	7	57	.63
Workers may be counted in more	in more than one category	ıry.						

Workers may be counted in more than one category.
\*\*Includes torus mods., installation of combustable gas control system, turbine building addition and maintenance performed in primary containment during shutdown.

TOTAL MAN-REMS
LITY CONTRACT
OYEES & OTHERS UTILITY EMPLOYEES 0.634 0.643 0.166 0.000 0.112 1.555 NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983
19ER OF PERSONNEL (>100 M-REM)
10TILITY CONTRACT TOTAL STATION
10 EMPLOYEES & OTHERS PERSONS EMPLOYEES 11.316 13.121 8.268 3.851 0.765 37.261 67 135 25 9 37 273 2223 NUMBER STATION EMPLOYEE 137 171 57 34 16 415 (BMR) WORK & JOB FUNCTION
REACTOR OPERATIONS & SURV.
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL PLANT: <sup>†</sup>NINE MILE POINT

TOTAL MAN-REMS

50.403

6.529 3.780 1.552 1.851 5.432

0.219 0.177 0.076 0.000

23.096 2.872 2.884 0.690 0.690 30.206

106 67 17 22 22 1

122 335 14 19

2.317 4.202 3.611 0.177 1.280

MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	38 11 11 6 74	мооому	28 28 5 5 7 73	153	2.963 0.302 0.119 0.235 3.680	1.585 0.000 0.000 0.000 0.030 1.615	1,842 0,589 0,589 2,589 8,562	13,657
TENANCE PERSONNEL ERSONNEL ICS PERSONNEL PERSONNEL PERSONNEL	752 439 205 99 89 1584	98 39 2 0 181	855 450 87 38 156 156	3351	114.038 20.767 21.685 6.896 7.622	12.838 0.658 0.056 0.000 1.503	366.661 89.748 12.381 4.521 43.256 516.567	702.600
SING PERSONNEL ERSONNEL ICS PERSONNEL PERSONNEL PERSONNEL AL	88 455 39 6 187	V005	33 46 46 52 52 11	324	8.355 4.415 5.260 0.239 0.050	0.490 0.304 0.000 0.000 0.006	1.810 19.084 8.866 1.272 1.740	51.891
REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	77 20 80 83 13 84	40¢	1 K 1 K 1 K 1 K 1 K 1 K 1 K 1 K 1 K 1 K	776	4.684 2.863 0.824 0.765 0.230	0.055 0.005 0.005 0.000	0.087 0.573 0.116 0.086	]
FUNCTION PERSONNEL ERSONNEL ICS PERSONNEL PERSONNEL PERSONNEL PERSONNEL		146 73 6 6 75 300	1092 758 171 69 251 2341		8 45 45 45 45 45 45 45 45 45 45 45 45 45	28272	24 77 71 119	1 100-000

\*Workers may be counted in more than one category.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983

PLANT: *NORTH ANNA 1,2	Z.	OF PERS	AND MAN-R	EM BY WORK AND 3	D JOB FUNCTION	; ;		
6	NUMBER TATION	FRSON ILITY	(>100 M-REM) CONTRACT	TOTAL	STATION	UTILITY	MAN-KEMS CONTRACT	TOTAL
JOB FUNCTION EMPLY FIRM	t til	EMPLOYEES		2		5	뷔	
NCE PERSONNEL	162	Ť.	17.7		4.60	7,	47	
G PERSONNEL HYSTOS PERSO	+ 6 7 7 7	ก ⊂	73		1.90	30.	46	
SUPERVISORY PERSONNEL	. 27	, <del></del>	in (		2.453	0.002	0.000	
ING PERSONN TOTAL	41 518	13 34	308	860		147	12	126.739
MAIN								
MAINTENANCE	150	7,	227 18		9.8	00	88.	
ING FERSONNEL   PHYSICS PERS	- 4	, <del>-</del>	7.3		5.24	.01	. 67	
PERSONNEL	22 19	27	3.9		2.555 0.651	0.065	0.125 2.967	
TOTAL	348	27	358	733	.3	.48	.5	243.378
-SERVICE INSPI					:	ć	ŭ	
MAINTENANCE PER	ა. - გ	~ ⊂	m m M		.48	. es	.0	
FALTH PHYSICS	ັ∞	, 0			27.	00.	80 0	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	+- K)	00	<b>~</b> &		0.052	0.000 0.110	0.010	
TOTAL	58	þ	+	173	90.	. 19	.57	46.839
MAINTENAN			- 1		,	1	0	
MAINTENANCE PERSONNEL	31	<b>6</b> -	276		13.32/	0.010	0.403	
HEALTH PHYSICS PERS	22		38		5.57	80.0	90 %	
SORY PERS	J.	0 ቀ			0.91	.03	4.28	9
TOTAL	150	14	332	965	=	9	×	152.025
SIN			ļ			į	,	
MAINTENANCE	գր Հյո	<b></b> c	75		φd	0.000	3.617	
ICS PERS	300	. 0	35		36	00.	53	
2.5	ru v	+-	<b>o</b> c		Ţ.	- 60	30	
reksum Al	144	3	107	254	24	5	.32	56.759
ING	ł L	н	ţ		~	0	68	
MAINIENANCE PERSONNEL OPERATING PERSONNEL	0 <b>4</b>	<b>&gt;</b>	201		3.135	0.011	0.070	
TH PHYSICS PERS	44	~	0 K		8 4 8 7	3-	30.	
ERVISORY PER INFERING PER	マサ	7	13		0.13	.2	4	ļ
TOTAL	121	14		197	.65	3	<u>ئ</u>	27.461
Y JOB FUNC	•	۳.		σ	4.60	0.1	7.22	96.64
NANCE PEKSUNNEL ING PERSOHNEL	40 50 50 50 50		1 M	186	37	.05	10.67	5.09
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	27 25 25	7	2//2	404 975	7.361	0.536	200	17.421
FRING PERSONN	6	34	113	237	2 2		282	3.15
	1339	20	4	٠.	2			

\*Workers may be counted in more than one category,

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
18ER OF PERSONNEL ASSOCIATION 1983

PLANT: OCONEE 1,2,3	ZWR.	10 12 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	- AND MAN-R 198	EM BY WORK AND	JOB FUNCTION	1 <b>7</b> 1		
WORK & JOB FUNCTION	J [	UTILITY EMPLOYEES	CONTRACT & OTHERS	TOTAL	STATION	LITY	CONTRACT	TOTAL
ATIONS & SURV.				110011		ון נטיים	뷔	BANIKEBS
MAINTENANCE PERSONNEL	74	m			1.50	. 04	. 10	
TCS PFRS	+ <del>-</del> -	ກ <del>ເ</del>	91,		.55	69	.68	
SUPERVISORY PERSONNEL	99	- 0	0		0.470	0.035	3.680	
PERSONA	462	63			.22	7.	. 09	
	ור		n n n	5 1 9	6.73	48	. 55	93.765
ENANCE	1	•						
OPERATION PERSONAL	722	, , ,	130		3.96	1.43	.77	
CS PERS	Š		7.3		7.01	.99	0.25	
SUPERVISORY PERSONNEL	10	0 ;			15.025	0.000	0.000	
L CROUNG	529	299	29	1066	3.24	1.53	. 02	
1	!	1	7]		01.97	N	2.13	524.125
TO LOCA	u	c						
OPERATING PERSONNEL	n «	- - - - - -	ν Σ		3.935	0.00	5	
HYSICS PERS	. 0		- 22 - 23		7		. 05	
ORY PERSONNEL	<b>-</b>	0	) O		ŀЮ	000	, c	
ING PERSONN	53	9	50	- 1	.06	N	27.830	
	/7,	127	144	398	.84	. 95	2.16	116.950
AINTENANC								
NCE PERSO	- 0 - 0 - 0	L	100		.80	2.01	. 10	
HEALTH PHYSICS PE	0 r7	000	۸ ۲		.07	 	5	
ORY PERSONNEL	9	. 0	) <del>-</del>		0.740	0.000	0.00.0	
TOTAL	49	19	<b>200</b>		8.99	4.23	10	
10.00	<b>ා</b>	3/8		917	.28	. 56	6.86	434.705
ESSING								
MAINTENANCE PERSONNEL	4.1	0 ;	43		.57	.00	.70	
YAICA PEPA	2 0	2.	∞ (		6.14	.89	.72	
RY PERSONNEL	۲,	<b>-</b> C	7 6		. 33	00.	.77	
NG PERSO	13	00	-		ント / ト	200	00.	
TOTAL	107	12	73	192	וייו	0.890	15.200	38.560
45								
	137	<del></del>	37		.72	. 10	96.	
THYSICS PERS	۰,	37	~ 5		4.63	.07	. 05	
ORY PERSONNEL	~ M	<b>&gt;</b>	מַ		٠ ا	00.	. 05	
. 6.	27	<b>&gt;</b>	. <del>č</del>		3.150	0.000	0.000	
TOTAL	292	0.5	113	445	.37	43	32	77.125
正								
م م	200	21,000	() 29	08 (4	3.49	3.59	.06	63.15
HEALTH PHYSICS PERSONNEL	46 1(150) 2 18 (66)	ກ ກວ	341 (77)	1334 (568)	108.540	409.095	8.770	526.405
a c	46	٠,	0	, 94	6.96	00.	0.00	16.96
D TOTAL	36	9148 (24)	135 (81)	77 (2	5.03	9.55	57.30	1.88
		1	1	1000	20.07	7	0.66	85.23

<sup>\*\*</sup>Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.
\*\*\*NRC mandated work contributed 57 man-rems.

		TOTAL MAN-REMS		66.212		1034.934		184.609	055 782	77.7	38.070	24.837	1945.621 95.814 223.176 16.640 23.193 23.193
	-REMS	CONTRACT & OTHERS	31.901 0.510 0.230 0.000	484	714.446 3.537 88.573	.83	177.000 0.090 0.355 0.000	30	793.379 2.027 43.085 0.000 3.537 860	46.02	27.593 1.149 3.008 0.000 0.155 31.905	1.598 0.068 0.000 0.000	1745.917 7.381 136.196 0.000 12.677 1902.171
	TOTAL MAN	UTILITY EMPLOYEES	1.232 0.050 0.000	28	3.944 0.220 0.000	502	000000000000000000000000000000000000000	8	17.764 0.503 0.000 0.082 0.000	7	0.000 0.005 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	22.944 0.778 0.000 0.126 0.000
TOR FUNCTION		STATION EMPLOYEES	10.943 13.553 1.010 1.778	44	96.971 49.246 59.46 59.418	.5.	1.040 4.411 0.475 0.000	F	51.531 23.368 23.686 2.686	2.40	2.512 1.119 1.952 0.482 0.095	13.763 5.222 0.767 1.797 22.222	176.760 87.655 86.980 16.514 10.516
BY MORK AND		TOTAL PERSONS		668		1885		329		1854	318	269	3970 (1792) 523 (204) 469 (197) 158 (77) 203 (113) 5323 (2383)
A-NAM CNA	1 100 M-RE	CONTRACT & OTHERS	328 5 7	11 351	1091 138 136		2 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	264		1454	152 29 0 188	50 1 19 0 0 70	3 186 (1533) 44 (26) 309 (137) 0 72 (39) 36 11 (1735)
HANNUS ALL A	PERSONNEL (	UTILITY EMPLOYEES	ы - 0 0	36	4 2-0-	48	พ๛๛๛	2		53	000	w 0 0 0 0 w	140(52) 4.(1) 0 2 (1) 0 0 146(54)
A H H H H H H H H H H H H H H H H H H H	WR ) NUM		104 111 29	23 281	167 167 588	60 553	608 808 808	63	25 27 24 24 24 26 26 26 26 26 26 26 26 26 26 26 26 26	347	22 22 8 128	688 688 17 194	644(207) 475(177) 160 (60) 156 (76) 131 (74) 156 (594)
	PLANT: *0YSTER CREEK	WORK & JOB FUNCTION	REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	PERSONN L	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL	ISUKY PEKSU ERING PERSO TOTAL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL G OPERAING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL	WASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

\*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

APPENDIX C
NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION
1983 (PWR)

PLANT: PALISADES

TOTAL	35.			87.68	55 021	0	3.24 3.426 5.12 1.02
MAN-REMS CONTRACT 2 OTHERS	0.00 0.00 0.00 0.00 0.00 88.63	0.00	3.30 0.00 0.00 0.00	88 88 168 168 168	18.33 0.00 7.88 0.00 0.00 1.96	3.26 0.00 0.92 3.17	8 .83 0 .00 0 .70 1 . 16 0 .33
TOTAL M UTILITY EMPLOYFES	0.000 2.265 0.421 2.65	31.693 0.000 0.102 0.000 3.373	300.003	20000	20002		N ⊃ ∞ 4 N −
STATION	176486	64.345 13.330 1.305 0.000 8.1.872	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	25.73 7.55.73	3 - 1 - 8 3 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	3,322 7,299 0,299 0,000 0,000	90.122 53.428 35.916 3.540 9.573 192.579
TOTAL PERSONS	163	66	,	456	67	66	600 82 177 177 22 6 22 1085
1987 (>100 M-REM) CONTRACT & OTHERS	0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0049640644064406440644064406440644064406		173 0 8 8 1 96 278	24 8 0 34 34	43 0 1 17 17 61	296 0 108 154 559 tube repair.
OF PERSONNEL UTILITY EMPLOYEES	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	27 0 0 0 0 0 0 0 0 0	26 0 0 3 3 29	80 0 1 1 46 127	-0-00	20000	164 0 9 0 52 225 steam generator
STATION EMPLOYEES	48 48 0 0 7 0 7	2 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	21 16 4 6 10 10	2 1 4 0 8 1 1 X	211000	140 82 60 5 14 14 301
<b>*</b>	ERSONNEL SONNEL S PERSONN ERSONNEL ERSONNEL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE **  MAINTENANCE PERSONNEL  OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONHEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL **

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983
NUMBER OF PERSONNE! (>100 M-RFM)

PLANT: \*PEACH BOTTOM 2,3

VI: PEACH BOTTOM 2,3	(BWR) NUMBER STATION	OF PERSONNEL UTILITY	1983 (>100 M-REM) CONTRACT	TOTAL	STATION	TILITY M	A C	- 1
WORK & JOB FUNCTION			OTHER	ည္က		EMPLOYEES	OTHE	MAN-REMS
PERSONNEL PERSONNEL PROHMET		57	110		2.15	9.0	0, «	
ALTH PHYSICS PERS	. 82		91		71.766	6.4.6 6.4.6 6.4.6	36.58	
PERVISORY PERSO SINEERING PERSO	50	<b>&gt;</b> %			2.95	0.00	U.64 8.33	
TOTAL		77	237	505	0.57	.36	. 50	313.442
INE MAINTEN		¢	Ц		ù	7 0 7	u e	
FRSONNEL	∞∞	405 4	120		5.5	.65	5 m	
TH PHYSICS	0 C	<b>∽</b> ⊂	о « м		62.	2.3	7.31 0.59	
NEERING PERSONN	> <del>E</del>	- 0	15.		י ונא	4	3.80	,
T0TAL	57	504	1123	1684	?	. 62	<b>*</b>	1430.692
ICE INSE	ć	c	r		c	0 7	7	
	<b>&gt;</b>	00	, -		0.116	0.000	0.22.0	
HYSICS	00	<b>0</b> c	<b></b> ←		00	00.	. 28	
ERING PERSONN	00	s <del></del>						
TOTAL	•	6	101	111	=	∞	54.997	57.927
MAINTENANCE	c	c	7.47		č	8	7	
	00	30			0000	0.000	11.158	
HEALTH PHYSICS	∾⊂	<b>~</b> C	∾ ⊂		4.0	30	500	
ERING PERSONN	00	, 1	- 1.				0.23	
	2	3	266	5/1	43	2	위	967.082
PROCESSING	ć	į.			9	7	0 7	
ALENANCE TEKSURA SATING PERSONNEL	D 111	n 0	20		22.		00.	
TH PHYSICS PERS	m	0	'nζ		.76	000	.73	
SUPERVISORY PERSONNEL FACTNEERING PERSONNEL			⇒ <del>-</del>		0.00.0	0.000	0.000	
TOTAL	9	S.	59	7.0	88	. 6 1	. 45	15.957
FUEL ING	c	-	99		00.	45	4	
PERATING PERSONNEL	o (0)	. 0			.61	60	2,5	
HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	<b>.</b> .	00	MΘ		000.0	000	0.00.0	
NGINEERING PERSONNE	0	0	2		8		9	0
TOTAL	2	חר	7/	48	9	£		400.12
3Y JOB FUNCT		5(52	8 (13	11	4.71	. 06	5.91	69.
TING PERSONN	75 (67)	===			. 98	66	.61	. 26
SUPERVISORY PERSONNEL ENGINEERS ON FERSON FE	0 1	0 15 (15)	30 (26		<b>⇔</b> ∞	0.000 5.199	<b>-</b> ◆	167
GRAND TOT	259 (205)	608(569)	Ë	25	.20	. 55	14	. 30
-	•		- 4 Land 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	the same of the district.	<u>-</u>			

\*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

APPENDIX C NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

\* Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals. \*\*\* NRC mandated requirements (i.e, TMI modifications, torus modifications, pipe supports, scram discharge) contributed 245 man- rems.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION Plant: TP01NT BEACH 1, 2 (PWR)

	NUME	SER OF PERSC	NUMBER OF PERSONNEL (>100 mrem)	mrem)		TOTA! MAN.REMS	AN. REMS	
WORK & JOB FUNCTION	STATION	UTILITY	CONTRACT & OTHERS	TOTAL	STATION	UTILITY	CONTRACT	TOTAL MAN-REM
Reactor Operations & Surv.								
Maintenance Personnel				!	0.000			
Operating Personnel				1	32.830			
Health Physics Personnel				. 1	42.180			
Supervisory Personnei		***************************************			1.150			
Engineering Personnei TOTAL				4	76.180		7 380	78 550
Routine Maintenance								
Maintenance-Personnel	-r <del>-</del> -				27.360	-		
Operating Personnel				•	000.0			
Health Physics Personnel					0.000			
Supervisory Personnel					0,000			
Engineering Personnel					000.0			
TOTAL					27.360		0.000	27,360
In-Service Inspection	·							
Maintenance Personnel					3.970			
Operating Personnel					9.8/0	***************************************		
Supervisory Parconnel				1	2 030			_•••
Engineering Personnel					0.5.2			
TOTAL				W	17 050		30 660	40 610
TO COLOR					77. N. J.		000.30	13.01U
Maintenance Maintenance Decound					34 555			
Occupation Democraci				-1	000	***************************************		
Health Physics Personnel	and the state of t				000.0			
Supervisory Pareocoel					000			
Engineering Personnel				. I	000.0			
TOTAL	20 A COLOR			O CONTOUR DESCRIPTION OF THE PROPERTY OF THE P	34 655		1 073 620	1 108 275*
Waste Processing				A		A CONTRACTOR OF THE PROPERTY O		
Maintenance Personnel					3.840			
Operating Personnel				· · · · · ·	9.320	A. W. Carlotte and		
Health Physics Personnel					2.250	***************************************		
Supervisory Personnel				·	0.000			
Engineering Personnel					000.0			
TOTAL					21.410		32.810	54,220
Refueling		***			28 010			
Operation Personnel					7 810			
Health Physics Personnel				<b></b>	1.410			
Supervisory Personnel					000.0			
Engineering Personnel					3.150			
TOTAL					40,380		1.490	41.870
Total By Job Function								
Maintenance Personnel	91				97,835			
Operating Personnel	65				59,830			
Health Physics Personnel	38				51.840			
Supervisory Personnel	0 ~				4.090			
Challe TOT A	205		1 000	7 67 1	3.440		0,000	1 350 X05*
GRAND IOIAL	202		1 757	1,63/	717.1135		142,381	*****

\*451 man-rems due to Unit I steam generator replacement and 520 man-rems due to Unit 2 steam generator sleeving.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 PLANT: PRAIRIE ISLAND 1,2 (PWR)

TOTAL		~	28.81/	7.00	5.59		27.1.08
MAN-REMS CONTRACT & OTHERS	0.00		200.00 00.00 00.00	22.98 20.05 3.98 3.19	200000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	23 23 28 73
TOTAL M UTILITY EMPLOYEES	0.00.00	45.000	82 00 10 10 10 10 10 10 10 10 10 10 10 10	255	20000	V00-46	8 52 0 11 1 54 1 07
STATION EMPLOYEES	1.579 5.753 3.990 0.043 0.454	84.4	7.004.00	4/000-0	3.833 0.384 2.916 0.000 0.032 7.165	12.620 4.995 0.703 0.000 1.328	14 41 76 76 76
TOTAL	8.4	74	121	155	22	122	361 60 74 3 44 542
(>100 M-REM) CONTRACT & OTHERS	00000	W0	62 0 19 0 9	18 0 7 7 10 10 35	00000	00000	83 0 38 1 142
OF PERSONNEL UTILITY EMPLOYEES	00000	19 0 0 0 0 1	\$ 50 8	44 0 0 1 1 4 4 9	400004	59 60 60 75 75	132 0 0 2 2 6 6
STATION EMPLOYEES	122 121 146 146	33 5 6 6 6 7 7 8	188 23 3 0 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	4, 10, 00, 17,	13 4 4 1 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1	22 2 2 3 4 4 6 0 0 4 4 6 0 0 4 6 6 0 0 4 6 6 0 0 4 6 6 0 0 0 0	146 60 36 36 18 18 260
& JOB FUNCTION	MAINTENANCE PERSONNE OPERATING PERSONNEL HEALTH PHYSICS PERSO SUPERVISORY PERSONNE ENGINEERING PERSONNE	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL O OPERATING PERSONNEL NEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL **

APPENDIX C NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

 $^{\star}$  Workers may be counted in more than one category.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983
NUMBER OF PERSONNEL (>100 M-REM)

PLANT: \*RANCHO SECO

ı	l I			•						_															
TOTAL	MAN-REMS		137.980	1		- Is	0+0.+0		- 1	0.000			352.770				85.320				59.350	0.51	30.570	4.91	9.46
MAN-REMS CONTRACT	삐 꼬으	70.390 4.000 8.670		.93	0.000 1.480 0.170	50		0000.0	00	00.0	0.000	. 23	45	.28	.86	3.120 0.420	68	.40	0.000	74	12	44.	0.000 86.110	2.2	9.04
UTILITY	.000 .330	0.030 0.010 0.970	3	00.	0.0 0.010 0.000	0.0		0.000	0.0		0000	23	23	50.	00.	0.000	0 3	00.	0.040	000	0.5	.03	0.380	27	
STATION	8.690 24.340	7.340 1.110 4.450	93	.36	1.830	. 8.	0.00	0.000		2	0.560 1.850	. 41	.09	80.0	.68	- 0	.61	.85	0.440	.05	. 18	1.04	50.190 16.920	5.69 4.84	.68
TOTAL	200		697			486			0				1188				387				237	₩.	306	5.5	아
CONTRACT	163	35.55	401	195	1 M	304	0		0	743	5 0 1	32 130	LΩ		, E		243	60	٠ <u>٠</u>	29	109	1348	207	370	-1
OF PERSONNEL UTILITY EMPLOYEES	0-0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	07	<b>0</b> +-	-01	6	0 (		0	O	00	10	10	-0	00	· •	_	<b>6</b> -	· c	0	2	<del></del> ₩	ንታየ	40	
NUMBER ( STATION EMPLOYEES	200	222 533 268	ond	108 13	10 10 10	173	06	0000	0	148	212	ורא	777	269	25	10	C C	320 340	∞ ~	26	126	484 168	아마	149	756
WORK & JOB FUNCTION	<u>.</u> .	PERSONNEL PERSONNEL L		AINTENANCE NCE PERSONNEL G PERSONNEL	ALTH PHYS PERVISORY SINEERING	TOTAL	SIE S	HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL		L	HEALTH PHYSIC	ERING PERSONN	귀	WASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL	ಟ್ಷ	PERSONN		MAINTENANCE PERSONNEL OPERATING PERSONNEL	1 PHYSICS PE /ISORY PERSO	EERING PERSONN		TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL	I PHYSIC	ERING PERSONN	<u>-</u> 1 `

\*Workers may be counted in more than one catagory.

T C T	MAN-	370 00	2.23	0.000	559.451	67.367	0.000	258.771 43.902 156.720 1950 407.786
~	HER	5.225 5.117 6.472 0.175 2.025		000000000000000000000000000000000000000	54.965 0.000 64.718 0.250 332.191 452.124	25.475 0.000 12.420 0.000 3.925 41.820	0.00.0 0.00.0 0.00.0 0.00.0 0.00.0	122.560 5.117 93.318 0.650 369.891 591.336
TOTAL	PLOYE	3,975 0.000 3,325 1,255 1,250	7.000.000.000.000.000.000.000.000.000.0	000000	25.575 0.000 0.050 0.075 1.050 26.75	0.200 0.000 0.000 0.000 0.000 0.025	000000000000000000000000000000000000000	42.221 0.000 3.475 0.350 5.600
JOB FUN	EMPLOYEES	7.060 20.809 14.982 1.150	2.77 0.05 0.05 0.05 0.86 0.86	0.0000000000000000000000000000000000000	49.460 0.900 17.977 0.000 12.240 80.577	4.700 17.026 3.596 0.000 0.000 25.322	0.000	93.990 38.785 59.927 1.150 32.295 226.147
DIX BY W	PERSONS		272	0	710	18	6	455 54 174 174 535 1224
AND MAN	& OTHERS	<u></u>	54 0 13 14 67 67		98 0 85 4 366 550	36 140 140 140 140	00000	208 13 120 442 442 785
BER OF		1041 W	25 36 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<b>00000</b> 0	59 00 63 63	00000	55500	106 0 4 4 1 16
PWR)	SIALIUN EMPLOYEES	22. 37. 23. 23. 24.	2 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	00000	58 15 0 24 98	77 177 3 0 0 0 27	00000	141 41 50 3 77 312
PLANT: *ROBINSON	WORK & JOB FUNCTION	REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL O DERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERAING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

 $\overset{\star}{\text{Morkers}}$  may be counted in more than one category.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

NUMBER OF PERSONNEL (>100 M-REM)

	ı	1																										
1014	MAN-REMS			8.984	i			103 745				26. 656	0			223.972				61.661				104.506	42.4	42.86	i S KU k	.52
~	& OTHERS	0.32	:::8		9.1	7.069	0.95	55		. 00	0.515 0.405	000		168.000	1.92	29	,	2.4.	45.826 0.000	37.	0.21	1.723 27.004	1.82	87	2.09	12.98	. w =	123
UTILITY	<u> </u>	NO.		123	.21	2.940	.09	72	7	00.	0.000	44	,	0.435	24.0	. 57	ć		0000	58	.20	0.000	. 82	89	.72	. 11	0.577	5
TATI		1.518 3.602 913	.00	0	. 97	3.639 0.832	0.00	95	0		0.000	』	0	7.4.70	. 00.		Š		0000	. 86	5.59		0.04	.73	.64	4.76 8.80	0.000	66.
TOTAL	PERSONS			5				17.5				62				440				178				302	iO:	93 300	13 6	1162
CONTRACT		000	00	0	101	S N		131	57			59	307			37.1	10	5 1 2 1	00	152	120	. 60 L tr	(	220	6	ያ ተ 82 ሪ ዓ -		933
ERSONNEL ILITY	ENFLUTEES	000	00	0	00	~ o c	000	6	0	<b>c</b>	0-	-	0	+-0	<b></b>	8	0	00	0	0	04	o-		0	Φ,	<u>,</u> 0 (	Nπ	19
STATION EMPIONES		00-i	<b>0</b> C u	2	30	F — C	00 11		2	00	00	2	53	<b>%</b> 4*		99	4	0 0	2	26	1 20 4 20 4	00	0	0,	1 25 4	) <del>-</del>	3 M C	210
UNCTION	IONS & SURV.	MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SIDEPUTSONY BEDSONNEL	ERSONN	1 :	ATAM COR PER PER	H PHYSICS	ERING PER		MAINTENANCE PERSONNEL	KSUNNEL CS PERS	PERSC	iUIAL	SPECIAL MAIN MAINTENANCE	TH PHYSIC	INEERING	A.	MASTE PROCESSING MAINTENANCE PERSONNEL	ICS PERS		IOIAL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL	I PHYSICS	ERING PERSONN TOTAL		TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL	HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL		ON TO LOT AL

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 (PMR)

ONOFRE 1 (ST	NUMBER (PWR) NUMBER OF TATION	ER OF PERSONNEL OF PERSONNEL (> UTILITY	IEL AND MAN-REM 1983 (>100 M-REM) CONTRACT	BY WOR Total	JOB FUNCT STATION	UTILITY	MAN-REMS CONTRACT	TAL
	EMPLOYEES	EMPLOYEES	0 TH	PERSONS	С	LOYE	11	MAN-REMS
Er.	99 994	0000	и о м о . и о м о .		9.158 5.017 0.110	00000	0.595 7.689 0.000	
	53	00	29	82	333	30.	38	23.716
	24 7 7 16 48	00000	96 0 69 0 26 191	239	10.416 0.042 0.121 0.000 5.349 15.928	000000000000000000000000000000000000000	36.653 0.000 29.292 0.000 6.612	88.485
		0 0 0 0 0	-0000-	2	0.016 0.000 0.000 0.000 0.000	00.000000000000000000000000000000000000	000000000000000000000000000000000000000	0.016
13	00000	88888		-	000000000000000000000000000000000000000	00.000.000.000.000.000.000.000.000.000.000.0000	0.0000000000000000000000000000000000000	0.005
	~ W + O + 8	00000	9 3 1 0 0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	51	0.005 0.122 0.528 0.000 0.000	000.000.0000.0000.0000.0000.0000.0000.0000	0.879 0.000 3.575 0.000 0.533	5.688
		00000	00 N 0 0 N	9	0.050 0.000 0.000 0.000 0.000	0.000	0.000 0.000 0.131 0.000 0.000	0.181
	29 (25) 26 (20) 32 (25) 1 (1) 23 (21)	00000	112(101) 0 (0) 128 (83) 0 50 (28) 270 (212)	14 1 (126) 26 (20) 16 0 (108) 53 (49)	10.641 9.322 5.666 0.110 6.288 32.027	0.000	38.132 0.000 40.687 7.245 7.245	48.773 9.322 46.353 0.110 13.533

\*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

PLANT: \*SEQUOYAH 1,2

TAL		5		109, 764	8.8	9 7 2 3 4 9	7.23 6.61 6.61 6.71 7.03
MAN-REMS CONTRACT	2.40 0.00 10.75 0.12	00.000	) 00-04h	000.000	0.250 0.000 0.164 0.000 0.000	0.115 0.000 1.893 0.002 0.000	2445 73344
TOTAL M UTILITY FMP1 OVE C	19.316 0.000 0.720 7.044	27.000	00.00	00.000	3.006 0.000 0.000 0.010 3.056	44.872 0.000 0.000 0.000 6.552 51.493	267.075 0.000 0.000 3.128 46.522 316.725
STATION FMP1 07FFS	12.237 8.664 4.686 5.011	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20 20 20 20 20 20 20 20 20 20 20 20 20 2	24 8 2 0 V	3.545 7.768 1.586 0.458 13.390	4.106 3.081 0.024 2.070 2.955	67.355 26.616 10.739 13.410 24.456 142.576
TOTAL	22	0 6	531	941	588	591	3242 409 294 180 605 4730
(>100 M-REM) CONTRACT & OTHERS	33 33 48 72		0 0 23 132 35 56	22 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	20 20 0 0 0 0 22 22	20 20 1 0 22	12 0 150 8 87 257
OF PERSONNEL UTILITY ENPLOYEES	477 0 0 11 60 548	1 D V(V)	295 0 0 7 7 48 350	508 0 0 8 49 49	239 0 0 11 252	309 0 0 1 346 346	2363 0 6 0 273 2681
NUMBER STATION EMPLOYEES	188 86 34 324 324 388	197 86 34 32 52 49 398	37 38 11 7 7 32 125	174 75 25 24 24 344	158 81 81 22 23 44 4	113 43 42 2223	867 409 144 127 245 1792 an one category.
FUNCTION	EN OF EACH LINS & SU TINANCE PERSONNEL H PHYSICS PERSONN VISORY PERSONNEL EERING PERSONNEL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	日日といる日日	ASTE MAIN OPER/ HEAL SUPER	REFUELING MAINTENANCE PERSONNEL MEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL **

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 (PWR)

TOTAL MAN-REMS	069.4	114.390	74.130	686.970	65.230	140.960	853.220 36.880 85.560 72.540 38.170
MAN-REMS CONTRACT & OTHERS		47.520 0.000 5.800 2.850 1.400 57.570	56.940 0.000 3.780 3.000 0.900 64.620	486.830 0.000 35.000 46.680 32.790	58.420 0.000 3.310 0.910 0.910	33.990 2.570 7.180 1.650 1.870 47.260	683.700 5.570 55.0310 55.030 36.960
TOTAL MA UTILITY EMPLOYFES	0.000	11.320 1.550 0.000 0.000 0.000 12.870	2.170 9.000 0.000 0.000 0.000	0.590 0.000 0.000 0.000 0.000 0.500	0.000	34.230 0.630 0.000 0.000 0.000 34.860	48.310 2.180 0.000 0.000 0.000
STATION STATION	0.440 2.970 0.130 0.600 0.310 4.450	32.300 5.370 3.170 3.110 0.000	2,970 0,770 2,070 0,930 0,600	54.390 2.590 19.140 8.660 0.300	0.000 0.000 1.810 0.780 0.000	31,110 20,430 3,930 3,370 0,000	121.210 32.130 30.250 17.450 1.210
TOTAL	10	18.9	113	779	59	213	1079 82 64 105 39 39
AND MAN-KE 1983 100 M-REM) CONTRACT	00000	90 0 6 6 6 103	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	566 0 25 50 50 569	58 0 2 3 3 63	75 77 74 94	875 43 43 67 67 34
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18 2 0 0 0 0 20	m 0 0 0 0 m		00000	25	47 3 0 0 0 0 5 0
NUMBER		47 8 3 8 0	2000	73 6 12 17 109	000%	520 520 8 9	157 74 21 38 38 295
r: ST LUCIE 1,2	MORK & JUB FUNCILUM REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE ** MAINTENANCE PERSONNEL CONTROL PERSONNEL CONTROL PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND TOTAL

\*\* Includes ICI flange mods., seal water injection mods., core cooling mods., core barrel repair, thermal shield removal and feedwater nozzle replacement.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

PLANT: \*SURRY 1,2

OTAL N-PEMS		9.	528	7	186	이 1년	9044
10 X A W	[		1606		387	기 (4	) υο-ο∞ <u> </u>
MAN-REMS CONTRACT & OTHERS	16.36 0.44 21.44 0.10 7.16	03.56 03.56 20.36 96.20 0.17 42.94	7.41	27.75	8.97 0.05 0.06 0.06 0.06	21-1-07-07-07-07-07-07-07-07-07-07-07-07-07-	52223
TOTAL P UTILITY ENPLOYEES	3.345 0.128 5.119 0.268 0.196	.39 .10 .73	400.00	240000	00000	133	23.15
STATION EMPLOYEES	5.642 5.335 3.141 5.757	33.26 46.03 41.87 9.71 9.71 60.51	7.82	6 . 48 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 .	2002 2002 2002 2003 2003		510.808 290.886 84.347 105.847 1040.961
S TOTAL PERSONS		983	170	662		221	2052 641 758 203 510 4164
(>100 M-REM) CONTRACT & OTHERS	170 139 60 60 60 60		ય જો∞		0-0 -0	16 2 2 0 0 16 16	1264 104 621 19 327 2335
OF PERSONNEL UTILITY EMPLOYEES	123 123 123 123 123 123 123 123 123 123		4 0 0 0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	23 4 4 1 8	0 + x 0 + x	44 9 0 4 75	275 85 27 27 13 54 454
STATION EMPLOYEES	172 192 33 70 70 34		2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10 10 10 10 10 10 10	40 43 28 10 10 130	44 40 5 14 7	513 452 110 171 129 1375
CK & JOB FUNCTION	TENNICE PERSONNEL ATING PERSONNEL TH PHYSICS PERSONNEL KVISORY PERSONNEL NEERING PERSONNEL		IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL OHEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

\* Workers may be counted in more than one category.

ACT TOTAL	FR	0.201 0.167 2.819 0.061	.47	0.301 0.061 0.007 0.053 0.438 19.324	1.030 0.049 0.000 0.157 4.450 5.686 10.637	7.364 9.607 0.572 2.262 5.901 5.706 782.828	0.240 0.064 0.878 0.331 0.028 1.541 31.653	0.000 0.000 0.000 0.000 0.000 0.000	19.136 633.632 9.948 98.128 4.276 57.487 22.827 58.820 10.662 53.799
TOTAL MAN-R UTILITY C	LOYEES	0.000 0.030 0.020 0.020 7.80	. 166	0.000 0.000 0.000 0.000 0.012	0.002 0.109 0.000 0.000 0.038 0.149	5.727 44 0.034 0.000 0.004 2 1.151 3	0.170 0.000 0.000 0.000 0.000	0.0000000000000000000000000000000000000	5.907 44 0.173 0.020 0.031 1.282 4.282
JOB FUNC STATIO	EMP1 OYEES	12.579 12.579 34.667 2.374 2.374	7	15.647 0.446 1.622 0.919 0.240	1,428 0.664 0.347 0.779 1.584 4.802	145.134 63.938 15.549 29.395 6.190 260.206	14.631 10.380 1.006 2.495 1.430 29.942	0.000 0.000 0.000 0.000 0.000	178.589 83.007 53.191 35.962 11.855
γ w TOT	PERSONS		835	569	314	955	309	2	1138 (513) 679 (290) 589 (153) 335 (149) 443 (265)
AND MAN-R 198 100 M-REM) CONTRACT	HER	330 327 327 327	186	52 8 2 8 2 8 1 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	488 104 104 44 44	283 22 22 20 2 64 20 9	გ 1 4 6 ლ ლ	00000	464 (291) 74 (42) 74 (42) 63 (35) 63 (43) 21 (140)
OF PERSONN PERSONNEL UTILITY	EMPLOYEES	27 2 4 4	55	~ 0 C C 4 W	1 2 0 0 0 1 1 2 1	22 23 25 25	W000-4	00000	11 (8) 32 (28) 6 (6) 5 (4) 55 (33)
NUMB PWR) HUMBER ATION	성	741 1199 199 000 77	594	- 185 135 78 55 21 474	57 48 44 31 17	- 183 121 62 72 56 494	78 78 57 23 6 6	-00-02	663 (214) 573 (220) 340 (112) 262 (102) 177 (89)
THREE MILE ISLAND 1	WORK & JOB FUNCTION	REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL FAGINFERING PERSONNEL	TOTAL	ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

\*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

PLANT: \*THREE MILE ISLAND 2 (PWR)
1983
1983

NUMBER OF			TOTAL	TIO OYE	TOTAL LITY OYEES	MAN-REMS CONTRACT & OTHERS	TOTAL MAN-REMS
1170	ກກວວວ	123 23 43 16 85	77777		0.0000000000000000000000000000000000000	1.381 2.786 2.386 985	
423	1 (		732		00	.58	34.749
99	€	124		.73	00.	. 93	
287		27.		2.777 0.258	000.0	0.476 1.155 0.028	
255	2	29 188	445	. 13	00.	63	177 77
- 4 7 7 7 1 8	99900	0w		8. 6. 7. 7. 7. 7. 7. 7. 7.	0000	2020	
26	0	18	55	.62	00	10	4 717
9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	-000-0	179 10 29 17 10 10	C U Z	7.0 1.8 7.7 7.7		0.94 7.42 8.76 8.76	
, , ,	3		050			.55	360.552
105 122 110 33	0000	119 17 40 46 14		5.263 8.859 9.5859 1.8529 0.260	1,126 0,005 0,095 0,000	3.236 0.523 0.981 0.018	
428	4		692	7.3	22	94	32.002
<b>.</b>	0000	00000		0.00.0	000000000000000000000000000000000000000	0,0,0,0	
0	0	0	0	8	0.0	0.	0.000
413 (124) 372 (151) 402 (118) 183 (83) 111 (56)	7 (2) 15 (15) 0 0 3 (2) 2 (19)	547 (191) 60 (32) 134 (49) 55 (28) 26 (134)	967 (317) 447 (198) 536 (167) 238 (111) 378 (111)	87.808 39.120 92.282 9.968 4.482	1.131 0.007 0.092 0.000	169.766 5.795 12.903 4.418 24.019	258.705 44.922 105.277 14.386 28.501

Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

PLANT: TROJAN	NUMBER (PMR)	R OF PERSONNEL	AND M	EM BY WORK AND	D JOB FUNCTION			
	NUMBER O	F PERSONNEL UTILITY	C>100 M-REM)	<b>)</b>	STATION	OTAL	<	TOTAL
FUNCTION	EES	EMPLOYEES	OTHE	PERSONS	EMPLOYEES		& OTHERS	MAN-REMS
MAINTENANCE PERSONNEL OPERATING PERSONNEL	305	юο	4 ↔		. 60	. 22	.57	
HEALTH PHYSICS PERSONNEL SUPERISENISCH PERSONNEL	တ္ထင္း	00	ស៊ីស		6.200	0.000	4.270	
ENGLACERING FERSONNEL TOTAL	55	3	23	81	96	.26	500	29,750
ROUTINE MAINTENANCE MAINTENANCE PERSONNEL	ያ	*	7.0		4	r.	n C	
OPERATING PERSONNEL HFALTH PHYSICS PERSONNEL	j.0 4				20.0	100	1.0.	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	าดเก	non			0.4.0 0.520	0.020	7.270	
TOTAL	6.0	4.0	50	150	12	23	2	61.430
IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL	900	000	000		0000	0000	0000 0000 0000	
SUFERVISOR FERSONNEL ENGINEERING PERSONNEL TOTAL	<b>9</b> 0 0	<b>-</b> 0 0	<b>-</b> 0 0	0	300	200	300	0.000
SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERAING PERSONNEL	17	19	118		2. 8. 8. 8.	29	.26	
HEALTH PHYSICS SUPERVISORY PE FNGINFERING PE	0 W +	00 <i>0</i>	87.0		9.460	1.490 0.010 6.70	2.660 2.860 2.860	
	44	23	133	200	.86	46	92	99,240
MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	ဝဝဆ္ဝ	6000	6085		0.070 0.440 13.940 0.010	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.020 .020 .020 .030	
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CKARU IUIAL	220	6/		<del>≠</del> }		<b>*</b>	김	Š

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

PLANT: \*TURKEY POINT

TOTAL MAN-REMS 2745.855 58.950 251.770 104.700 153.355 3314.630 336.475 MAN-REMS CONTRACT & OTHERS 164.975 0.000 15.920 0.645 3.245 184.785 117.685 2.230 2.210 3.215 0.720 126.060 1878.730 0.000 55.515 75.550 82.210 2093.005 59.425 0.000 109.110 2.390 13.990 184.915 0.620 0.000 11.495 0.015 0.395 12.525 11.350 0.000 5.455 1.205 0.905 2232.785 2.230 200.705 83.020 101.465 2620.205 TOTAL UTILITY EMPLOYEES 5.740 0.760 0.000 0.490 0.560 7.550 0.050 0.050 0.155 0.090 0.090 1.785 0.000 0.000 0.000 1.215 3.000 11.425 0.000 0.000 0.930 0.750 73.995 1.590 0.000 1.645 2.735 79.965 0.750 0.000 0.000 0.000 0.000 53.000 0.780 0.000 0.070 0.120 67.445 31.780 24.355 7.795 12.635 151.480 6.865 1.635 7.670 168.665 7.585 0.210 6.870 0.075 0.815 439.075 55.130 51.065 20.035 49.155 614.460 STATION EMPLOYEES 84.295 1.755 8.790 4.640 9.345 08.825 121.450 19.360 2.045 3.990 16.580 . 820 . 010 . 140 . 900 . 980 2702(1784) 90 (66) 378 (212) 142 (114) 231 (161) TOTAL PERSONS (>100 M-REM) CONTRACT & OTHERS (184) (183) (107) 28 4 5 5 5 6 7 7 8 172 118 7 27 324 303 95 128 2451 325 93 77 85 580 584 2020 2000 B PERSONNEL IT TI TTY (48 (48) 95 LOYEE \$-02-30000 M 4000M 38 EMP HO (229) (61) (28) (78) (78) 186 26 26 17 37 292 127 48 7 7 20 210 661 85 75 44 2007027 . w w ∞ MORK & JOB FUNCTION
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OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL IN-SERVICE INSPECTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL SPECIAL MAINTENANCE\*\*
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
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MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL TOTAL BY JOB FUNCTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL ROUTINE MAINTENANCE
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL 114

Numbers in parentheses are total numbers of individuals. Workers may be counted in more than one category. \*\* Steam generator replacement.

(BWR) NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983 NUMBER OF PERSONNEL (>100 M-REM).

PLANT: \*VERMONT YANKEE

15 1TRACT TOTAL 1THERS MAN-REMS	.218 .101 .750 .159 .754 .2542	.652 .000 .216 .193 .280	. 7 19 . 0 0 0 . 0 0 0 . 5 7 0 0 1	. 051 . 000 . 694 . 100 . 210 . 210 . 655	000000000000000000000000000000000000000	555 000 000 000 82 82 87	7-1-4-6
TOTAL MAN-REMY CON EMPLOYEES & 0	oommoy	. 192 32 . 000 . 015 . 000	87.001 110 0.000 0 0.000 0 0.000 0 0.000 0	4,325 278 0,000 0 0,000 2 0,535 0 0,000 0	000000000000000000000000000000000000000	. 120 . 000 . 000 . 000 . 000 . 120	
STATION EMPLOYEES	18.860 66.710 44.612 23.424 23.424	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	N80000	2-92-4	0,000	40096	140.482 91.405 48.219 5.316 32.227
TOTAL PERSONS	206		321	728	ω	9	1771 110 107 23 54
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Workers may be counted in more than one catagory. \*\*\* NRC mandated torus modifications and piping resupports contributed 93 man-rems.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983
NUMBER OF PERSONNEL (>100 M-REM)

PLANT: \*YANKEE-ROWE

PLANT: YANKEE-ROWE	(PWR) NUMBER	OF PERSONNEL	Ţ				MAN-REMS	
NOTION	STATION FMP1 OYFFS	UTILITY FMP1 OVEFS	CONTRACT 2 OTHERS	TOTAL	STATION	UTILITY FMPI NYFFS	CONTRACT	TOTAL
TIONS & SURV.			4		1	11 -0 -1		
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HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	∞	00	00		.03	88	.00.	
PERSONN	0		Õ		.26	2.5	0.	- (
INIAL	4.0	-	n n	5.0	55	7	7	17.090
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MAINIENANCE PERSONNEL OPERATING PERSONNEL	ວ ແ	V 0	<b>5</b> 6			0.000	00000	
CS PERS	· 03 ·	. 0	0		96.	00	. 04	
SUPERVISORY PERSONNEL	0 6	00	<b>0</b> C		00.	00.	.03	
	20	2	0	22		2	2	7.460
ECTIO								
MAINTENANCE PERSONNEL	。 I	0	0		.00	. 00	.00	
OPERATING PERSONNEL UEALTH PHYSICS PERSONNEL	00	<b>-</b>	00		0.00	0.00	000.0	
SUPERVISORY PERSONNEL	-	- 0	• •		200		30.	
RSONN	0	0	0		00	00	00.	ŀ
TOTAL	0	0	0	0	8	0	0.0	0.000
SPECIAL MAINTENANCE								
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HEALTH PHYSICS PERS	7.	,0	10		8	20	0	
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	<b>-</b> -	04			0.020	0.000	0.090	
	3.1	20	<b>1</b>	54	9	00	.60	30.710
SMIRSHOUTH BROKES								
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ICS PERS		<b>3</b> G	c		<b>~</b> 🗢	0.000	0.135	
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0X1 14114118								
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CS.	22	) C)	1 1		7.29	200		7.66
SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	0	5.0	0	5	00	. 00 76	0.185 0.160	0.515 2.385
	121	29	4	154	-26		.03	74
Monton at hospital of the control of	24000440 000 00							

\* Morkers may be counted in more than one category.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1983

1,2  SI/ FUNCTION EMPL ATIONS & SURV.		OF PERS UTILI ENPLOY	C>100 M- CONTRA & OTHE	TOTAL	ATIO LOYE	TOTAL LITY OYEES	S TRA THE	TOTAL MAN-REMS
RNEL	44 57 9 88 36 236	2 0 0 0 0 0 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6	4.5 4.5 12.0 18.9	47.1	23.163 23.143 4.077 16.424 17.464 81.658	0.000 0.000 0.000 0.000 0.000 0.000	12.070 0.000 9.500 8.500 30.070	112.557
EL ONNEL EL	3 2 2 4 0 0 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	00000	66 4 0 0 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	195	61.028 0.000 8.197 7.349 2.259	0.0000000000000000000000000000000000000	213.215 0.000 53.126 0.000 0.000	345,137
TION ONNEL NEL NEL SONNEL SONNEL SONNEL	26 26 4 4 92 92	00000	334 334 66 0 0 0 0 400	492	14.217 2.819 1.909 2.660 4.100 25.705	0.0000000000000000000000000000000000000	67.844 0.000 8.222 0.000 0.000 76.066	101.771
ONNEL EL EL	80 0 18 12 70 180	99 0 0 0 0 85 184	675 0 26 26 0 63 63	1128	102.366 0.000 12.435 10.000 19.513	7.981 0.000 0.000 0.000 0.711 8.692	348.313 0.000 59.167 0.000 15.945 423.425	576.431
EL ONNEL EEL	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 0 0 0 0	24 12 12 0 0 55	137	10.936 2.168 1.468 2.745 0.875 18.192	0.0000000000000000000000000000000000000	36.380 1.930 6.325 0.000 0.000 44.635	62.827
ONNEL INEL ERSONNEL ONNEL ONNEL	20 24 4 49 40 101	00000	115 19 19 134	235	9.624 17.062 1.293 2.650 0.050 30.679	0.000	23,115 0.000 1.615 0.000 0.000 24,730	55.409
UNCTION ERSONNEL SONNEL SS PERSONNEL ERSONNEL ERSONNEL	2551 133 1589 143 774	99 0 0 131 131	1238 19 214 214 183 1654	1588 152 272 272 189 457 2658	218.731 45.192 29.379 41.828 44.224 379.354	7.981 0.000 0.000 0.000 1.530	700.937 1.930 137.955 0.000 24.445 865.267	927.649 47.122 167.334 41.828 70.199

\* Workers may be counted in more than one category.

## APPENDIX D

## Occupational Doses at Foreign Reactors

Note on: COMPARISON OF OCCUPATIONAL DOSES AT U.S. AND FOREIGN REACTORS

When comparisons of occupational radiation doses incurred at U.S. power reactors with those incurred at foreign power reactors are made, they are usually in terms of averages based on data reported by <u>all</u> U.S. reactors. In an effort to determine how newer U.S. plants might compare with the foreign plants, many of which are less than ten years old, the following analyses were performed.

1. In order to examine the exposures experienced at the newest U.S. plants, those plants that had completed no more than one full year of commercial operations as of 12/31/81 were selected. The collective dose and gross megawatt-years (electric) were summed for each year to yield the following results for PWRs (there are no BWRs that fit this criterion). The collective dose per megawatt-year indicates a decreasing trend, but there has not been enough time to fully allow for the effects of any cobalt buildup.

<u>Year</u>	No. of Sites	Collective Dose (man-rems)	Megawatt-Years	Dose Per MW-YR
1981	2	3518	2347	1.50
1982	6	5496	5537	0.99
1983	6	4676	6574	0.71

2. In an effort to examine the exposure experienced at the newer U.S. plants while taking into account cobalt buildup, those U.S. plants that had completed no more than one full year of commercial operation as of 12/31/77 were selected. To focus on the cobalt buildup, the collective dose and gross megawatt-years (electric) for the first three years of operation were not included in the summation of these two parameters. This yielded the following information, again for PWRs only.

Year Operation Begin	Year of Data	No. of <u>Sites</u>	Collective Dose (man-rems)	Megawatt- <u>Years</u>	Dose Per <u>MW-Yr</u>
1977	1980	3	1534	1349	1.14
1978	1981	8	3679	3869	0.62
1979	1982	9	6570	8315	0.79
1980	1983	9	6201	7964	0.78

These analyses indicate that the collective dose per megawatt-year at the newer U.S. PWRs is between 0.7 and 0.8. This can be compared to the following values of the collective dose per megwatt-year for foreign reactors. It appears that the value of this parameter is still two to four times that found for most foreign reactors (except the Japanese). Under an NRC contract,

Mr. J. Baum, Brookhaven National Lab., will soon publish the "Proceedings of an International Workshop on Historical Dose Experience and Dose Reduction at Nuclear Power Plants" which will have more details about the exposures experienced at many foreign reactors.

Country	Reactor Type	<u>1981</u>	<u>1982</u>
Japan France Britain Canada Sweden	PWRs PWRS GCRs PHWRs BWRs & PWRs	0.24 0.67 0.25	0.61 0.28 0.36


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Occupational Radiation Exposure at Commercial Nu	clear 5 DATE REPORT COMP	LETED		
Power Reactors - 1983 Annual Report	МОМТН	YEAR		
	October	<sup>'</sup> 1984		
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13 SUPPLEMENTARY NOTES	1983			
This report summarizes the occupational radiation exposure information that has been reported to the U.S.N.R.C. by commercial nuclearpower reactors during the years 1969 through 1983. The bulk of the data presented in the report was obtained from annual radiation exposure reports submitted in accordance with the requirements of 10 CFR 20.407 and license technical specifications. Data on workers terminating their employment at nuclear power facilities was obtained from reports submitted pursuant to 10 CFR 20.408. The annual reports submitted by the 76 nuclear power plants that had completed at least one full year of operation as of December 31, 1983, indicated that the number of personnel monitored during 1983 was 136,700 persons and the annual collective dose incurred by these individuals was 56,500 man-rems (man-cSv). The average annual dose for each worker that received a measurable dose was 0.66 rems(cSv), and the average collective dose per reactor was 753 man-rems (man-cSv). The termination reports revealed that some 56,500 individuals completed their employment with one or more reactor facilities during 1982.* Approximately 4,500 of these workers could be considered transients and they received an average dose of 1.11 rems(cSv).  *The most recent year for which most of the termination data are available for analysis.				
15a KEY WORDS AND DOCUMENT ANALYSIS  OCCUPATIONAL radiation exposure nuclear power reactors	DESCRIPTORS			
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