Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980

Annual Report

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B. G. Brooks

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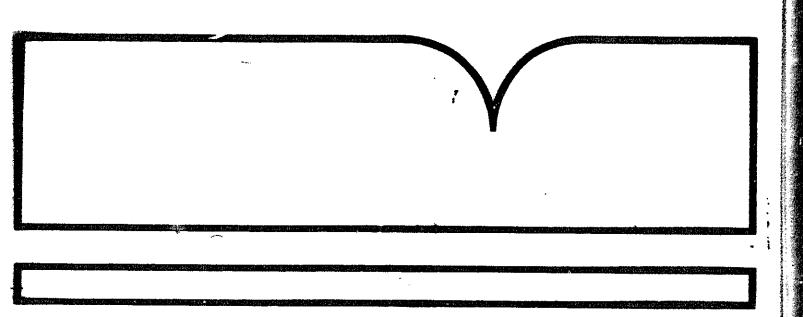
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Occupational Radiation Exposure at Commercial Nuclear Power Reactors 1980

Annual Report

U.S. Nuclear Regulatory Commission

Office of Management and Program Analysis

B. G. Brooks



PREVIOUS REPORTS IN SERIES

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ABSTRACT

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This report presents an updated compilation of occupational radiation exposures at commercial nuclear power reactors for the years 1969 through 1980. It is published annually and is available at all NRC Public Document Rooms, or may be purchased from either of the organizations identified on the inside of the front cover of this report. The bulk of the information contained in this document was derived from reports submitted to the United States Nuclear Regulatory Commission in accordance with requirements of individual plant technical specifications and in accordance with §20.407 of Title 10, Chapter 1, Code of Federal Regulations (10 CFR §20.407).

This report now contains data received from the 68 light water cooled reactors (LWRs) and one high temperature gas cooled reactor that had been declared to be in commercial operation for at least one full year as of December 31, 1979. This represents an increase of two reactors over the number contained in last year's report. Both the total number of personnel monitored at LWRs and the number of workers that received measurable doses during 1980 increased by about 25% to values of 133,878 and 80,331, respectively. The total collective dose at LWRs for 1980 is estimated to be 53,796 man-rems, which is a 35% increase over the 1979 value of 39,759. The result was that the average dose per worker increased slightly to 0.67 rems, while the average collective dose per reactor increased by approximately 33% to a value of 791 man-rems. The collective dose per megawatt-year of generated electricity by each reactor also increased to an average value of 1.8 man-rems per megawatt-year from last year's value of 1.3. A brief prospective on the health implications of these annual occupational doses is also provided for the first time. The staff found that should a worker receive 0.67 rems each year during his entire working career, his risk of dying from cancer would increase by about 2% of the normal risk.

The report also presents a summary and some analyses of the exposure data contained in the "termination reports" that have been submitted to the Commission pursuant to 10 CFR §20.408 by nuclear power licensees. As of December 31, 1980, personal identification and exposure information had been collected and computerized for some 170,000 of these terminating reactor personnel. Analysis of these data indicate that there are now about 1700 quarterly transient* workers each year who incur an average dose of 0.44 rems and some 3,700 yearly transient* workers who incur an average dose of 1.03 rems.

....

Transient workers are those workers who begin and end their employment or work assignment at two or more different licensed facilities within one calendar quarter (quarterly transients) or one calendar year (yearly transients).

CONTENTS

		<u>Page</u>
ABS	TRACT	iii
1.	INTRODUCTION	1
2.	SUMMARY OF OCCUPATIONAL MONITORING BATA AND POWER GENERATION	_
		2
	2.1 Definitions of Terms and Sources of Data. 2.1.1 Number of Reactors. 2.1.2 Collective Dose. 2.1.3 Breakdown of Collective Dose. 2.1.4 Workers with Measurable Whole Body Doses 2.1.5 Megawatt-years of Electricity. 2.1.6 Collective Dose per Megawatt-year. 2.1.7 Average Rated Capacity. 2.2 Average Annual Occupational Doses 2.3 Plant Rankings by Collective Dose per Reactor.	2 2 2 2 6 6 6 6 7 10
3.	ANNUAL DOSE DISTRIBUTIONS	10
	3.1 Annual Whole Body Dose Distributions. 3.2 Dose Distributions by Work and Job Function 3.3 Health Implications of Average Annual Doses 3.4 High Temperature Gas Cooled Reactor	10 17 17 21
4.	TERMINATION DATA SUBMITTED PURSUANT TO 10 CFR §20.408	22
	 4.1 Termination Reports, 1969-1980. 4.2 Transient Workers per Calendar Quarter. 4.3 Transient Workers per Calendar Year 	22 23 25
5.	PERSONNEL OVEREXPOSURES	28
REFER	RENCES	30
	DIX A ~ Personnel, Dose, and Power Generation Summary,	31
APPEN	DIX B - Annual Whole Body Doses at Licensed Nuclear	45
APPEN	DIX C - Number of Personnel and Man-Rems by Work and	52 52

ί,

TABLE	S A	ND FIGURES	
TABLE	1	Summary of Annual Information Reported by Commercial Boiling Water Rear is, 1969-1980	3
TABLE	2	Summary of Annual mation Reported by Commercial Pressurized Water k ors, 1969-1980	4
TABLE		Summary of Annual Information Reported by Commercial Light Water Cooled Power Reactors, 1969-1980	5
TABLE	4	Boiling Water Reactors Listed in Ascending Order of Man-Rems per Reactor, 1975-1980	11
TABLE	5	Pressurized Water Reactors Listed in Ascending Order of Man-Rems per Reactor, 1975-1980	12
TABLE	6	Light Water Cooled Reactors Listed in Ascending Order of Man-Rems per Reactor, 1975-1980	13
TABLE	7	Summary Distribution of Annual Whole Body Doses at Commercial Light Water Cooled Reactors, 1969-1980	14
TABLE	8	Collective Annual Doses by Work Function and Personnel Type, 1980	18
TABLE	9	Percentages of Annual Collective Dose by Work Function	19
TABLE	10	Annual Collective Doses by Occupation and Personnel Type, 1980	20
TABLE	11		22
TABLE	12	Termination Reports Submitted for Reactor Personnel, 1969-1980	23
TABLE	13	Transient Workers per Calendar Quarter at Nuclear Power Facilities, 1972-1980	24
TABLE	14	Transient Workers Per Calendar Year at Nuclear Power Facilities, 1977-1980	26
TABLE	15a	Actual and Compiled Dose Distributions of Transient Workers per Calendar Year at LWRs	27
TABLE	15b¹	Effects of Transient Workers on Annual Statistical Compilations	27
TABLE	16	Personnel Overexposures at Power Reactors, 1971-1980	29
FIGURE	1	Average Annual Collective Doses and Number of Workers at Commercial Light Water Cooled Reactors, 1969-1980	29 8
FIGURE	2	Average, Median, and Extreme Values of the Collective Dose per Reactor, 1973-1980	
FIGURE		Cumulative Percent of Annual Individual Doses and Collective Doses, 1980	9
			16

OCCUPATIONAL RADIATION EXPOSURE AT COMMERCIAL NUCLEAR POWER REACTORS 1980

1. INTRODUCTION

In 1974, the NRC staff began changing the technical specifications of operating nuclear power reactors to require the submittal of an annual report which indicated the number of individuals exposed and their cumulative annual doses, broken den by type of personnel, work function, and occupation. (The format for reporting is contained in Regulatory Guide 1.16, "Reporting of Operating Information - Appendix A Technical Specifications," and is similar to that shown in Appendix C of this report.) To obtain data for previous years, each reactor licensee was requested to provide similar information for each year since 1969 in which they had a unit in commercial operation. In every instance, an est... of the total collective dose (man-rems) incurred by all individuals monitored during the year was provided; however, the number of workers who received measurable doses could not always be determined. The information given in Appendix A, therefore, is not complete for all plants for the years 1969 through 1972.

On February 4, 1974, 10 CFR §20.407 was amended to require licensed nuclear power utilities, among other licensees, to submit an annual statistical report indicating the distribution of the whole body doses of all individuals monitored at each facility. These reports (see Appendix B) allow an estimate to be made of the total collective dose, and of the number of workers receiving measurable doses. These values were used throughout this report (except for Tables 8, 9, 10 and Appendix C) for the years 1973 through 1980.

The plant operating data, such as plant capacity and megawatt-years of electricity generated, was obtained or derived from data included in various issues of the "Operating Units Status Report," (Ref. 1), and from the report "U. S. Central Station Nuclear Power Plants, 1976" (Ref. 2).

This report, and each of its predecessors, summarizes information reported during previous years. However, more plant specific data, such as the annual reports submitted by each plant pursuant to 10 CFR §20.407 and Regulatory Guide 1.16, may be found in those documents listed on the front cover of this report. Additional operating data and statistics for each year after 1972 may be found in a series of reports, "Nuclear Power Plant Operating Experience" (Refs. 3, 4, 5, 6, 7 and 8). The next report in this series (NUREG/CR-2378), which contains data for 1980, should be published in December 1981. These documents are available at all NRC public document rooms, or they may be purchased from the National Technical Information Service as shown in the Reference section.

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2. SUMMARY OF OCCUPATIONAL MONITORING DATA AND POWER GENERATION

2.1 Definitions of Terms and Sources of Data

2.1.1 Number of Reactors

Tables 1 through 3 provide summaries of the plant data given in Appendix A for boiling water reactors (BWRs), pressurized water reactors (PWRs), and all light water cooled reactors (LWRs), respectively. The number of reactors included each year (those without parentheses) are those reactors that had been in commercial operation for at least one full year as of December 31 of each of the indicated years. The figure shown in parentheses (for the years 1969-1972) is the number of reactors that provided both the number of individuals that received measurable doses (referred to as "workers") while visiting or working at the facility and the summation of the annual whole body doses (called man-rems) of all of these workers. The annual collective doses shown in parentheses and the other information marked with an asterisk are also based on the data submitted by the number of reactors shown in parentheses.

2.1.2 Collective Dose

The collective doses (in man-rems) shown for 1969 through 1972 were obtained by special request made to the licensee or from monthly and semi-annual operating reports that had been previously submitted pursuant to plant technical specifications. When possible, the number of workers receiving measurable doses was obtained in the same manner. Beginning with 1973, the collective dose and the number of workers receiving measurable doses were obtained from the annual reports submitted pursuant to 10 CFR §20.407. From these reports, the annual collective dose was calculated by summing the products obtained by multiplying the number of individuals shown in each of the dose ranges (shown in Table 7 and Appendix B) by the midpoint of each range. Past experience has shown that the actual mean dose of individuals reported in each dose range is less than the midpoint of the range. Thus the collective doses shown in this report may be about 10% too high.

2.1.3 Breakdown of Collective Dose

In Appendix A, the collective dose that was calculated from the §20.407-type annual reports is broken down by work function (operations and maintenance) and by personnel type (contractor, and station and utility combined) for each plant site. The proportion of the collective dose shown for each type is the same as that reported in the plant's annual report required by its technical specifications (see Appendix C). This was done in the following way:

(1) The collective dose incurred by workers in the work function.
"Reactor Operations and Surveillance" on each plant's annual report
submitted pursuant to their technical specifications (the first number in
the last columns in Appendix C) was determined. (2) The ratio of this
dose to the total collective dose (the last number in the last columns in
Appendix C) was calculated and multiplied by the total collective dose
that had been estimated using the §20.407-type annual reports. This

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SUMMARY OF ARRUAL INFORMATION REPORTED BY COMMERCIAL BOILING WATER REACTORS

1969 - 1980

	•	,								
× ×	Number Of Reactors Included	Annual Collective Doses (Man-rems)	No. of Workers With Messurable Doses	Gross MW·Yrs Electric Generated	Average Dose Per Worker {Rems}	Average Collective Dose Per Reactor (Man-rems)	Average No. Personnel With Messurable Doses Per Reactor	Average Man-rems Per MW-Yr	Average MWV-Yrs Generated Per Reactor	Average Rated Capacity (MWe) Nat
1969	3 (2)	586 (300)	290*	192	1.03*	195	145*	3.1	49	112
1970	6 (4)	764 (610)	1,321*	912	0.38*	127	330•	9.0	162	267
1971	7 (5)	1,784 (1,069)	1,873*	1,268	0.57*	265	375*	1,4	187	338
1972	10 (7)	2,868 (2,130)	2,268*	3,058	0.94*	286	323*	6.0	306	434
1973	12	4,564	5,340	3,394	0.85	380	448	1.3	283	459
1974	4.	7,095	8,769	4,089	0,81	607	826	1.7	280	813
1975	8	12,611	14,807	5,788	98'0	701	812	2.2	321	611
1976	23	12,626	17,659	8,586	0.71	549	776	*.	373	647
1977	ឌ	19,042	21,388	860'6	0.89	828	930	2,1	396	645
1978	25	15,096	20,278	11,774	0.74	604	811	1.3	471	899
1979	28	18,322	25,245	11,871	0.73	733	1,010	9,1	467	699
1960	26	20,630	34,064	10,668	0.87	1,136	1,31\$	2.7	418	664

numbers in the remaining columns, are all based on the data submitted by the number of resctors shown in parentheess. This correction, and others, changed some of the values from *During the Vasrs 1969 through 1972, all plants renorted collective doses but a few did not submit the number of personnel that received measurable doses. The number of reactors that did report doses and number of workers is given in parantheses in the second column. The collective doses shown in parantheses in the third column, as well as the asterisked those appearing in earlier NUREG documents.

TABLE 2

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SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL PRESSURIZED WATER REACTORS

1969 - 1980

	_	-	-		1308 - 1380	086				
Year	Number Of Reactors Included	Annuel Collective Doses (Man-re-13)	No. of Workers With Menurable Dries	Gross MW-Yrs Electric Generated	Average Dose Per Worker (Rems)	Average Collective Dose Per Reactor (Man-rems)	Average No. Personns! With Meeurable Doses Per	Average Man-rema Per MW-Yr	Average MW-Yrs Generated Per	Average Reted Capacity (MWs) Nat
1969	4 (3)	661 (363)	454	1,097	0.80	165	151*	80	Newcror .	
1970	4 (3)	2,738 (1,099)	1,340*	979	0.82*	684	447*	9 6	***	349
1971	6 (4)	1,844 (912)	- 908	1,912	1.01	307	228*	6,	245	349
1972	8 (6)	3,708 (2,083)	1,885*	2,544	1.11*	484	377*	5 4	319	388
1973	12	662'6	9,440	3,770	1.00	783	787	<u>.</u>	210	948
1974	20	6,627	69,8	6,824	89.0	331	488	0+	2 2	£ 23
1975	92	8,268	10.884	11,983	0.76	a.c.	9,4		\$	a l
1976	30	13,807	17,588	13,325	0.79	460	i d	3 3		2
1977	88	13,469	20,878	17,346	0.65	396	419	0. 6	pp 5	675
1978	39	16,713	25,720	19,840	0.65	429	628	3 8		869
1979	42	21,437	38,828	18,249	0,55	510	924	2		730
1980	42	24,286	46,237	18,287	0.52	578	1,101		ş ş	037
								?	436	721

*During the years 1969 through 1972, all planth raported collective doses but a few did not submit the number of personnel that received messusable doses. The number of resctors that did report dosss and number of workers is given in parentheses in the second column. The collective doss shown in perentheses in column 3, as well as the stratisted numbers in the remaining columns, are all based on the rists submitted by the number of reactors shown in parentheses. This correction, and others, changed some of the values from those

SUMMARY OF ANNUAL INFORMATION REPORTED BY COMMERCIAL LIGHT WATER COOLED REACTORS

1969 · 1980

		_								
Year	Number Of Reactors Included	Annual Collective Doses (Man-rems)	No. of Workers With Messurable Doses	Gross MW-Yrs Electric Generate	Average Dose Per Worker (Rems)	Average Collective Dose Per Reactor (Man-rems)	Average No. Personnel With Measurable Doses Per Reactor	Average Man-rems Per MW-Yr	Average MW-Yrs Generated Per Reactor	Average Rated Capacity (MWs) Net
1969	7 (5)	1,247 (663)	744*	1,289	*68.0	178	149•	1.0	184	247
1970	10 (7)	3,502 (1,809)	2,681*	1,892	0.60	380	380*	1.9	189	300
1871	13 (8)	3,628 (1,981)	2,778*	3,220	0.71*	280	308*	1.1	248	367
1972	18 (12)	6,566 (4,213)	4,143*	5,602	1.02*	365	345*	. 2	311	408
1973	24	13,963	14,780	7,164	0.94	582	616	1.9	288	496
1974	75	13,722	18,464	10,883	0.74	404	643	1,3	320	578
1975	4	20,879	25,491	17,789	0.82	475	579	1.2	404	630
1976	53	26,433	35,447	21,911	0.75	489	699	1.2	413	963
1977	57	32,511	42,266	26,444	0.77	570	742	1.2	464	677
1978	\$	31,809	45,998	31,614	69.0	497	719	1,0	484	702
1979	29	39,759	* 64,073	29,920	0.62	593	926	1.3	447	705
1980	88	53,796	80,331	29,165	0.67	791	1,181,1	1.8	429	666

numbers in the remaining columns, are all based on the data submitted by the number of reactors shown in parentheses. This correction, and others, changed some of the values from *During the years 1969 through 1972, all plants reported collective doses but a few did not submit the number of personnel that received measurable doses. The number of reactors that did report doss and number of workers is given in parentheses in the second column. The collective doses shown in parentheses in the third column, as well as the esterisked those appearing in earlier NUREG documents.

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product is the number of man-rems shown in the column headed "Operations" in Appendix A. (3) The number of man-rems shown in the column headed "Maintenance and Others" in Appendix A was determined by first summing the collective doses incurred by workers in the five remaining functions, given in Appendix C, and then calculating the fraction that this dose is of the total collective dose. This fraction was multiplied by the total collective dose estimated from the \$20.407-type annual reports to yield the number of man-rems shown in this column of Appendix A. (4) A similar procedure was followed in determining the number of man-rems in the type of personnel columns "Contractor" and "Station & Utility" in Appendix A.

2.1.4 Workers With Measurable Whole Body Doses

The number of workers with measurable doses, rather than the total number of individuals monitored, is shown in Tables 1 through 3 and Appendix A. These values were used to calculate the average annual dose per worker and the average number of personnel per reactor. This was done to delete those individuals, many of whom probably did not routinely work in radiation areas (and were monitored for convenience or for identification purposes), who may have received exposures too small to be detected by personnel monitoring devices.

2.1.5 Megawatt-years of Electricity

The number of gross megawatt-years (MW-Yrs) of electric energy generated each year by each facility is shown in Appendix A. This number was obtained by dividing the gross megawatt-hours of electricity annually produced by each facility by 8,784, the number of hours in the year. The gross megawatt-years of generated electricity that are presented in Tables 1 through 3 are the sums of that produced by all of the reactors included each year. This sum is divided by the number of those reactors included each year to yield the average amount of electric energy generated (MW-Yrs) per reactor, which is also shown in Tables 1 through 3.

2.1.6 Collective Dose per Megawatt-year

The number of megawatt-years generated was also used to determine average values of the annual collective dose per megawatt-year generated. This was calculated by dividing the total collective dose by the total gross megawatt-years generated to yield a quotient, having the units "man-rems per MW-Yr," that is used as a measure of the doses incurred by workers at power reactors in relation to the gross electric energy produced. This value was also calculated for each reactor site and is presented in Tables 4 through 6 and Appendix A.

2.1.7 Average Rated Capacity

The average rated capacity, shown in Tables 1 through 3, was found by dividing the sum of the net maximum dependable capacities (Net Mwe) of the reactors by the number of reactors included each year. The net maximum dependable capacity is defined to be the gross electrical output as measured at the output terminals of the turbine generator during the

most restrictive seasonal conditions, less the normal station service loads. This is the "capacity" shown for each plant in Appendix C.

2.2 Average Annual Occupational Doses

1.

Some of the data presented in Tables 1 through 3 is graphically displayed in Figure 1 where one can see that the average collective dose and average number of workers per BWR has been higher than that for PWRs for the last six years and that the values of both parameters have, in general, continued to rise at both types of facilities. At BWRs in 1980, the average collective dose, average number of workers, and collective dose per megawatt-year (Tables 1-3) reached the all-time high values of 1,136, 1,311, and 2.7, respectively. Table 1 shows that the average dose per worker also rose from last year's value of 0.73 rems to 0.87 rems. At PWRs, the values of these three parameters increased to values (578 man-rems per reactors, 1,101 workers per reactor, and 1.3 man-rems per megawatt-year) higher than those reported for the previous six years, while the average dose per worker (Table 2) decreased slightly to 0.52 rems.

Also in Figure 1, a plot of the number of workers per 1,000 megawatts electric (rated capacity) installed is shown in order to examine the possibility that these parameters may be dependent on the installed power. One can see that for several years the ratios were relatively constant. However, the increase in the values for the last two years implies that other factors, such as the type of plant, the number of years that the plant has been in operation (Ref. 9), special inspections, repairs, and other activities deemed necessary by regulatory bodies and others affect these parameters as well.

To further assist in the identification of any trends that might exist in the two parameters - the average and the median collective dose per reactor - Figure 2 is presented. It displays the average and median* values of the collective dose per reactor for BWRs and for PWRs for the years 1973 through 1980. The ranges of the values reported each year are shown by the vertical lines with a small bar at each end marking the two extreme values. The rectangles indicate the range of values of the collective dose exhibited by those plants ranked in the twenty-fifth through the seventy-fifth percentiles. One can see that the median values do not fluctuate as much from year to year as do the average The median collective dose for PWRs has slowly increased since 1975, and appears to have levelled off in 1980; while for BWRs, it levelled of at a higher value for 1977 through 1979 and increased in 1980. Furthermore, in all but one case the median collective dose is less than the average which indicates that the collective dose for most plants is less than the average collective dose per reactor (the value that is widely quoted).

The value at which 50% of the reactors reported greater collective doses and the other 50% reported smaller collective doses.

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Year

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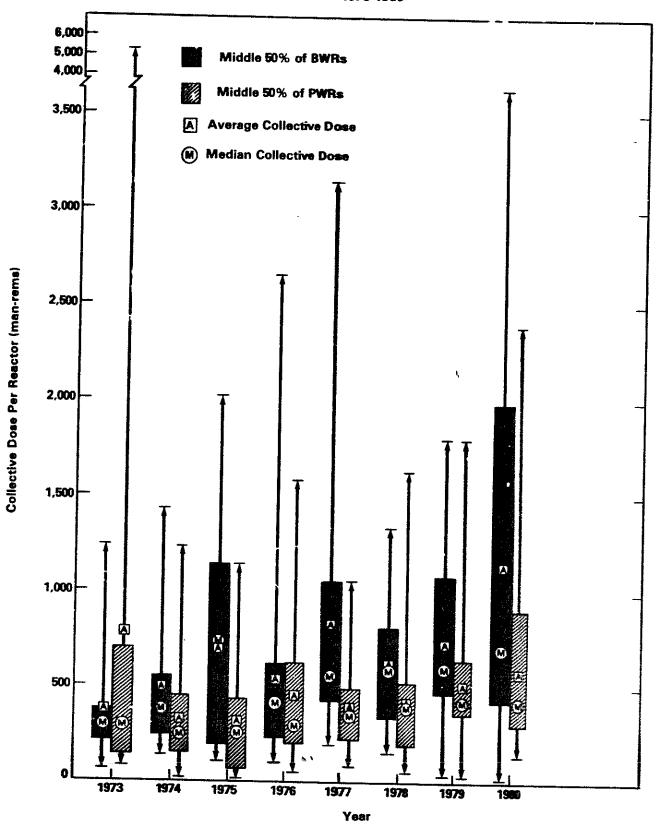
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FIGURE 1

1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 Worker per 1,000 HWB Capacity AVERAGE NUMBER OF WORKERS BWR - LWR COMMERCIAL LIGHT WATER COOLED REACTORS 1969-1960 <u>\$</u> 8 1200 Workers Per Reactor 1968 1870 1571 1972 1973 1974 1975 1578 1977 1978 1979 1980 **AVERAGE ANNUAL COLLECTIVE DOSES** BWR PWR **69** 88 Collective Dose Per Reactor (Man-reens)

FIGURE 2
AVERAGE, MEDIAN AND EXTREME VALUES OF THE COLLECTIVE DOSE PER REACTOR 1973-1980



2.3 Plant Rankings by Collective Dose Per Reactor

The number of reactors from which data has been collected is still rather small, and the information reported by a few reactors where unusual conditions or problems may have occurred could have a large impact on some of the statistics presented in this report. In an effort to identify those plants, Tables 4 and 5 list the BWRs and PWRs in ascending order of man-rems per reactor for each of the years 1976 through 1980. Two other parameters, dose per worker and collective dose per megawattyear, are also given for each plant and could have been used in ranking the plants as well. Table 6 ranks the plants that had been in commercial operation for at least five years as of December 31, 1980. At BWRs, the values of the average dose per worker and collective dose per megawattyear increased somewhat over those that had been calculated for the five years ending in 1979. At PWRs, the average dose decreased slightly while the collective dose per megawatt-year showed a small increase over the same period. The five year averages for the collective dose per reactor and the number of workers per reactor increased by about 20% over the previous five years' values. It should be noted that there are significant differences in nuclear plant designs, even between plants of a given type. Therefore, one should be careful when attempting to draw conclusions

In general, one can see from the listings in Tables 4 through 6 that the plants having lower values of these three parameters each year are usually the newer plants. Some of the older, smaller plants also appear near the top of the listings since they report small collective doses; however, the ratio of their man-rems to the number of megawatt-years generated will be higher because of their limited power generation capacity. Usually, when a plant reports a large annual collective dose, and a large man-rems to megawatt-year ratio as well, it indicates that extensive maintenance or modifications were undertaken during the year. Also, several plants reported that part of the increase in their collective doses was due to activities, such as seismic hanger inspections and modifications, snubber corrections, masonry wall modifications, and other torus and drywell changes, that were directed by various NRC bulletins or recommended by their nuclear supplier.

ANNUAL DOSE DISTRIBUTIONS

3.1 Annual Whole Body Dose Distributions

Table 7 summarizes the distribution of the annual whole body doses received by workers at commercial LWRs during each of the years 1969 through 1980. This distribution is the sum of the annual dose distributions reported by each licensed nuclear facility each year. The distribution reported by each facility for 1980 is shown in Appendix B. From Table 7, one can see that prior to 1973 the reports had a different format such that there were only two dose ranges, 0.0 to 1.25 rems and 1.25 to 2.0 rems, for doses less than two rems. This did not allow an estimate of the collective dose, as previously described, to be made for these years. For the years after 1972, the table indicates that the annual collective dose increased nearly every year, as did the number of monitored individuals. The data for 1980 is graphically displayed in

ζ

LISTED IN ASCENDING ORDER OF MAN-REMS PER REACTOR **BOILING WATER REACTORS**

1978 1878
Man- Does Man- Rems Man- Rems Man- Does Man- Bite Name Rems Man- Boes Man- Bite Name Rems Rems Man- Bite Name Rems Man- Bite Name Rems Rems Man- Bite Name Rems Rems Rems Rems Man- Bite Name Rems Re
1878 1878
Man-Rents Man-Rents Per Rents Per
Man. Dose Man. Rems Per Rems
Man. Doss Man.
79 Men. Dose Men. Men. Merker Part Merker
Part Harms Part Par
Bits Name Humboldt Bay Le Grosse Hetch 1,2 Big Rock Point Monicollo Nine Mile Foint Monicollo Cresden 1,2,3 Copper Straion Peach Bottom 2,3 Verment Yankes Oyster Creek Brunswick 1,2 Fitspetriek Milistone Point 1
<u> </u>
1980 1 Man- Rows 849 849 851 851 851 1,828 871 2,302 1,533 3,870 858 871 2,302 1,533 4,538 4,538 4,538
Dose Per (Nema)

For those sites with more than one operating reactor, the numbers of man-rams per re-actor is obtained by dividing the number of man-rams reported by the site by the number of reactors.

PRESSURIZED WATER REACTORS LISTED IN ASCENDING ORDER OF MAN-REMS PER REACTOR

	9/8				1977						_								
	Men.	Dose per	Man. Rams		Man-	D054			1 Man-	00 se	Men.	W.	- FE	Dose .	Man.		Men.	Dese	
Site Name	Site	Worker (Rems)	per MW-Yr.	Site Name		= =	Per ₩₩.Yr.	Site Name		Worker (Rems)	Per MW-Yr.	Site Neas	Site pe	3	¥.¥.	Site Name	Site of	Worker (Rems)	Par W.Y.
Rancho Seco	2	0.19	0.22	Beaver Valley	26	0.28	2.0	Davis Becse	\$	2.0	9.56	Dewis Berne	g	01.0	80.0	Davis Bessa	₹	0.12	.89
Yankse Rowe	23	0.39	0.42	Pelizedes	5	0.30	91.0	Farley 1	8 01	0.20	0.15	Prairie Island 1,2	180	0.30	0.21	Keweunee	165	29	2
Calvert Cliffs 1	74	0,15	0,10	ICAWAUNES	140	0,45	0.33	Prairie Island 18.2	221	970	0.24	Fort Cathoun	126	0.28	0.29	Prairie Island 1.2	353	0.38	5
Maine Yentee	=	11.0	2 0	Prairie felant 182	Ş	0.42		Heddem Neck	117	48.0	0.21	Asysta Sees	120	44,0	91.0	Three Mile steel 1,2	I	6.1	:
Coak 1	118	0.29	0.14	St. Lucia	152	0.34	0.23	Selen 1	122	0.21	0.22	Kewaunee	127	0.37	0.31	Yankee Rows	213	0.42	3
Milistone Point 2	168	72.0	0.32	Trojan	174	0.29	0.22	Kewsunes	<u> </u>	0.46	0.33	Yankes Rows	127	0.29	0.85	North Anne 1	218	0.10	632
Point Beech 1&2	370	1,18	0.43	Point Basch 18.2	430	1.03	0.48	Point Beach 18.2	320	689		Beaver Velley	132	0.19	0.60	Cook 1,2	193	0.37	0.32
Prairie Island 18.2	Ŧ	0.55	0.62	Milistone Point 2	243	0.38	0.47	Secret Callet		* *	9 5	San Onofre	139	0.27	0.35	Point Beach 1,2	588	1.07	0.82
Kewaucae		0.71	0.67	Mains Yankes	248	0.48	0,40	Calvart Cliffs 1 & 2	2 9	970	24.0	Maine Yenkee	ĭ	0.38	0.28	indlan Point 3	3	0.32	7.0
Zion 18.2		0.74	0:20	Arkensus 1	256	0.43	0.42	Yankee Bowe	282	090	194	Trojen	267	0.35	14.	Celvert Cliffs 1,2	113	0.45	0.52
Three Mile Literal		0.35	0.54	Fort Calhoun	283	99.0		Trolen	312	0.45	997	Point Beach 1,2	84	1.08	0.80	Arkanses 1	342	0.28	0.76
		1970	0.62	Caok +	300	0.37	rci	Crystel River	321	0.50	1.03	Ocanes 1,2,3	1,00,1	0.48	0.59	Oconee 1,2,3	1,065	0.60	0.62
For Gindun		0.61	=	Yankse Rows	326	0.48		Rancho Seco	323	0.64	0.53	Cook 1,2	718	0.50	0.62	Rancho Saco	412	84.0	0.78
Oconee 1,283		0.84	99.0	Indian Point 1, 28.3 1071	107	0.77	_	Cook 1	336	0.43	0.45	Arkensas	369	0.28	0.93	Trojat,	421	86.0	33.
Hadden Neck		0.70	0.93	Three Mile (sland 1	360	0.32		St. Lucie	337	0.42	0.56	Calvert Cliffs 1,2	808	0.56	0.58	Palicades	424	0.32	1.67
Turkey Point Jak		0.72	1.22	Rencho Seco		0.76	0.55	San Onofre	ē	0.52	1.24	St. Lucie	438	0.48	0.74	Facility	435	O.33	0.78
Ginna			2.58	Glana		0.76	<u>e</u>	Fort Celhoun	9	8 5.0	2,3	Rest Anna	448	0.22	0.69		1	0.2	1 0.0
			2.01	Ocones 1,283		0.83		Maine Yankee	420	0.68	0.85	Milistone Point 2	472	0.62	0.91	Zion 1,2	920	0.68	0.65
7 uosuidou	2		77.	2		0,72		Ginne	2	9.68	4:1	Crystal River	485	0.43	1.09	Meine Yankee	462	0.63	(3,0
			96.7			1.28	9.78	Uconee 1, 2013		8 0	0.73	Safem	584	0.39	2.34	Indian Point 1,2	178	0.62	8
70-			7.14	7		0.79	1.06	Tines Mare 1918/00 1	ž ;	970	2.5	Three Mile Island 1,2	1,170	0.29	4.40	St. Lucia	532	3.	98
	2160	2				0.24	0.98	Zini i di Z		75.0	20.0	Ginna	285	0.67	1.67	Beaver Velley	563	0.30	13.88
Averages par Reactor	460	0 79	90	ş		0.72		indian Point 1 2 0 0	3006	200	3 5	Indian Point 3	834	0.78	1.12	Crystal River	626	0.69	<u>=</u>
			}	_	_	0.85			727	200		Zion 1,2	1,274	0.87	1.03	Milistone point 2	636	0.71	2.2
					2307	1,24	2.02	Surry 18.2	£ 2		2	Indian Point 1",2	1,279	0.85	2.23	Ft. Calhoun	99	0.75	2.78
				f. fragas per Beactor	202	99		Robinson 2	983	1,02	2.01	Farley	843	0.52	3.05	Ginne	708	0.66	<u>=</u>
							e :	Millstone 2	1821	1	3.02	Turkey Point 3,4	1,680	0.84	2.07	Turkey Point 3,4	1,651	0.92	1.67
								Average per				Palisades	954	0.63	2.08	Haddem Neck	1,353	0.73	3.17
			·					Reactor	428	99.0	0.84	Haddem Neck	1,161	0.95	2.35	Robinson 2	1,852	0.92	4.78
											····	Robinson 2	1,188	0.82	2.46	Surry 1,2	3,836	0.72	6.75
											<u></u>	Surry 1,2	3,584	0.71	10.45	San Dnofre 1	2,387	0.78	28.53
			• • • • • • • • • • • • • • • • • • • •									Averages per				Average ner			
"Indian Point & was defusied in 1975.	s defuetec	1 in 1975.										Reactor	510	0.56	1.17	Reactor	578	0.62	<u>ਜ</u>
							٠				•								

THING AND THIS OF THE PART OF

LISTED IN ASCENDING ORDER OF MAN-REMS PER REACTOR

FIVE YEAR TOTALS AND AVERAGES 1976 - 1980

SOLETING HATER REACTORS	REACTOR	3S				PRESSURIZED WATER REACTORS	WATER RE	ACTORS			
ZSite Name	1 otel Man- Rems Per Site	Total Workers with Measur- able Doses	Average Dose per Worker (Rams)	Total Mega- Watt Years	Average Man- Rems per MW-Yr.	Site Name	Total Man- Rems per Site	Total Workers With Messur- able Doses	Average Dose per Worker (Rems)	Total Mega- Watt Yeers	Average Man- Rems Per MW-Yr
Le Crosse	803	718	1.28	104.5	8.6	Prairie Island 1.2	1.601	3 869	150	4 254 9	2
Blg Rock Point	1,607	2,480	0.85	183.5	8.8		7 4	1 773	9 6	0.103,1	5 6
Cooper Station	1,785	2,586	0.69	2,586.8	0.7	Yankee Bouse	1 027	277,1	0 t	2,143,3	† r
Duene Arnold	2,324	3,865	0.60	1,499.1	1.6	Point Beach 1 2	2.361	2 227	5 to -	4,000	- 6
Monticello	2,326	3,350	0.69	2,295.2	1.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		767,7	8	4,100.0	Ö.D
Dresden 1,2,3	8,807	10,678	0.82	5.589.7	4		806,	2,487	0.62	2,800.1	0.5
Humboldt Bay	2,975	2,183	1.36	23.5	126.6	Maine Yankee	1,366	2,518	0.54	3,036.5	0.4
Vermont Yankee	3,516	5,053	0.70	1.972.4	2 2	Arkansar 1	1,445	4,353	0.33	2,551.9	9.0
Pasch Bottom 2,3	7,863	12,287	0.84	7 182 1	: -		1,814	2,989	0,61	1,642,3	<u>:</u>
Nine Mile Point	4.213	4 546	0 0	3 283 6	: ;	Uconee 1,2,3	5,803	8,670	0.67	8,448.5	0.7
Fitznatrick	000	מיר ש	0.00	2,447.0	n (Zion 1,2	4,785	5,497	0.87	6,756.2	0.7
Ousd Cities 1.2	000'0	08/'0	U.83	7,305.0	7.7	Ginna	2,787	3,896	0.72	1,726.4	9.1
7'1 \$81110 0800	967'11	8,116	1.39	4,987.7	2.3	Palisades	2,838	4.829	0.59	1 987 0	14
Oyster Creak	6,171	7,474	0.83	2,047.8	3.0	Milistone Point 2	3,139	4,358	0.72	2.700.3	
Milistone Point 1	6,776	8,636	0.78	2,492.9	2.7	Turkey Point 3,4	6,583	8.107	0.81	4 755 5	
Figrim	11,758	10,866	1.08	2,058.2	5.7	Haddam Nack	3,721	4,840	0.77	2,446.8	
Grand Totals and	77,430	88,578	0.87	37,567.1	2.1	San Onofre	4,654	6,663	0.70	1,400.6	. S.
Averages	815/RxYr	932/RxYr		396/RxYr		Robinson 2	5,173	5,637	0.92	2,446.8	2.1
·	,					Surry 1,2	14,729	17,198	98.0	4,191.5	3.5
•	K					Grand Totals and	65,900	92,103	0.72	58,075.8	2
						Averages	527/RyVr	527/RxYr 737/BvVr		ACE/027-	

¹ For those sites with more than one operating resctor, the number c. man-rems is obtained by dividing the number of man-rems hy the number of reactors at the site.

²Multiple unit sites where all reactors had not completed one full year of commercial operation as of 12-31-76 are not included.

TABLE 7*

SUMMARY DISTRIBUTION OF ANNUAL WHOLE BODY DOSES AT COMMERCIAL LIGHT WATER COOLED REACTORS

1969 - 1980

		Num	Number of Individua	dividuals	with W	is with Whole Body Exposures in the Indicated Ranges (Rems)	ly Expor	ures In 1	the Indic	sted R	nges (Reme)						Annual
∀	No Measurable Exposure	Measurable <0.10	0.10	0.25-	0.50.	0.75-	1.0.	3.0	3.0.	4.0- 5.0	6.0	6.0-7.0	7.0-	0.6	9.0-	10.0-	Number Monitored	Collective Doses (Man-rems)
		0.0-1.25				1,25-2.0									1			
1969		2,479			-	128		134	99	52	ĽО	~					2,838	
1970	-	6,839			 	146		186	163	88	88	60	-				1,509	
1971	17.	8,586			•	410		315	137	105	4	=					9,581	
1972		14,095				. 888		632	199	E	84	2	•	80	60		15,713	
1973	19,043	5,494	1,698	1,214	740	862	2,468	1,584	422	251	125	12	88	91	7		33,823	13,963**
1974	20,472	6,735	2,887	2,056	1,182	906	2,503	1,378	471	226	98	30	60		 		38,938	13,722**
1976	18,854	8,841	3,674	2,780	1,685	1.339	3,948	1,872	691	423	169	8	24	12		-	44,343	20,879**
1976	25,704	12,821	5,130	4,135	2,520	2,030	4,880	2,354	789	487	188	2	5 8	=	ıs.	+	60, 521	26,433**
1977	24,868	13,970	6,534	6,050	3,258	2,486	6,162	2,837	1,130	Juc.	141	88	98	12	9		67,134	32,511**
1978	30,143	16,639	6,943	5,504	3,389	2,498	6,405	2,989	1,080	8 8 1	6	20	60			(>12)	76,121	31,804**
1979	45,087	24,301	9,846	8,159	5,189	3,479	7,934	3,307	1,251	477	98	28	£.	~	=	(11-12)	109,160	39,759
1980	63,547	29,638	11,750	9,820	6,082	4,518	11,474	4,515	1,537	989	192	88	85	3			133,878	53,796**

1.

*Summary of reports submitted in accordance with 10 CFR 20.407 by plants that had been in commercial operation for at least one full year as of December 31 of each of the indicated years.

Figure 3 by plotting the log of the annual dose against the cumulative percent on a probability axis. If the data were log-normally distributed, as has found to be the case for certain dose ranges (Ref. 10), the data points would form a straight line. However, distributions in which there are annual doses that exceed 2 rems frequently depart from a straight line because of the licensees' efforts to meet various recommendations and limits.

1.

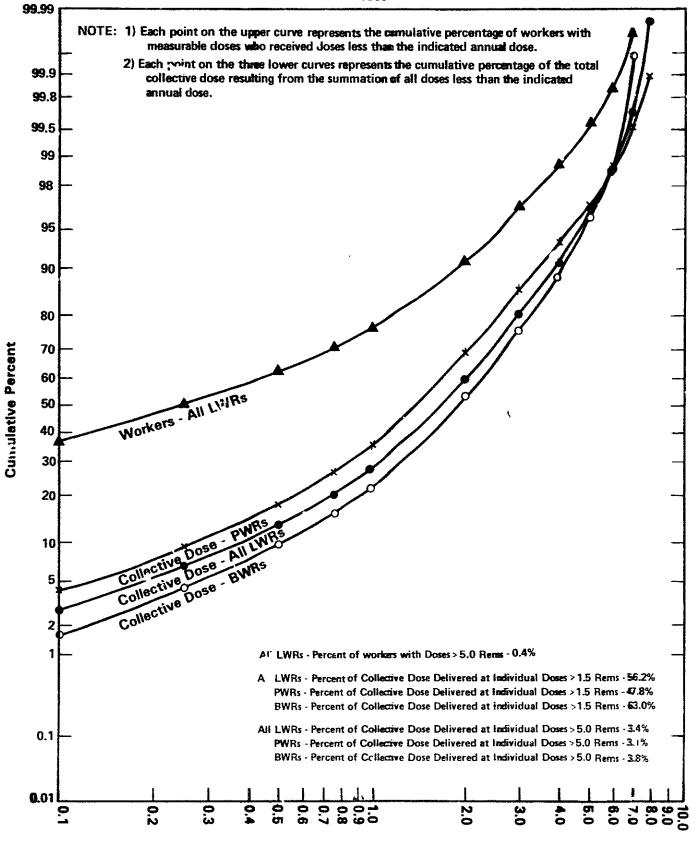
The top curve in Figure 3 shows the cumulative distribution of the number of workers receiving measurable doses that were reported in the dose ranges shown in Table 7 for 1980. From it one can quickly see that about 77% of the workers received annual doses less than one rem, and that about 99.6% of them received doses less than five rems. This is less than the portion of workers (99.8%) that had received such doses for the previous two years. The three lower curves indicate the cumulative distribution of the collective doses incurred by the workers at all LWRs, and at PWRs and BWRs during 1980. One can see that, at LWRs, those workers that received doses of less than one rem (77% of all workers) incurred only 28% of the collective dose, while those workers receiving doses greater than 5 rems (0.4% of all workers) received 3.5% of the collective dose. The position of the curve for PWRs (above that of the curve for BWRs) at doses less than six rems indicates that a larger portion of the collective dose was incurred by workers receiving lower individual doses than at BWRs. For doses greater than six rems, the situation reversed. Also in Figure 3, in the statements at the bottom, is the portion of the collective dose incurred by workers who received doses greater than 1.5 rems. These particular values are shown because the United Nations Scientific Committee on the Effects of Atomic Radiation recommended that this fraction should be one of the parameters used in the analyses and comparison of exposure data (Ref. 11). The Committee also advised that the normal range for this parameter should be from 3% to 60%. One can see that the values of the parameter are near the upper limit of this range with 56.2% at all LWRs, 47.8% at PWRs, and 63.0% at BWRs.

The compilation of the distribution data submitted by each facility into one report, however, introduces an additional source of error. Since individuals are not identified in the annual distribution reports, an individual who was monitored by five different reactor facilities would have been counted once on each facility's report. Therefore, when the data were summed to determine the total number of individuals monitored by all facilities, this person would have been counted as five individuals rather than as one. This could affect the distribution of doses as well as the number of individuals and their average dose, because the individual would have been counted five times in the lower dose ranges rather than one time in a higher range in which his actual accumulated dose (the sum of his doses incurred at each facility) would have placed him. Further discussion of this is provided in Section 4.3.

FIGURE 3

CUMULATIVE PERCENT OF ANNUAL INDIVIDUAL DOSES AND COLLECTIVE DOSES





3.2 Dose Distributions by Work and Job Function

Tables 8, 9 and 10 summarize the annual data submitted in accordance with plant technical specifications in the format described in Regulatory Guide 1.16. The licensees are requested to record the collective doses received by station employees, utility employees, and contract workers among various prescribed work functions and occupations. The report submitted by each station for 1980 is contained in Appendix C. One should note that in some cases, the licensee data had to be modified slightly in order to fit into the prescribed categories.

Table 8 provides a detailed summary of the distribution of collective dose by work function and personnel types for BWRs, PWRs and all LWRs. It shows that contract workers performing special maintenance at LWRs incur the largest portion of the collective dose. Table 9 presents a more general summary of this data for the last five years, and one can see that workers involved in routine and special maintenance activities continue to incur most of the total cumulative dose. At BWRs (Table 8) workers involved in these activities received 80.8% of the cumulative dose for BWRs, an increase of about 10% from last year's value, while at PWRs these workers received 70.6% of the cumulative dose, an inc ease of only 3.6% over last year's value. The portions of the collective dose received by workers during inservice inspection and refueling at BWRs are 3.3% and 5.2%, respectively; at PWRs such workers received 8.2% and 7.1%, respectively, of the collective dose. Overall, contractor personnel received 68.4% of the collective dose (about 10% more than last year), and the station and utility employees received the remaining 31.6% at LWRs.

Table 10 presents the distribution of the collective dose at all LWRs among five occupations. As expected, maintenance personnel incurred the majority (75.3%) of the collective dose, with contractor maintenance personnel receiving about twice as much as the station and utility maintenance employees combined. Supervisory personnel received only 2.1% of the dose, while workers in the remaining three occupations - operations, health physics, and engineering - received 6.7%, 8.2%, and 7.7%, respectively, of the collective dose. The total collective dose, 46,224.5 mannews, shown in Table 10 does not equal that shown in Table 8 because several sites did not provide the distribution of the collective dose by occupation. Also, the collective doses shown in Tables 8 and 10 do not equal those shown in other tables in the report because they are the sum of the doses taken from the type of annual reports shown in Appendix C rather than the collective dose that was calculated from the §20.407-type annual reports.

3.3 Health Implications of Average Annual Doses

If any biological effects are caused by exposures to radiation in the work lace, the effects are likely to occur only after many years because the most important effects are cancer induction and genetic damage leading to the transmission of hereditary diseases. A vast amount of scientific information is available from which estimates of these risks can be made. Much of this information has been obtained from epidemic-logic studies of human populations at levels of exposures considerably

TABLE 8

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ANNUAL COLLECTIVE DOSES BY WORK FUNCTION AND PERSONNEL TYPE

	al per Funct	MAN-REMS X OF TOTAL		2 2 2	5.52	14.1	200 G	39.2	27880.0 100.0%		701.9 11.5	27.0	277.2	1654.2 7.1%	23535.7 (00.0%			•	- 42	830.2	1510.2		51415.7 100.0 %	
,	Contract Workers & Others	% OF TOTAL		~	90	N	~	<u>.</u>	× 6.69		ĸ.	90	. 4	- w - + .	**			•	7 X X	4.4 W.C		-	68.4%	
	Contract Wor	MAN-REMS		42		 N N N	343.	÷.	19482.3		22	003) <u>.</u>	731.5	18675 5				11988.2	293	209	ø Ø	35157.8	
980	nployees	% OF TOTAL			. u			w	8.4 %		•		ů4	~ %X		٠ ۲			×× ~ c	ñί	<u>.</u>	•	× ••	
15	Utility Employees	MAN-REMS		80 50 50 50 50 50 50 50 50 50 50 50 50 50		7 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	25		2359.3		1£	27.	 200	31.0		7.1422	 		177.3	269.	, M W	86	4601.0	
	Station Employees	% OF TOTAL		-0	σ,	* * * * * * * * * * * * * * * * * * *			21.7 %		*	7.3	04 VW	- W		23.9 %			۰,0		5 ~	•	22.7 %	
	Station E	MAN-REMS		_	487			357.6	6038.4			7 19.	133	000 000 000		5620.6			4.0000	267.0	1764.8	1160.9	11658.8	
	Work Function		BOILING WATER REACTORS	としている こうになっている まらになっている こうない かんだん はんしょう かんかん こうかん はんしょう かんしん しょうしゅう かんしょう しょうしゅう しょうしゅう かんしょう かんしょう しょうしゅう しょうしょう しょうしゃ しょく しょうしゃ しょく	ROUTING MAINTENANCE	INSERVICE HASPECTION	ひょうじょう コラース・アンドラング アンド・アンド・アンド・アンド・アンドン・アンドン・アンドン・アンドン・アンド	ない。これのでは、これののは、こののは、こののは、これののは、これののは、これののは、これののは、これのは、これ	TOTALS	PRESSURIZED WATER REACTORS	REACTOR OPERATIONS &	BUNVAILLANCE ROUTINE MAINTENANCE	アロドレのほのアコ 田の日かのはのアドリのでは、アイアはアンドラー・イトのほう	NACHT PROCESSING		TOTALS		SEACTORS ABERACTORS		INSERVICE INSPECTION	SPECIAL MAINTERANCE Easter Seconds 120	REFUELTRO		

TABLE 9

FERCENTAGES OF ANNUAL COLLECTIVE DOSE
AT LWRS BY WORK FUNCTION

Work Function	Percent of Dose										
Work Tulcton	1975	1976	1977	1978	197 9	1980					
Reactor Operations and Surveillance	10.8%	10.2%	10.5%	13.3%	12.2%	9.5%					
Routine Maintenance	52.6%	31.0%	28.1%	31.5%	29.2%	35.5%					
Inservice Inspection	3.0%	6.0%	6.4%	7. 7 %	9.0%	5.5%					
Special Maintenance	19.0%	40.0%	42.5%	35.9%	39.4%	40.6%					
Waste Processing	6.9%	5.0%	5.8%	5.0%	3.6%	3.0%					
Refueling	7.7%	7.9%	6.7%	6.6%	6.6%	6.1%					

TABLE 10

ANNUAL COLLECTIVE DOSES BY OCCUPATION AND PERSONNEL TYPE

	Total per Occupation	% OF TOTAL	× 0.67	0 4			•	0 0 0 0 0 0 0 0 0 0 0 0 0 0	. 4·10		20 20 20 20 20 20 20 20 20 20 20 20 20 2	
	1 Total per	MAN-REMS	22064	765	514.9	27880.0		12762.8	933	18344.5 A	34827.2 3099.3 953.1	
	Contract Workers & Others	% OF TOTAL	-,4		00 m m % %	. 00	1	, , , , , ,	- 60	64.8 ×	80 80 80 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	67.9%
	Contract Wo	MAN-REMS	17339.9	1105.5	78.0	19482.4		8/50.8 191.7 1317.8	207.5	11900.5	26090.7 2423.4 2853.4 2253.7	31382,9
3	Utility Employees	% OF TOTAL	% % 0-0	_	- ~	i i	r	××× >000	-0	10.4%	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9.2 %
•	Utility Er	MAN-REMS	1962.7	24.2	337.5	2359.2	5	7.7.5	175.6	1904.8	3552.7 558.4 101.7 38.2 513.0	4264.0
	mployees	% OF TOTAL	6.0 0 0 7.X	m, n	no	21.7 %	ç	3 m m .	~~	24.8 %		22.8 %
	Station Emplo	MAN-REMS % 0	2761.8 1697.8	-		6038.4		883.4 6.1.9	310.8	4539.2	5183.8 2681.3 248.0 630.1 834.4	10577.6
46:46:40	Occupation	BOILING WATER REACTORS	MAINTENANCE	HEALIH PHYSICS SUPERVISORY	ENGINEERING	TOTALS	PRESSURIZED WATER REACTORS MAINTENANCE	OPERATIONS HEALTH PHYSICS		TOTALS	ALL LIGHT WATER REACTORS MAINTENANCE OPERATIONS HEALTH PHYSICS SUPERVISORY ENGINEERING	TOTALS

A The remaining 5,191,2 man-rems of the total doses shown in Table 8 were not categorized by personnel occupation by the Indian Point 1 & 2, Point Beach 1 & 2, and Surry 1 & 2 pients.

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higher than those normally experienced in the work place. Complementary to this, information obtained from many animal and cell biology studies have greatly enhanced our knowledge and understanding of the biological effects of ionizing radiation. Although using this information to estimate risks in the work place introduces uncertainties, these uncertainties can be dealt with in such a manner that the risk is not likely to be underestimated. Thus, the discussion below is likely to overstate the health implications rather than understate them.

1.

Cancer induction as a result of radiation exposure has been examined by many organizations having scientific and medical expertise in the subject. One of these, the National Academy of Sciences (NAS), completed a comprehensive review of the biological effects of ionizing radiation in 1980 and published its findings (Ref. 12). Based on this report, a large working population receiving one million man-rems might suffer an estimated 100 to 200 additional cancers over the remaining years of their lives. This risk estimate can be applied to the 53,796 man-rems shown in Table 7 and the 80,331 workers who received measurable exposures. The result is that for the total work force exposed at commercial LWRs in 1980, the number of additional cancer deaths would be less than ten. This addition is made to the 12,000 deaths or so that would occur in this approximately 80,000 workers normally without exposure to this amount of radiation. Perhaps more meaningful to the individual workers are the health implications to the worker receiving the average dose of 0.67 rems and the maximum dose of 9 rems or so during 1980. The estimated risk of dying of cancer during the remainder of life is one chance in 10,000 for the average dose and one chance in 1,000 for the highest dose. Should a worker receive 0.67 rems per year continuously during his entire working career his risk of dying from cancer will increase by about 2% of the normal risk. These risks can be compared to the American Cancer Society's estimates of one chance in four of having cancer and one chance in seven of dying of cancer.

The potential genetic effects from a worker population receiving about 50,000 man-rems is very small compared to genetic damages that normally occur spontaneously in this population. Based again on the 1980 NAS report, from zero to four serious genetic diseases could be induced in first generation children of the 80,000 exposed* workers and from three to 60 in all future generations. This number is compared to the approximately 100,000 serious genetic defects that occur normally in one million live births.

3.4 <u>High Temperature Gas Cooled Reactor (HTGR)</u>

The only HTGR operating in the United States is the Fort St. Vrain plant near Denver, Colorado. It is owned by the Public Service Company of Colorado who was licensed to operate the plant on December 21, 1973. The 330 MWe (net) rated plant achieved initial criticality on January 31, 1974, and began generating electricity in December 1976. However, the plant did not declare commercial operability until July 1, 1979 and it is still restricted to a 70% power level, except for testing.

^{*}Assuming that each of them will have one child in the future.

As shown in the Table 11, annual whole body doses incurred by workers at the plant have been minimal. No one has exceeded an annual dose of 0.25 rems, and the average dose per worker remains at about 0.05 rems. For the seven years ending on December 31, 1980, the total collective dose for workers at the site was 18.6 man-rems, and a total of 207.5 megawatt-years of electricity had been generated. This yields a seven-year average of about 0.1 man-rems per megawatt-year. The average value of this parameter for LWRs is eighteen times as much (Table 3).

TABLE 11 ANNUAL DOSES AT FORT ST. VRAIN 1974 - 1980

No. 6	of Individual in Rang	s with Annua pes (Rems)	1 Doses	Total			Average
Year	No Measurable Dose	Measurable <0.10	0. 10- 0. 25	Total No. of Individuals Monitored	Anmual Collective Dose (Man-Rems)	Gross MW-Yrs Generated	Measurable Dose Per Worker (Rems)
1974 1975 1976 1977 1978 1979 1980	1597 1263 1362 946 896 1149 902	63 0 25 55 34 170 57	1 0 0 1 0 2 1	1,661 1,263 1,387 1,002 930 1,271	3.3 G.0 1.3 2.9 1.7 8.8 3.0	0.0 0.0 2.8 29.8 75.7 16.0 83.2	0.05 0.00 0.05 0.05 0.05 0.05

4. TERMINATION DATA SUBMITTED PURSUANT TO 10 CFR §20.408

4.1 Termination Reports, 1969-1980

1.

In 1969 the NRC (then the Atomic Energy Commission) began requiring operating nuclear power facilities and three other types of licensees* to submit personnel identification and exposure information upon the termination of each monitored person's employment or work assignment in the licensee's facility. The appropriate information on each report is manually coded and entered into the Commission's computerized Radiation Exposure Information and Reporting System at Oak Ridge, Tennessee. The data are retrievable through numerous ways - social security number, name, facility, etc. - which allows statistical analysis of the data, as well as the tracing of individual dose histories. During the years that this information has been collected, some 630,000 termination records have been received for approximately 170,000 individuals who have been reported as heving terminated their employment at nuclear power plants. The figures given for the number of reports and the number of individuals are different because numerous individuals have been terminated more than once over the years and because some individuals may have had external doses reported for more than one part of the body, as well as estimates of internal depositions of radioactive material, each of which is counted as one record. Table 12 provides a breakdown of this information for

Industrial radiographers; fuel processors, fabricators, and reprocessors; and manufacturers and distributors of specified quantities of byproduct material.

individuals terminating during each of the eleven years and shows that the number of such records continues to increase each year. This indicates a growing industry need for workers even though the number of operating reactors is increasing very slowly.

TABLE 12
TERMINATION REPORTS FOR REACTOR PERSONNAL

1969 - 1980

Year	Number of Termination Records	Number of Terminating Individuals
1969	790	730
1970	2,130	1,910
1971	2,350	2,200
1972	4,500	3,890
1973	11,530	9,070
1974	16,950	11,600
1975	38,380	22,630
1976	63,590	35,290
1977	80,400	36,550
1978	84,540	37,100
1979	111,030	47,0 80
*1980	130,910	57,710

4.2 Transient Workers per Calendar Quarter

One use that is being made of the information contained in the termination reports is the examination of the doses being received by short-term workers. Since nearly half of the termination reports indicated periods of exposure that were less than 90 days, it is possible that several thousand individuals could have been employed by two or more licensees during the same calendar quarter. Thus, by defining a "transient" worker to be a radiation worker who began and terminated employment at two or more different licensed facilities within one calendar quarter, one could examine the doses of those workers most likely to approach the quarterly limits without their present employer's knowledge since they move so rapidly among facilities.

Table 13 displays some of the information gathered from these termination reports that were submitted by the licensed nuclear power facilities. The number of these workers has increased more than twentyfold during the five years 1972 through 1976, but now appears to be levelling off at about 1500. This reflects the rate of growth of the nuclear power industry and its need for short-term workers. One can see from the top part of the table that the average individual dose (which is close to being a quarterly dose for most of these workers) has shown a decreasing trend during this time and fell to its lowest value of 0.44 rems in 1980.

^{*}All of the termination data for individuals terminating during 1980 has not yet been entered into the REIR System.

TRANSIENT WORKERS PER CALENDAR QUARTER AT NUCLEAR POWER FACILITIES

1972 - 1980*

										Average Dose	(Rems)	2.00	1.00	0.50	0.80	15	5	0.47	19.0	0.60		
										Collective Dose	(Man-rems)	N	8	-	₹ ₹	23	\$	15	28	26		
Average Dose (Rems)	1.00	0.56	0.72	0.71	0.59	0.46	0.46	0.44		No. of Workers Terminated by	Four Licensees	. 	7	7	ιρ	12	. 4	32	40	43		
Collective Dose (Man-remg)	57	157	493	888	85.1	080	802	743			(Rems) Fo	1,50	1.18	0.86	0.89	1.01	0.78	0.45	0.73	0.47		
No. of Workers Terminated by Two or More Licensees	57	285	684	1,257	1,435	1,500	1,754	1,706			(Man-rems)	ю	13	24	62	148	115	75	130	96		
No. of Commercial Reactors Two	18	34	44	53	57	04	87	69	-	No. of Workers Terminated by	Three Licensees	N N	=	28	20	145	147	165	178	201		
Year	1972 1973	1974	1975	1976		70	79	30		Average Dose	(Hems)	96.0	0.81	0.52	0.70	99.0	0.56	0.45	0,43	0.43		
>	19	19	19	19	1977	1978	1979	1980		Collective Dose	(Man-rems)	7 0	108	132	427	720	718	280	647	622	% complete.	
									4, 1	No. of Workers Terminated by	I Wo Licensees	54	133	255	609	1,095	1,271	1,303	1,627	1,642	Data for 1980 may not be 100% complete.	
										Year		1972	18/3	1974	1975	1976	1977	1978	1979	1980	* Data for	

The lower half of the table breaks down the information shown in the first part and presents the doses of the workers employed by two, three and four or more different reactor licensees. One can see that the majority of these workers were reported by two different licensees during a quarter, while the smaller number of those terminated by three or more licensees generally showed higher average doses. Examinations of these records have revealed that some individuals have worked for as many as five different NRC licensees during one calendar quarter. However, only one instance was found in 1980 in which a worker slightly exceeded his quarterly limit of three rems as a result of his working at two different licensed facilities within one calendar quarter. This was because the dose that he had received while employed by the first utility was revised upward later in the year. This resulted in his receiving a quarterly dose of 3.1 rems. That is not to say that no other workers' doses have exceeded the quarterly limit because the records of those who were employed by a second licensee for a period spanning the end of a calendar quarter could not be examined in this manner, and the records of those employed by other than the four categories of NRC licensees are not submitted to the NRC.

4.3 Transient Workers per Calendar Year

Since the number of transient workers per calendar quarter comprise only a small percentage of the total number of individuals terminating each year, it was decided to change the criteria such that the records of more workers would be examined. This was done by selecting the records of all individuals who began and terminated two or more periods of employment with at least two different reactor facilities within one calendar year and by summing each worker's whole body doses. An examination of this data would allow one to determine the number and average dose for these "annual transients." Table 14 presents the number and doses of these "annual transients" that was found among the individuals terminating during each of the four years 1977 through 1980. In 1980 the number of these workers increased by about 600 workers over the 3,200 that was found in previous years. The average dose, however, remained at about one rem. The lower portion of the table shows the number and doses of workers that were terminated by two, three and four or more different reactor licensees during each year. One can see that the average dose of workers employed by two licensees increased to 0.89 rems, while the average dose of workers employed by four or more licensees has continued to decline to a value of 1.69 rems.

In order to determine the impact that the inclusion of these individuals in each of two or more licensee's annual reports had on the statistics obtained from the compilation of the annual reports into one annual summary (Table 7) for all nuclear power facilities, which was a problem mentioned in Section 3.1, Tables 15a and 15b are presented. Table 15a shows the actual distribution of these transient workers' doses as determined from the above-described termination reports and compares it with the distribution of the whole body doses as they would have appeared in a compilation of the annual statistical reports submitted by each of the nuclear power facilities. During the three years 1977-1979 there were about 3,200 workers each year, but because they worked at two or more nuclear power facilities during each year, they were counted as being some 8,000 workers. Some individuals were reported by as many as nine different facilities. In 1980, there were 3,748

TABLE 14

TRANSIENT WORKERS PER CALENDAR YEAR AT NUCLEAR POWER FACILITIES

1977 - 1980

	Average Done (Rems) 2.24 2.06 1.84 1.68
	Collective Dese (Man-rems) 947 836 658 *
Average Dose (Rems) 1.29 1.01 0.94 1.03	No. of Workers Terminated by Four or Mors Licensees 423 456 339 *
Collective Dose (Man-rems) 3,778 3,192 3,014 3,877 **	
· •	Average Dose (Rems) 1.47 1.18 1.18
No. of Workers Terminated by Two or More Licenses 3,161 3,171 3,190* 3,748	Callective Doss (Man-rems) 842 779 666 730
No. of Commercial Rescors 67 69	No. of Workers Terminated by Three Licensess 572 608 565 *
Year 1977 1977 1978 1980	Average Dose (Rems) 0.92 0.70 0.74 0.89
,	Collective Dose (Man-rems) 1,987 1,477 1,690 2,373 *
	No. of Workers Terminated by Two Licensees 2,166 2,107 2,286* 2,671*
	Year 1977 1978 1978 1980

*This data may be incomplete because all of the termination data for the years 1979 and 1980 may not have been computerized when this table was compiled.

ACTUAL AND COMPILED DOSE DISTRIBUTIONS OF TRANSIENT WORKERS PER CALENDAR YEAR AT LWRS TABLE 16

Type of Distribution					Numb	er of Indiv	Number of Individuals with Whole Body Doses in the Ranges (Rems)	h Whole B	ody Doses	in the	Ranges (Rema		ĺ			H				
and Yeer	Less than Measurable	Meas'ble < 0.10	0.10	0.25 0.50	0 50 0.75	0.75	1.00	3.00	3.00	00.8	5.00	6.00 7 7.00 8	7.00 8.0	8 6	7.00 8.00 9.00 10.00 11.00 8.00 9.00 10.00 11.00 12.00	8.00 8.00 10.00 11.00 9.00 10.00 11.00 12.00		Total Workers	Total Man	Avg. Dose (Rems)	Avg. Mess. Dose (Rents)
Actual Distribution of Transients — 1977	228	782	300	236	184	151	900	381	213	ş	8	23	 		igspace			3,78	b3,776	1,18	1.28
Compiled Distribution of Translents - 1977	1,684	2,357	804	788	652	417	1,019	200	20	12	9						-	7,635	92,776	0,48	0.00
Actual Distribution of Translents - 1978	302	698	316	286	166	<u>‡</u>	462	283	159	ž	\$	5	2	<u> </u>	_			3,167	b _{3,193}	1.0.1	1.11
Compiled Distribution of Transfents - 1978	2,026	2,402	916	780	495	377	869	248	61	-	~							8,164	b3,193	0.39	0.62
Actual Distribution of Transferts—1979	312	713	317	300	229	212	541	338	160	84	24		-				H	3,190	b3,014	0.94	1,06
Compiled Distribution of Transients — 1979	1,832	2,171	1,020	846	829	375	814	225	35	2	-							7,999	b 3,014	0.38	0.49
Actual Distribution of Translents - 1980	435	829	387	301	234	184	603	402	223	109	22	11	9	-				3,748	b3,877	1,04	1.17
Compiled Distribution of Translents 1980	2,344	2,518	1,045	188	808	467	1,096	324	14	15	-	6	-					9,340	b 3,877	0.42	95.0

EFFECTS OF TRANSIENT WORKERS ON ANNUAL STATISTICAL COMPILATIONS TABLE 16b

⁸ Compiled Statistical Distribution 1977	179'12	15,623	6,750	6,179	3,300	2,500	6,174	2,636	1,130	699	14	8	8	12	_	 		71,904	32,731	9,0	0.74
C Adjusted Statistical Distribution — 1977	26,305	13,040	6,246	4,647	2,932	2,234	5,861	2,867	1,288	198	94	26	47	23 (67,130	32,643	0,49	0.80
Compiled Statistical Distribution - 1978	30,278	17,785	7,002	5,537	3,410	2,507	6,415	2,989	1,079	418	67	28	8		ļ	 	7	77,523	31,910	0.41	99.0
^c Adjusted Statistical Distribution 1978	28,555	16,252	6,402	5,043	3,081	2,274	6,018	3,038	1,189	513	113	39	10				2	72,528	31,823	0.44	0.72
^a Compiled Statistical Distribution 1979	46,236	24,421	9,848	8,159	5,189	3,479	7,934	3,307	1,251	477	98	28	13	2		-		110,431	39,765	96.0	0.62
C Adjusted Statistical Distribution 1979	44,716	22,963	9,145	7,613	4,740	3,316	7,68t	3,421	1,366	521	109	25	14	2		-		106,822	39,591	0.38	0.65
Compiled Statistical Distribution - 1980	64,449	29,605	11,761	9,820	6,082	4,618	11,474	4,518	1,537	989	192	80	81	C				134,838	68,786	0,40	0.67
⁶ Adjusted Statistical Distribution — 1880	52,540	28,008	11,093	9,230	6,710	4,245	10,981	4,593	1,719	780	213	8	23	· •	_			128,246	63,645	0.42	0.70

*Bassed on data submitted by all reactors, although all of them may not heve been in commercial operation for a full year.

**DCollective dose found by summing the actual doses reported for these workers on their termination reports.

**Olitribution found by subtracting the actual from the compiled distribution shown in Table 15b.

of these transients who were counted as 9,340 individuals. They incurred a collective dose of 3,877 man-rems which resulted in an average measurable dose of 1.17 rems.

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Table 15b illustrates the impact that the multiple reporting of these transient workers had on the staff's compilations of the annual statistical reports for the last four years. Since each nuclear power facility reports the distribution of the doses received by workers while monitored by that particular facility during the year, one would expect that a compilation of these reports would result in individuals being counted several times in dose ranges lower than the range in which their total accumulated dose (the sum of the personnel monitoring results incurred at each facility during the year) would actually place them. Thus, while the total collective dose would remain about the same, the total number of workers and the average dose could be affected by this multiple reporting. This was found to be true.

In each of the four years shown, there were about 3,500 too many workers indicated as having received measurable doses, and too few of these workers were shown in the higher dose ranges. For example, in 1977 the compiled annual reports indicated that 270 individuals received doses greater than five rems, while the adjusted distribution indicated that there were at least 451 such workers. This resulted in an average measurable dose of 0.81 rems rather than the 0.74 rems obtained from the compiled reports. Although the number of these transient workers remained about the same during 1978 and 1979, the number of them with doses exceeding five rems decreased considerably during these two years. In 1979 the compiled annual reports indicated 130 workers with doses exceeding five rems, while the adjusted compilation indicated some 160 such In 1980, however, the number of these workers increased such that 347 workers with doses greater than five rems were found in the adjusted compilation. But since the number of these transient workers receiving measurable doses is only about 5% of the total number receiving measurable doses during the year, their impact on most of the statistics derived from compilations of the annual summary reports is not very great.

5. PERSONNEL OVEREXPOSURES

Table 16 presents the number and types of personnel overexposures that have been reported by power reactors pursuant to 10 CFR §20.403 and §20.405 since 1971. In 1980, the number of overexposed individuals increased over last year's figure, but none of the whole body doses exceeded five rems. Most of the individuals overexposed in 1980 were involved in steam generator testing and repair work at Southern California Edison's San Onofre plant during the second and third quarters. The licensee failed to properly monitor the area of the body (the top of the head) most likely to receive the highest dose. Recalculation of the dose to account for this resulted in some 42 individuals possibly receiving doses between 3.2 and 4.4 rems during the second quarter and 24 individuals receiving doses between 3.2 and 4.9 rems during the third quarter.

TABLE 16

PERSONNEL OVEREXPOSURES AT POWER REACTORS
1971-1980

	Year	Number of Workers Overexposed to External Radiation	Sum of Whole Body Doses (Man-rems)	Maximum Whole Body Dose (Rems)	Number of Workers Exposed to Excessive Concentrations of Redioactive Material	Maximum Exposure
	1971	8	4.5	3.1	21	6.1 rem (thyroid)
	1972	16	49.7	5.1	α,	2000 MPC-h/s
F.	1973	19	61.2	4.0	o	1
,	1974	43	155.9	6.1	12	433 MPC-hr
	1975	14	44.2	&. &.	7	13,5 rem (lung)
	1976	20	74.3	10.1	-	248 MPC-hrs
	1977	27	52.9	3.6	0	1
	1978	6	71.1	27.3	0	I
	1979	21	43.4	10.1	0	ı
	1980	73	266.2	4.9	0	1

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Report is available for purchase from the National Technical Information Service, Springfield, Virginia 22161, and/or the NRC/GPO Sales Program, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.

APPENDIX A*

Personnel, Dose and Power Generation Summary

1969 - 1980

^{*}A discussion of the methods used to collect and calculate the information contained in this appendix is given in Section 2.1.

Appendix A Personnel, Dose and Power Generation Summary

7,000		Maga	110.34								
	Year	watt- Year (MW-Yr)	Availa- bility Factor	lotal Personnel With Measur- able Doses	Total Man-	Work Fund	Mork Function Pera- Maint.	Man-rems Personnel Contrac- S	ems per nel Type Station &	Average Dose per Worker	Man-rems per
ARKANSAS 1 Bocket 50-313; DPR-51 1st commercial operation 12/74 Type - PWR Capacity - 836 MWe	1975 1976 1977 1978 1979 1980	588.0 464.6 610.3 627.2 397.0 452.8	76.5 56.6 76.8 77.5 55.3 63.7	147 476 476 601 722 1321 1233	21 289 256 189 369 342	27 28 32 32 54 81	262 228 228 1157 315 261	100 111 109 252 213	189 145 117 117	0.14 0.61 0.43 0.26 0.28	0.0000
BEAVER VALLEY 1 Docket 50-334; DPR-66 1st commercial operation 16/76 1ype - PWR Capacity - 811 MWe	1977 1978 1979 1980	355.6 304.2 221.0 39.8	57.0 40.8 40.0 6.8	. 331 646 704 1817	87 190 132 553	8 111 222 76	79 179 110 477	58 152 67 477	28 38 40 40 40 40 40 40 40 40 40 40 40 40 40		
BIG ROCK POINT Docket 50-155, OPR-6 Ist commercial uperation 3/63 Type - BWR Capacity - 64 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979	48.1 44.4 43.5 50.9 50.9 35.1 13.0 48.9	70.3 59.8 50.1 73.4 77.9	165 290 260 195 241 281 300 465 465 623 623	136 194 184 181 285 276 180 289 334 175 455	55 828 828 833 16	222 122 207 240 82 366 338	119 429 105 60 102 9	166 234 160 184 274 166 353	0.82 0.67 0.71 0.93 1.18 0.98 0.60 0.59 0.72 0.73	94.4.4.6.0.0.0.2.5.8.8. 9.2.1.9.0.0.0.2.5.0.2.0.2
BROWNS FERRY 1, 2, 3 Docket 50-259, 50-260, 50-296; DPR-33, -52, -68 1st commercial operation 8/74, 3/75, 3/77 Type - BWR Capacity - 1065, 1065, 1065 MWe	1975 1976 1977 1978 1979 1980	161.7 337.6 1327.5 1992.1 2393.0 2182.1	17.8 26.9 73.0 73.5 79.1 73.6	2380 2207 1858 2376 2376 1 2689 1 2712	325 234 863 1792 1667 1825	09 4 0 4	803 1788 1667 1821	249 259 289 49	614 1533 1378 1776	0.14 0.11 0.46 0.75 0.62	0.0 0.0 0.0 0.0 0.0 0.0 0.0

· Appendix A (Continued) Personnel, Dose and Power Generation Summary

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Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-ren Work Fu Opera-	rems per k Function a Maint.	Man-rems Personnel Contrac- S	ms per el Type Station & Utility	Average Dose per Worker (Rems)	Man-rems per MW-Yr
BRUNSWICK 2, 1 Docket 50-324, 50-325; DPR-62, -71 1st commercial operation 11/75, 3/77 Type - BWR Lapacity - 790, 790 MWe	1976 1977 1978 1979 1980	297.2 291.1 1173.1 810.0 687.2	56.0 55.7 83.7 60.1 52.2	1265 1512 1458 2891 3788	326 1119 1004 2602 3870	15 48 99 97 111	311 1071 905 2505 3759	222 782 782 2074 3098	104 337 309 528 772	0.26 0.74 0.69 0.90 1.02	3.2888.81
CALVERT CLIFFS 1, 2 Docket 50-317. 50-318; DPR-53, -69 1st commercial operation 5/75, 4/77 Type - PWR Capacity - 810, 825 MWe	1976 1977 1978 1979 1980	753.4 583.0 1188.5 1161.0 1309.9	95.2 72.1 75.8 74.0 84.1	507 2265 1391 1428 1496	74 547 500 805 677	28 36 33 33 15	46 511 487 772 662	224 224 143 423 402	66 323 357 382 275	0.15 0.24 0.36 0.56 0.45	0.0 0.0 7.0 5.0
COOK 1, 2 Docket 50-315; DPR-58, -74 1st commercial operation 8/75,7/78 Type - PWR Capacity - 1044 MWs, 1032 MWe	1976 1977 1978 1979 1980	807.4 573.0 744.8 1373.0 1552.4	83 1 76.1 73.6 65.3 74.1	395 802 778 1445 1345	116 299 336 718 493	13 21 45 45	103 278 287 673 447	71 138 139 454 323	45 161 197 264 170	0.29 0.37 0.50 0.37	0.00.0 0.00.0 0.00.0
COOPER STATION Docket 50-298; DPR-46 Lst commercial operation 7/74 Type - BWR Capacity - 764 MWe	1975 1976 1977 1978 1979 1980	456.4 433.3 538.2 576.0 591.0 448.3	83.6 75.5 86.2 91.0 87.6	579 763 315 297 426 785	117 350 197 158 221 859	30 30 30 40 70 70	87 311 147 118 171 789	19 210 66 58 89 89	98 140 131 100 132 215	0.20 0.46 0.63 0.53 1.09	00000 084640
CRYSTAL RIVER 3 Docket 50-302; DPR-72 Lst commercial operation 3/77 Type - PWR Capacity - 797 MWe	1978 1979 1980	311.5 453.0 402.1	41.4 58.9 53.2	643 1150 1053	321 495 625	29 24 24	313 466 601	244 346 382	77 149 243	0.50 0.43 0.59	1.0

Appendix A (Continued) Personnel, Dose and Power Generation Summary

The state of the s						Taller Color of	,				
Reporting Organization	Yeer	Mega- watt- Year (MW-Yr)	Availa- bility Factor	Total Personnel With Messurable Doses	Total Man- rems	Man-rems Work Fund Opera 8	Function Maint.	Man-rems Personnel Contrac- St	ems per nel Type Station &	Average Dose per Worker	2002年
DAVIS-BESSE 1 Docket 50-346; NPF-3 1st commercial operation 11/7; Type - PWR Capacity - 892 MWe	1978 1979 1980	326.4 381.0 256.4	48.7 67.0 36.2	421 304 1283	48 30 154	E 8 &		14 5 121	34 25 25 33	0.11 0.10 0.12	0.1
DRESDEN 1, 2, 3 Docket 50-010, 50-237, 50-249; DPR-2, -19, -25 1st commercial operation 7/60, 7/70, 11/71 Type - BWR Caparity - 197, 772, 773 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979	99.7 163.1 394.5 1243.7 1112.2 842.5 708.1 1127.2 1137.2 1013.0	54.9 54.6 80.8 70.0 74.5 55.0	1341 1594 2310 1746 1862 1946 2407 2717	286 143 715 728 939 1662 3423 1693 1693 1529 1800 2105	143 271 228 228 316 191 236	796 3162 1452 1377 1325 1609	344 57 2252 749 693 619 641	595 1605 1171 931 1000 910 1159	0.70 1.04 1.48 0.96 0.91 0.75	2.0.1.0.0.0.4.1.1.1.2.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0
DUANE ARNOLD Docket 50-331; DPR-49 1st commercial operation 2/75 Type - BWR Capacity - 515 MWe	1976 1977 1978 1979 1980	305.2 aba.da 149.2 352.0 339.1	78.0 78.9 33.2 78.0 73.3	350 538 1112 757 1108	105 299 974 275 671	14 36 35 32	91 263 915 240 639	62 220 932 219 570	43 79 42 56 56	0.36 0.38 0.36 0.61	00.00 90.00 90.00 90.00
FARLEY 1 Docket 50-348; NPF-2 1st commercial operation 12/77 Type - PWR Capacity - 814 MW6	1978 1979 1980	713.8 211.0 557.3	86.5 28.6 69.3	527 1227 1330	108 643 435	39 108 106	69 535 329	34 460 185	74 183 250	0.20 0.52 0.33	0.1 3.0 0.8

*Dresden 1 is shutdown, but it is still included in the count of commercial reactors shown elsewhere in the report,

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

		Perso	ersonnel, Dose	and Power	Generation	on Summary					
R eporting O rganization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-ren Work F. Opera- tions	Man-rems per Work Function Opera- Maint. tions & Others	Man-rems Personnel Contrac- St	per Type cation & Jtility	Average Dose per Worker (Rems)	Man-rems per MW-Yr
FITZPATRICK Docket 50-333; DPR-59 1st commercial operation 7/75 Type - BWR Capacity - 802 MWe	1976 1977 1978 1979 1980	489.0 460.5 497.0 349.0 509.5	71.6 68.4 72.1 50.8 70.3	600 1380 904 850 2056	202 1080 909 859 2040	14 166 169 118	1066 743 690 1922	937 597 538 1808	143 312 321 232	0.34 0.78 1.00 1.01 0.99	4 2 2 2 2 4 4 5 5 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6
FORT CALHOUN Docket 50-285; DPR-40 1st commercial operation 9/73 Type - PWR Capacity - 465 MWe	1974 1975 1976 1977 1978 1979	294.0 252.3 265.9 351.8 342.3 440.0	83.5 67.4 69.5 79.4 75.1 95.7	327 469 516 535 596 451 891	71 294 313 297 410 126 668	28 33 59 19 38	285 264 351 107 630	24 92 38 72 151 47 426	47 202 275 225 289 79	0.22 0.63 0.61 0.56 0.28 0.75	01122 0110112 01328 01338
GINNA Docket 50-244; DPR-18 1st commercial operation 7/70 Type - PWR Capacity - 470 MWa	1971 1972 1972 1974 1976 1976 1977 1978 1978	327.8 293.6 409.5 253.7 346.2 365.6 386.5 370.5	62.4 76.7 58.2 85.5 85.5 80.6 72.8	340 677 319 319 884 688 758 758 530 657 878	430 1032 224 1225 1338 636 401 450 592 708	69 71 71 55 20 20 68 64	361 961 169 607 86 430 524 644	108 278 84 84 210 120 98 207 302	322 754 140 426 281 352 385 406	1.26 0.70 0.70 0.38 0.68 0.68	16044544114 6558854776
HADDAM NECK (CONN. YANKEE) Docket 50-213; DPR-61 1st commercial operation 1/68 Type - PWR Capacity - 550 MWe	1969 1970 1971 1972 1973 1974 1976 1976 1978 1979	438.5 424.7 502.2 515.6 521.4 482.9 482.9 493.0 493.0	91.2 89.9 82.5 83.9 87.5 75.0	138 734 289 289 355 951 550 795 644 894 1226 1226	106 689 342 325 325 697 201 703 449 641 117 1161	20 5 5 59 25 73 175	683 444 582 92 1088 1178	27 463 166 181 181 544 440 18 783	79 226 176 144 153 153 201 99 378 277	0.54 0.34 0.35 0.73 0.70 0.72 0.72 0.54 0.54 0.73	010000101010 02010101010 02010101010
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Appendix A (Continued)
Personnel, Luse and Power Generation Summary

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Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measurable Doses	Total Man- rems	Man-rems Work Fund Opera- H	rems per Function Maint.	Man-rems Personnel Contrac- S	ms per el Type Station &	Average Dose per Worker	Man-reas per
HATCH 1,2 ^a Docket 50-321; DPR-57; NPF-05 1st commercial operation 12/75,9/79 Type - BWR Capacity - 764, 767 MWe	1976 1977 9 1978 1979 1980	496.3 446.8 513.0 401.0	83.8 66.3 72.8 54.6 70.9	630 1303 1304 2131 1930	134 465 248 582 449	79 96 88 85 143	.	220 220 382 163	130 245 196 200 286	0.21 0.36 0.19 0.27 0.23	8.0 8.0 8.0 8.0 8.0
HUMBOLDT BAY ^O Docket 50-133; DPR-7 1st commercial operation 8/63 Type - BWR Capacity - 63 MWe	1969 1970 1971 1972 1973 1974 1975 1976 1977 1978	44.6 49.3 39.6 43.1 45.1 0 0 0 0	83.88 6.6.0 0.00	125 115 116 127 127 296 265 265 523 1063 136	164 209 292 292 253 256 318 339 683 1904 335 22	69 130 114 81 81 60 103 131 37 24 24 13 11	95 79 178 172 206 215 208 646 1880 322 20	12 37 65 65 57 50 973 145 3	152 172 227 227 196 227 633 931 190 291	1.31 1.82 1.99 1.27 1.28 1.07 1.05 1.05 1.05	2.4.7.2.3.3.3.3.9.9.1.1.1.1.1.1.1.1.1.1.1.1.1.1
INDIAN POINT 1, 2, 3** Docket 50-3, 50-247, 50-286; DPR-5, -26, -64 18t commercial operation 10/62, 8/73, 8/76 Type - PWR Capacity - 0, 859, 911 MWe **	1969 1970 1971 1973 1973 1974 1975 1976 1977	206.2 43.3 154.0 142.3 0 556.1 584.4 273.9 1278.3	59.4 74.8 34.8 75.3	2998 1019 891 1590 1391	298 1639 768 967 5262 910 705 1070	709 166 154 189 260	4553 539 1796 881 1746	2847 47 172 383 759	2415 658 1778 687 1247	1.75 0.89 0.79 0.77 1.05	37.8 37.8 5.0 6.8 1.6 0.8 7.1 7.1

Hatch 2 was counted for the first time in 1980.

bumboldt Bay is shutdown indefinitely. It is still included in the count of commercial reactors.

*Indian Point I was defueled in 1975. It had a capacity of 265 MWe. It is still included in the count of commercial reactors.

** Indian Point 3 was purchased by a different utility and now reports separately.

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

		rers	omei, pose	se and rower Generation Summary	senerat)	on summary					
	,	Mega- watt-	Unit Availa-	Total Personnel	Total	(i)	rems per Function	Man-rems Personnel	ms per el Type	Average Dose per	Man-rems
Keporting Urganization	Year	Year (MW-Yr)	bility Factor	With Measur- able Doses	Man- rems		Maint. & Others	Contractor tor	_	Worker (Rems)	per MW-Yr
INDIAN POINT 1,* 2 Docket 50-3, 50-247, DPR-5, -26 1st commercial operation 10/62, 8/73 Type - PWR Capacity - 0,856 MWe	1979 1980	574.0 510.8	35.7 32.3	1349 1577	1279 971	209	1070 790	612 398	667 573	0.95	9. 1.9.2.2
INDIAN POINT 3** Docket 50*286; DPR-64 Ist commercial operation 8/76 Type - PWR Capacity - 965 MWe	1979 1980	568.0 367.3	53,25 53,25	808 977	636 308	63 47	573 261	482 210	154 98	0.79	4:0
KEWAUNEE Docket 50-305; DPR-43 1st commercial operation 6/74 Type - PWR Capacity - 522 MWe	1975 1976 1977 1978 1979 1980	401.9 405.9 425.0 466.6 412.0 433.8	88.2 78.9 79.9 79.0 82.1	104 381 312 335 343 401	28 270 139 154 127 165	1 16 8 11 6	27 254 131 143 121 158	12 193 76 89 79 103	116 777 77 65 65 65 65	0.27 0.71 0.44 0.46 0.37 0.41	00.77
LACROSSE Docket 50-409; DPR-45 Ist commercial operation 11/69 Type - BWR Capacity - 48 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978 1978	15.3 33.1 24.4 22.0 37.9 21.2 24.6 26.0	8 6 6 7 7 7 7 7 6 8 3 3 . 7 6 8 . 8 6 8 . 5	218 151 157 115 1165 118 1181 153	111 158 172 221 139 234 111 111 164 164 218	8 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	50 71 164 121 155	6 6 40 11 12 11 11 11 11 11 11 11 11 11 11 11	71 133 105 216 158 165	0.72 1.14 1.21 1.21 1.59 1.59 1.22	2.4.8.9.9.5.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.7.8.9.9.7.8.9.9.7.8.9.9.7.8.9.7.9.7

*INJIAN POINT 1 was defueled in 1975. It had a capacity of 265 MMe.

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^{**}INDIAN POINT 3 was purchased by a different utility and now reports separately.

Appendix A (Continued) Personnel, Dose and Power Generation Summary

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0		Mega- watt-	Unit Availa-	e o	Tota]	Man-rems Work Fund	me per unction	Man-rems Personnel	per Tvne	Average Dose per	7
Neporting Urganization	Year	Year (MW-Yr)	bility Factor	With Measur- able Doses	Man- rems	١.	Maint. & Others	Contrac- Si tor	ation &	Worker (Rems)	
MAINE YANKEE Docket 50-309; DPR-36 Ist commercial operation 12/72 Type - PWR Capacity - 810 MWe	1973 1974 1975 1976 1976 1979 1979	408.7 432.6 542.9 712.2 642.7 537.0	68.7 79.9 35.0 82.2 84.1 68.1	782 619 440 244 244 538 638 393 735	117 420 319 85 245 420 154 462	64 115 27 27 46 70 117	356 304 304 199 366 345	26 26 26 26 26 26 26 277	58 232 138 138 158 128 185	0.15 0.068 0.35 0.48 0.39	0.1.000.000.0000.0000.0000.0000.0000.0000.0000
MILLSTONE POINT 1 Docket 50-245; JPR-21 1st commercial operation 3/71 Type - BWR Capacity - 654 MWe	1972 1973 1974 1975 1976 1977 1978 1978 1978	377.6 225.1 430.3 465.4 449.8 575.7 526.6 505.0	79.1 75.6 76.1 89.6 87.6 77.3	612 1184 2477 2587 1377 1075 1391 1769 3024	596 663 1430 2022 1194 392 1733 2158	50 125 125 54 118 140 100	546 538 1140 274 1099 1595 2058	340 422 855 159 1326 1864	256 241 239 233 332 467 294	0.97 0.56 0.58 0.78 0.36 0.89 1.01	1.0 m 4.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
MILLSTONE POINT 2 Docket 50-336; DPR-65 1st commercial operation 12/75 Type - PWR Capacity - 864 MWe	1976 1977 1978 1979 1980	545.7 518.7 536.6 520.0 579.3	78.7 65.7 67.3 62.8 69.2	620 667 1420 757 892	168 242 1521 472 636	26 38 72 81 76	142 204 1549 391 560	73 153 1534 305 514	95 89 87 167 122	0.27 0.36 1.14 0.62	0.3 0.9 0.9
MONTICELLO Docket 50-263; DPR-22 1st commercial operation 6/71 Type - BWR Capacity - B36 MWo	1972 1973 1974 1975 1975 1977 1978 1979 1980	424.4 389.5 349.3 344.8 425.4 425.4 11.8	74.9 72.2 91.5 79.9 87.2 97.6 78.2	99 401 842 1353 125 326 679 372 1114	61 176 1353 1353 1353 1000 1375 157 531	46 48 48 135 62 62 62 82	21 128 204 865 313 95 449	1 67 91 81 165 165 248	60 109 258 212 339 210 210 210 283	0.62 0.644 0.1.00 0.1.16 0.42 0.53	0.01.00.00.1 1.400000000
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Appendix A (Continued) Personnel, Dose and Power Generation Summary

		Yerso	nnei, Dos	e and Power	Generation	on summery						
Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-rems per Work Function Opera- Maint.	s per nction Maint. & Others	Man-rems Personnel Contrac- t	per Type ation &	Average Dose per Worker (Rems)	Man-rems per MM-Yr	i .
NINE MILE POINT 1 Docket 50-220; DPR-63 1st commercial operation 12/69 Type - BWR Capacity - 610 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978	227.0 346.5 381.8 411.0 359.0 484.6 347.4 527.7 354.0	70.5 72.1 88.2 59.2 95.1 66.1	821 1006 735 735 550 740 649 392 1093 561 1326	44 195 285 567 824 681 428 1383 314 1497	12 43 59 139 42 68 52 41 106 75	32 152 226 428 782 613 376 1342 255 1391 516	17 63 28 279 279 229 883 883 26 940	27 132 257 257 449 545 478 199 500 288 257 340	0.05 0.19 0.19 1.11 1.05 1.26 0.56	0.001.01.04.04.1 0.009.04.1 0.009.04.1	•
NORTH ANNA 1 Docket 50-338; MPI-04 1st commercial operation 6/78 Type - PWR Capacity - 878 MWc	1979 1980	507.0 681.8	61,7 86.5	2025 2086	449 218	78 128	371 90	190 85	259 133	0.22	0.9 0.3	4.
OCONEE 1, 2, 3 Docket 50-269, 50-270, 50-287; DPR-38, -47, -55 1st commercial operation 7/73 9/74, 12/74 Type - PWR Capacity - 860, 860, MWe	1974 1975 1976 1977 1978 1979 1979	650.6 1838.3 1561.4 1566.4 1909.0 1708.0	60.1 75.5 63.0 63.0 75.8 67.7 70.1	844 829 1215 1895 1636 2100 2124	517 497 1026 1328 1393 1001 1055	18 72 65 244 179 123	499 425 961 1084 1214 878 938	144 90 219 294 340 181 162	373 407 807 1034 1053 820 893	0.61 0.60 0.83 0.85 0.48	0.000000	,
OYSTER CREEK Docket 50-219; DPR-16 Ist commercial operation 12/69 Type - BWR Capacity ~ 620 MWe	1970 1971 1972 1973 1974 1975 1976 1977 1978	413.6 515.0 515.0 424.6 434.6 373.5 456.5 241.8 241.8	70.4 73.3 79.3 70.1 74.3 85.9	95 249 339 782 ~ 935 1210 1582 1673 1411 842	63 240 582 1236 1236 984 1140 1078 1614 1279 173	21 50 150 195 106 169 70 76 134	42 132 432 1041 818 971 1008 1538 1538 1538 1658	11 92 167 167 271 271 587 1048 135	52 148 148 553 822 869 491 566 583 332	0.000000000000000000000000000000000000	0010'0'8'0'4'0'0'2' H8H9W04004	
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Appendix A (Continued) Personnel, Dose and Power Generation Summary

		Mcga-	Unit	L	,	Man-regs	ns per	Man-rems	Der	Average	
Reporting Organization	Year	Year (MW-Yr)	Availa- bility Factor	With Measur- able Doses	Man- rems	Work Function Opera- Maint tions & Othe	Maint. Raint. & Others	Contrac- tor	Type Station & Utflity	Dose per Worker (Rems)	Man-rems per Man-Yr
PALISADES Docket 50-255; DPR-20 1st commercial operation 12/71 Type - PWR	1972 1973 1974	216.8 286.8 10.7	ر بى	975 774	78 1133 627	16	1117	661	472	1,16	0.4 3.9 58.6
Capacity & 635 MWe	1975 1977 1978 1979 1980	346.9 616.6 320.2 415.0 288.3	6.00 4 6.00 4 6.00 6.00 6.00 6.00	495 742 332 849 1599 1307	306 696 100 764 854	23 13 52 99	673 87 712 755	109 23 173 360	587 77 591 494	0.00 0.90 0.90 0.53	2.2.0.2.
PEACH BOTTOM 2, 3 Docket 50-277, 50-278; DPR-44, -56 1st commercial operation 7/74, 12/74 Type - BWF Capacity - 1051, 1035 MWe	1975 1976 1977 1978 1979 1980	1234.3 1379.2 1052.4 1636.3 1740.0	80.9 73.0 58.7 84.0 84.5 66.3	971 2136 2827 2244 2276 2774	228 840 2036 1317 1388 2302	180 223 162 245 311	660 1813 1155 1143 1143	434 1374 709 717 1596	406 662 608 671 706	0.23 0.39 0.72 0.59 0.61 0.83	0.0.0.0 0.0
PILGRIM 1 Docket 50-293; DPR-35 1st commercial operation 12/72 Type - BWR Capacity - 669 MWe	1973 1974 1975 1976 1977 1978 1979 1980	484,0 234.1 308.1 287.8 316.6 519.5 574.0 360.3	39.2 71.3 60.7 61.4 83.1 89.4	230 454 454 1317 1875 1667 2458 3549	126 415 415 798 2648 3142 1327 1015	49 142 66 146 157 131 207	686 2582 2996 1170 884 3419	412 2270 2176 895 516 3076	386 378 966 4432 550	0.55 0.91 1.69 1.68 0.41 1.02	0.3 2.6 9.9 9.9 1.8

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

O many day of the control of the con		Mega- watt-	Unit Availa-	Total Personnel	Total	Man-rems Work Func	rems per Function	Han-rems	ns per	Average Dose per	7. C. T. C.
Aeporting organization	Year	Year (MW-Yr)	bility Factor	With Measur- able Doses	Man- rens	Opera- tions	Maint. & Others	Contract St	Station & Utility	Worker (Rems)	per M-\r
POINT BEACH 1, 2 Docket 50-266, 50-301; DPR-24, -27 1st commercial operation 12/70, 10/72 Type - PWR	1971 1972 1973 1974 1975	393.4 378.3 693.7 760.2 801.2	81.3 82.9	501 400 339	164 580 588 295 459	72 70	516 225	81	214	1.17 0.74 1.35	42.00.00
	1977 1978 1978 1979 1980	85/.3 873.9 914.4 808.0 727.2	86.7 87.3 90.9 80.8 82.5	313 417 336 610 561	370 429 320 644 598	58 71 65 60	312 366 249 579 538	107 212 111 449 420	263 217 209 195 178	1.18 1.03 0.95 1.06	0.000 4.8.8.8
PRAIRIE ISLAND 1, 2 Docket 50-282, 50-306; DPR-42, -60		181.9 836.0	43.9 83.9	150	18			ស	13	1 .	0.1
<pre>lst commercial operation 12/73, 12/74 Type - PWR Capacity - 503, 500 MWe</pre>	1976 1977 1978 1979 1980	725.2 922.9 941.1 865.0	76.6 87.2 92.2 86.0	818 718 546 594	221 221 180 180	88 K K 4 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	379 227 178 151	235 60 44 49 60	212 240 173 131	0.000	- - - - - - - - - - - - - - - - - - -
				66	See	2	313	141	212		0.4
QUAD CITIES 1, 2 Docket 50-254, 50-265; DPR-29, -30 1st commercial operation 2/73, 3/73	1974 1975 1976	958.1 833.6 951.2	72.3 68.4 73.1		482 1618 1651	114	1504	36 692 648	446 926 1003	0.71 1.49 1.35	0.5 1.9
Type - BWR Capacity - 769, 769 MWe	1978 1979 1980	970.1 1124.5 1075.0 866.9	88.6 84.6 64.4	3089	1031 1618 2158 4838	108 156 215 291	923 1462 1943 4547	373 722 1250 3657	658 896 908 1181	1.14 1.34 1.28 1.57	1.1. 5.0 6.0
RANCHO SECO Docket 50-312; DPR-54 1st commercial operation 4/75 Type - PWR Capacity - 873 MWe	1976 1977 1978 1979 1980	268.1 706.4 607.7 687.0 530.9	30.4 77.1 80.5 91.1 60.4	297 515 508 287 890	58 390 323 126 412	6 61 76 27 110	52 329 247 99 302	17 248 176 64 281	41 142 147 62 131	0.19 0.76 0.64 0.44	0.0000
THE PARTY OF THE P			4		7	1					

Appendix A (Continued)
Personnel, Dose and Power Generation Summan

1			2	sonnel, Do	Dose and Power	er Generation	on Summary	>				
ž	Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-ren Work Fu Opera- tions	Man-rems per Work Function Opera- Maint.	Man-rems Personnel Contrac- S	per Type tation &	Average Dose per Worker	Man-rems per
25 S	'4 U	1972 1973 1974 1975	580.0 455.1 578.1	83.3		215 695 672	42	173	137	78	0.88	1.5
ర్	Capacity - 665 MWe	1976 1977 1978 1979 1980	585.5 511.5 480.3 482.0 387.3	84.7 85.2 72.0 70.8 62.2	597 597 634 943 2009	1142 715 455 963 1188 1852	30 52 63 79	685 403 900 1128 1773	457 223 529 794 1379	758 232 434 394 473	1.34 1.20 1.02 0.92	21.02.24 20.02.044
\$ 0 7 F 5	SALEM 1 Docket 50-272; DPR-70 1st commercial operation 6/77 Type - PWR Capacity - 10/9 MWe	1978 1979 1980	546.4 250.0 680.6	55.6 25.6 69.2	574 1488 1704	122 584 449	28 100 55	94 484 394	32 359 281	90 225 168	0.21 0.39 0.26	2.3
	SAN ONOFRE 1 Docket 50-206; DPR-13 1st commercial operation 1/68 Type - PWR Capacity - 436 MWe	1969 1970 1971 1972 1973 1974	314.1 365.9 362.1 338.5 273.7 377.8	86.1	123 251 121 326 570 219	42 155 50 256 353	10 13 12 29 40	32 172 38 227 313	5 59 117 168	37 96 47 139		0.0.0.1.0 1.4.1.8.6.6
-		1975 1976 1977 1978 1979 1980	389.0 297.9 281.2 323.2 401.0 97.3	87.4 70.2 63.7 80.2 22.3	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	292 880 847 4401 139	147 77 25 23 219	733 770 376 116 2163	629 451 234 2018	251 396 167 74 369	0.66 0.86 0.52 0.57	260 1 3 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ST. Dock 1st Type Capa	ST. LUCIE 1 Docket 50-335; DPR-67 1st commercial operation 12/76 Type - PWR Capacity - 777 MWe	1977 1978 1979 1980	649.1 606.4 592.0 627.9	84.7 76.5 74.0 77.5	445 797 907 1074	152 337 438 532	26 15 25 82	126 322 413 450	92 140 209 195	60 197 229 337	0.34 0.42 0.50	0.2 0.6 0.8
				_								

Appendix A (Continued)
Personnel, Dose and Power Generation Summary

		בושב	allei, Dose	did rower	nemeration	on semmary					
Reporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel With Measur- able Doses	Total Man- rems	Man-rems per Work Function Opera Maint. tions & Othe	nction Maint. & Others	Man-rems Personnel Contrac- S	ms per el Type Station & Utility	Average Dose per Worker (Rems)	Man-rems per MW-Yr
SURRY 1, 2 Docket 50-280, 50-281; DPR-32, -37 1st commerical operation 12/72, 5/78 Type - PWR Capacity - 775, 775 MWe	1973 1974 1975 1976 1977 1979 1979	420.6 717.4 1079.0 930.7 1139.0 1210.6 343.0 568.2	49.8 70.8 60.4 72.2 77.3 40.3	936 1715 1948 2753 2753 1860 2203 5065 5317	152 884 1649 3165 2307 1837 3584 3836	72 27 444 348 726 173 353	812 1622 2721 1959 1111 3483	1062 1873 1380 1029 2975 3117	584 1292 927 808 609 719	0.16 0.51 0.85 1.15 1.24 0.72	0 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
THREE MILE ISLAND 1.2 Docket 50-289; DPR-50, -73 Ist commercial operation-9/74, Type - PWR Capacity - 776 MWe	1975 1976 1977 1978 1979 1980	675.9 530.0 664.5 690.0 266.0	82.2 65.4 80.9 85.1 21.9 0.0	131 819 1122 1929 3975 2328	73 286 359 504 1170 394	23 15 23 166 29	263 344 481 1004 365	18 69 128 235 762 234	55 217 231 269 408 160	0.56 0.35 0.32 0.26 0.29 0.17	0.1 0.5 0.7 4.4
TROJAN Docket 50-344; NPF-1 1st commercial operation 5/76 Type - PWR Capacity - 1080 MWe	1977 1978 1979 1980	792.0 205.5 631.0 727.5	92.6 20.6 58.1 72.5	591 711 736 1159	174 319 257 421	30 81 74 77	144 238 183 344	105 124 113 305	69 195 144 116	0.29 0.45 0.35 0.36	0.2 0.4 0.6
TURKEY POINT 3, 4 Docket 50-250, 50-251; DPR-31, -41 1st commercial operation 12/72, 9/73 Type - PWR Capacity ~ 657, 657 MWe	1973 1974 1975 1976 1977 1978 1979	401.9 953.6 1003.7 974.2 979.5 1000.2 811.0	74.9 71.2 72.1 78.8 62.4 73.6	444 794 1176 1176 1319 1336 2002 1803	78 454 876 1184 1036 1032 1680	88 270 89 94 90 299	366 606 1095 942 942 1381 1419	202 559 868 522 546 997 1218	252 317 316 514 486 683 433	0.18 0.57 0.74 0.72 0.78 0.78	12.12.00.00.00.00.00.00.00.00.00.00.00.00.00

*Three Mile Island 1 and 2 are shutdown. They are still included in the count of commercial reactors.

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Appendix A (Continued) Personnel, Dose and Power Generation Summary

4 85 24 192 25 83 175 411 36 24 192 25 83 175 25 83 175 25 83 175 25 83 175 25 83 175 25 83 175 25 83 175 25 83 175 25 83 135 25 83 135 25 83 135 25 83 135 25 83 135 25 83 135 25 83 135 25 205 205 205 205 205 205 205 205 205	R eporting Organization	Year	Mega- watt- Year (MW-Yr)	Unit Availa- bility Factor	Total Personnel Total With Measur- Man- Carle Doses	Total Man-		Man-rems per Work Function pera- Maint.	Man-rems Personnel Contrac- S	ems per nel Type Station &	1	Average Dose per Worker
11/72 1974 303.5 544 85 54 192 103 103 197 1	VERMONT YANKEE	10.73				CIII3	c i oiis	& Others	tor	5	1) ity	. 1
1976 423.6 78.7 815 153 70 83 63 64 64 64 64 64 64 6	271; cial	1974	303.5	į.	244 357	85 216	24	142	103	·	5	<u>.</u>
1977 423.5 85.1 641 258 839 375 246 1978 1978 387.5 25.9 934 339 78 261 158 1979 414.0 25.9 934 339 78 261 158 261 158 261 1970 246 245	50.4	1976	389.6	87.8	282 815	153	70	88	93	4	30	
7/61 1979 414.0 62.7 1934 339 78 261 158 1980 357.8 71.5 1443 1338 141 1197 926 1980 357.8 71.5 1443 1338 78 261 642 642 642 642 642 642 642 642 642 642 642 642 642 642 642 642 642 642 642 644 644 144 149 149 149 149 149 144		1977	387.5	85.1	641	258	83	3/5 175	- 246 90	<u> </u>	بى بىر سىرى	<u> </u>
1960 138.3 71.5 1443 1338 141 1197 926 1961 138.3 71.5 1443 1338 141 1197 926 1970 146.1 355 255 90 165 158 1971 173.5 127.1 133.5 205 99 165 158 1972 145.1 82.4 243 205 64 66 1973 127.1 127.2 89.8 152 59 17 42 1974 425.3 71.1 306 56 207 30 1977 138.6 77.4 1977 138.6 77.5 127.4 1978 1978 1181.5 74.9 436 1003 43 64 507 257 1979 1181.5 80.2 1104 1017 150 867 540 1970 1181.6 77.4 107.4 108.5 127.4 1970 1181.5 80.2 1194 1017 150 867 257 1970 1411.2 74.1 136.3 920 97 823.3 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 97 1970 1411.2 74.1 136.3 920 1970 970 970 970 1970 970 970 970 1970 970 970 970 1970 970 970 970 1970 9		1979	414.0	82.1	934 1220	339	78	261	158	81) 	
7/61 1969 138.3 193 215 83 132 78 1970 146.1 355 255 90 46 44 19 1971 173.5 173.5 155 255 90 165 158 1972 177.1 127.1 133 29 46 44 10 1974 127.1 127.1 133 243 205 46 47 47 1975 124.6 73.9 725 356 28 28 47 418 418 418 418 418 418 418 425 44 44 44 44 44 44 44 44 44 44 44 44 44 44 44		1980	357.8	71.5	1443	1338	141	1197	642 926	52	90 CJ	0.96
7/61 1970 146.1 355 245 95 132 78 1971 173.5 173.5 155 255 90 46 44 19 1972 78,7 282 255 90 46 44 14 19 44 14 <td< td=""><td>YANKEE ROWE</td><td>1969</td><td>138.3</td><td></td><td>103</td><td>315</td><td></td><td></td><td></td><td></td><td>\top</td><td></td></td<>	YANKEE ROWE	1969	138.3		103	315					\top	
1972 173.5 155.5 90 46 44 19 19 19 19 19 19 19	John Sommercial Operation 7/61	1970	146.1		3 10 10 10 10 10 10 10 10 10 10 10 10 10	255	88	132	78	133		
1973 127.1 133 99 59 192 146 1974 111.3 124.6 145.1 124.6 152.2 89.8 152 59 174 425.1 124.6 135.0 135.6 1374 127 124.6 135.0 1374 127 124.6 136.0 1374 127	Type - PWR Cabactto - 17, Aug.	1972	7.8.5		155	28.5	946	4.0	0 d ;	7.5		
1975 145.1 82.4 249 116 52 64 66 66 1976 152.2 89.8 152 356 28 328 174 425 1970 1970 1181.5 22.0 502 213 64 507 502 1273,		1973	127.1		133	66	3	76	47	52		0.90
R-39, -48 1975 1134.9 152 59 17 42 00 18 1979 124.6 73.9 725 356 28 328 174 425.3 1974 425.3 71.1 306 56 127		1975	145.1	82.4	249	205 116	52	64	66	106		0.84
1978 145.0 81.0 565 282 26 256 95 174 1974 149.0 81.6 441 213 6 22.0 502 213 6 207 90 12/73, 1974 425.3 71.1 306 56 127 17 110 49 12/73, 1976 1134.9 61.9 774 571 64 507 257 1976 1134.9 61.9 774 571 64 507 257 1976 1613.5 80.2 1104 1017 150 867 418 1979 1238.0 67.6 1472 1274 168 1106 747 150 97 823 560 1411.2 74.1 1363 920 97 823 560 1006 1411.2 74.1 1363 920 97 823 560 1006 1		1977	152.2	73.9	152	59	17	45	84	22.52		0.39
R-39, -48 1975 1181.5 74.9 436 56 127 15 110 49 127 15 15 10 110 49 12773, 1976 1134.9 61.9 774 571 64 507 257 1978 11979 11286, 75.0 784 1003 43 960 561 11979 1128.0 67.6 11472 11274 168 1106 7418 11980 1411.2 74.1 1363 920 97 823 560		1978	145.0	81.0	265	282	7 29 29 29	328	174	182		0.49
R-39, -48 1975 1181.5 74.9 436 127 17 110 49 1975 1134.9 61.9 774 571 64 507 257 1976 1134.9 61.9 774 1003 43 960 561 1977 1238.0 67.6 11472 1274 168 1106 747 1980 1411.2 74.1 1363 920 97 823 560	¥	1380	35.6	22.0	502	127 213	16 6	207	325	75		200
R-39, -48 1975 1181.5 74.9 436 127 17 110 49 12/73, 1976 1134.9 61.9 774 571 64 507 257 1977 1138.6 75.0 784 1003 43 60 561 1979 1238.0 67.6 1472 1274 168 1106 747 1980 1411.2 74.1 1363 920 97 823 560	ZION 1. 2			THE PERSON LESS CONTRACTOR OF THE PERSON NAMED IN CONTRACTOR OF THE PERSON					3	773		0.4z
1977 1358.6 75.0 774 571 43 49 49 49 1977 1358.6 75.0 784 1003 43 960 561 1979 1238.0 67.6 1472 1274 168 1106 747 150 867 418 1980 1411.2 74.1 1363 920 97 823 560	50-304; DPR-39,		425.3 1181.5	71.1		127		Ç	13	43		0.18
1976 1503 43 960 561 1979 1238.0 67.6 1472 1274 168 1106 747 1980 1411.2 74.1 1363 920 97 823 560	9/74	1976		6.19		571	64	507	257	314		0.29
1979 1238.0 67.6 1472 1274 168 1106 747 1980 1411.2 74.1 1363 920 97 823 560	Type - PWR	1978	1613.5	0.00	***	.003	43	096	561	442		2, 2
1411.2 74.1 1363 920 97 823 560	Cabacity - 1040, 1040 MWe	1979	1238.0	67.6		274	150 168	1106	418	599		0.92
		0861	1411.2	74.1		920	97	823	747	527		0.87

APPENDIX B

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Annual Whole Body Doses at Licensed Nuclear Power Facilities 1980

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ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES - 1980

				ANNUAL WHOLE BODY DOSES AT	WHOLI	F BODY	DOSES		NSED N	UCLEAR	POWER	FACILI	LICENSED NUCLEAR POWER FACILITIES - 1980	80					
					ž	Number of In	dividuass	of Individuass with Wholes Body Doses in the Following Ranges (Rems)	Body Dos	ses in the F	ollowing R	anges (Ren	12						
	Plant Name, Type	No Mest- urable Exposure	Meas- urable <0.10	0.10.	0.25	0.50.	0.75. 1.0	1.0.	3.0	3.0.	6, 6, 0, 0	9.0	6,0.	7.0	0.00	0.6	Total Number Mont	with Weas- urable	* Total
	Arkansas 1, PWR	298	688	201	139	7.1	48	81	S.								1,531	1,233	
	Beaver Valley, PWR	099	875	348	251	141	72	122	8								2,477	1,817	553
	Big Rock Point, BKR	49	324	54	44	36	27	54	38	12	7	33					648	599	354
4	Browns Ferry 1, 2, 3, BWRs	9,112	674	401	450	305	246	468	143	25							11,824	2,712	1,825
6	Brunswick 1, 2, BWRs	1,611	1,084	471	418	287	672	:73	32.4	274	124						5,399	3,788	3,870
	Calvert Cliffs 1, 2, PWRs	648	477	296	266	155	124	156	15	,							2,144	1,496	677
	Cook 1, 2, PWRs	584	510	269	257	124	73	86	13	П							1,929	1,345	493
•	Cooper Station, BWR	698	225	74	47	49	47	160	136	46	 1						1,654	785	859
•	Crystal River, PWR	672	321	157	187	98	74	161	51	ო	0	-					1,725	1,053	625
	the state of the s		14	1-1-1		:	•							1					

This item was not reported by the facility; it was calculated by the NRC staff using the method described in this document.

Appendix B

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		ANN	ANNUAL WHOLE BODY	OLE BO	- 1	DOSES AT 1	LICENSED NUCLFAR POWER FACILITIES- 1980	NOCE	PAH PO	VER FA	CILITIES	1980						
				Nur	nber of Inc	ividuals w	Number of Individuals with Wholes Body Doses in the Following Ranges (Rems)	Body Dose	s in the Fo	lowing Ra	nges (Rem	1)					Number	
Plant Name, Type	No Meat- neaths Exposure	Mess: Vijitis	8.28	0.28. 0.50	9.96	9,78. 1.0	10.	50. 50.	3.0.	6.0 0.0	9.0 0.0	9.0.	7.0 6.0	9.0 9.0	9.0. 10.0	Total Number Meni- tored	With West- urebie Exposure	* Total Man-Kems
Davis-Besse 1, PWR	1,150	922	261	63	21	9	ω	r-1	0	0	H				-	2,433	1,283	154
Dresden 1, 2, 3, BWRs	678	920	417	316	205	123	338	312	52	25	ω					3.395	2,717	2,105
Duane Arnold, BWR	822	339	172	184	119	73	158	45	15	2						1,930	1,108	671
Farley 1, PWR	824	635	241	191	92	64	93	13	-						·	2,154	1,330	435
Fitzpatrick, BWR	527	612	260	199	175	116	321	185	127	49	6	3			-	2,583	2,056	2,040
Fort Calhoun, PWR	164	354	88	86	63	55	136	92	27	9					-	1,055	891	668
Ginna, PWR	184	388	133	117	92	65	201	65	=							1,257	1,073	708
Haddam Neck, PWR	255	469	282	226	192	178	395	89	56	m		***				2,115	1,860	1,353
Hatch 1, 2**, BWRs	1,286	1,039	396	258	86	73	61	4	0	1						3,216	1,930	449

*This item was not reported by the facility; it was calculated by the NRC staff using the method described in this document. **Hatch 2 was counted for the first time in 1980.

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES- 1980

•					ANIMOAL WHOLE BODY	מושבות ו		2252	רוכנוא	DOSES AL LICENSED MOCLEAN FOIRER FACILITIES - 1880	ונפשט ב	L L		120					Ì
					Ž	Number of In	dividuals w	ith Wholes	Body Dos	of Individuals with Wholes Body Doses in the Following Ranges (Rems)	llowing A.	anges (Rem	18)					Number	
•	Plant Name, Type	No Meas- urable Extrosure	Mess- urable <0.10	0.10. 0.25	0.25	0.50.	0,76. 1.0	7,0.	3.0	0,0	4.0 5.0	9,0 0,0	6.0 7.0	7.0.	9.0 9.0	9.0. 10.0	Total Number Moni- tored	with Meas- urable Exposure	* Total Man-Rems
•	Humboldt Bay, BWR	53	66	17	20		ဇ	2				-					195	142	22
	Indian Point 1, 2, PWRs	380	487	269	237	142	106	227	95	12	2						1,957	1,577	971
1	Indian Point 3, PWR	440	421	228	147	82	48	38	2	3	3						1,417	977	308
1	Kewaunee, PWR	133	160	63	59	36	38	44	1							·	534	401	165
48	LaCrosse, BWR	68	32	10	2	3	5	23	51	12	7	5	5				192	124	218
. 1	Matne Yankee, PWR	218	268	112	87	25	42	144	28	12							963	736	46.2
	Millstone 1, BWR	715	758	407	447	336	249	645	157	50	ĸ						3,739	3,024	2,158
1	Millstone 2, PWR	210	223	120	132	66	74	192	46	. 9	7	:					1,103	89.2	636
	Monticello, BWR	790	374	244	152	113	75	125	50	=	, , , , , , , , , , , , , , , , , , ,						1,904	1,114	531
•	•					1			:										

*This item was not reported by the facility; it was calculated by the NRC staff using the method described in this document.

ANNUAL WHOLE BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES - 1980

f					Numb	=	ividuals wi	₹	3ody Dose	s in the Fo	olef Body Dates in the Following Rruges (Rems)	inges (Rem							
•	Plant Name, Type	No Meas- urable Exposure	Meas- urable <0.10	0.10- 0.26	0.25. 0.50	0,50. 0.75	0.75-	1.0.	2.0. 3.0	3.0.	6.0	6.0	6.0-	7.0.	9.0 9.0	9.0.	Total Number Moni- tored	With Mest- urable Exposure	* Total Man-Rems
•	Nine Mile Point, BWR	290	521	66!	127	54	29	149	59	8								1,174	591
1	North Anna 1, PWR	443	1,782	160	69	41	17	12	3		0	Н					2,529	2,086	218
	Oconee 1, 2, 3, PWRs	843	815	362	289	190	113	265	88	2							2,967	2,124	1,055
'	Oyster Creek, BWR	272	463	303	230	135	120	476	173	62	4						2,238	1,966	1,733
49	Palisades, PWR	78	776	156	124	76	20	97	23	5							1,385	1,307	424
•	Peach Bottom 2, 3, BWRs	1,831	638	283	459	322	202	582	232	39	14	2	1				4,605	2,774	2,302
,	Pilgrim, BWR	0	720	453	200	569	216	786	398	139	68						3,549	3,549	3,626
'	Point Beach 1, 2, PWRs	158	97	40	09	09	49	175	65	10	4	H					719	199	598
i	Prairie Island 1, 2, PWRs	418	452	176	157	58	93	26	13		**************************************						1,401	983	353
*	*This item was not reported by the facility; it was calculated by the NRC sta	ne facility,	; it was ca	iculated b	y the NR	C staff usi	ng the me	if using the method described in this document.	ribed in	this docu	mant.								

			ANN	ANNUAL WHOLE		DY DO!	SES AT	LICENSE	BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES - 1222	EAR PO	WER EA		-					
Q]			٢	Number of I	ndividuals	with Whole	* Body Do	of Individuals with Wholes Body Doses in the Following Ranges (Reme)	allowing	Rannes (Br	1	200		-			
1 Vp6	Meas- urable Exposure	Meas- urable <0.10	0.10	0.25	0.50	0.75.	9,0	500	3.0	4.0.	2.0	6.0	7	e e		Total Number	Number with Mess-	
•								3.0	4.0	5.0	6.0	7.0	8.0	9.0	10.0		Exposure	Man-Reme
quad Cities 1, 2, BWRs	569	584	262	214	183	158	753	394	195	164	100	20	~			3,658	3,089	4,838
Rancho Seco, PWR	243	368	136	66	78	75	117	17										
Robinson 2, PWR	751	633	218	201	135	142	373	181	188	45.							068	412
										?					2	2,760 2	2,009	1,852
Salem 1, PWR	1,014	929	354	174	89	55	87	15	1						~	718	1 704	440
San Onofre, PWR	21.2	1.149	376	312	196	194	532	175	98	29	14	13	14	6		775		f s
St. Lucie 1, PWR	687	356	207	177	71.	5	5	1										7,38/
				•		à	102	g.								1,761 1,	1,074	532
Surry 1,2, PWRs	8,900	2,351	576	470	320	243	860	239	120	29	44	25	2		4	4,217 5,	5,317 3,0	3,836
Three Mile Island 1,2, PWRS	PWR58,433 1	1,356	539	304	62	35	31	-							ļ °	0,761 2,	2,328	394
Trojan, PWR	576	472	228	178	100	82	91											
This item was not reported by the facility; it was calculated by the NRC staff using the method described in this document.	facility; i	t was calc	ulated by	the NRC	starf usir	ig the mei	thod desci	ribed in ti	his dooum	ent.	1		1	-		1,735 1,	1,159	421

				AN	ANNUAL WHOL	Lu1	BODY DOSES AT LICENSED NUCLEAR POWER FACILITIES - 1980	SES AT	LICENS	ED NUC	LEAR M	OWER F	ACILITIE	3 - 1980	_				
	i				Ϋ́	mber of in	Number of Individuals with Wholes Body Doses in the Following Ranges (Rems)	ith Wholes	Body Doss	es in the Fc	llowing R	inges (Ram	-					1	
.,,,	Plant Name, Type	Mass- urable Exposure	Meas- urable <0.10	0.10. 0.25	0.25- 0.50	0.50-	0,75- 1,0	1.0. 2.0	3.0	3.0.	5.0	0.00	6.0	7.0	0.0	9.0	Total Number Moni-	With Wess. urable	With West.
•	Turkey Point 3, 4, PHRs	1,353	328	268	282	172	112	407	168	52	13					<u> </u>	3,156	1,803	1,651
	Vermont Yankee, BWR	599	359	218	211	113	7.1	210	192	36	32	-					2,042	1,443	1,338
	Yankee Rowe, PWR	1,462	273	58	57	32	18	38	18	9	2						1,964	502	213
,	Zion 1, 2, PWRs	515	548	157	139	96	79	210	107	20	7						1,878	1,363	920
51																			
-																			
-																			
•	Fort St. Vrain, HTGR	905	57	1													096	58	6
•	1.	*								<i>;</i>								(-	

This item was not reported by the facility; it was calculated by the NRC staff using the method described in this document. Fort St. Vrain was counted for the first time in 1980.

1.

Number of Personnel and Man-rems by Work and Job Function 1980

Note: A '1' preceding a plant name indicates that the licensee's input was recategorized by NRC staff.

	18707	MAN-REMS					62,600	<u> </u>					47.174						4.522					167 631	6,01,6					10 932						0,0		0.75	13.285 35.285	0 7	, 25
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AND MAN-R	ONTRACT	& UIHERS	7	e -	-0		28			• •	.0	0 *		٠	0 =	•	~ (10		210	•	<u></u>	0.5	242		2	σ.	- «	0 0	\$		0 6	, 0	Φ.			•	317	.		398
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397.780 9.625 46.910 0.0 UTILITY CONTRACT 7.300 0.0 35.290 0.0 9.215 102.345 0.0 4.010 110.475 40000 80000 8000 7000 8000 8000 8000 204.910 0.0 3.050 0.0 18.365 226,325 23.485 0.0 0.950 0.0 344.090 44.520 39.300 427.910 0.790 0.0 0.105 0.685 1.580 2.160 0.0 0.285 1.935 4.380 00000 9999 00000 00000 00000 NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1980 STATION EMPLOYEES 28.120 0.815 0.740 0.0 0.970 29.840 14.465 0.195 0.0 0.0 0.0 51.530 2.105 0.0 0.0 64.080 000000 PERSONS 808 222 250 850 850 CONTRACT CONTRACT & OTHERS 18 24 396 ão∨oo|v 656 121 80 857 ~ o ~ o o 800004F F PERSONNEL UTILITY EMPLOYEES -0000 00000 9000 STATION EMPLOYEE 750044 00000 89 000 va va vor 23 MORK # JOB FUNCTION REACTOR OPERALIONS # SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINERING PERSONNEL REFUELING
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ENGINEERING PERSONNEL IOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL PLANT: BEAVER VALLEY įı

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1 BY WORK AND	F	PERSONS		26.8	2		235			103	•	141	er er		52	405 (195) 309 (214) 8 1 (20) 53 (24) 106 (73) 954 (528)
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		EMPLOYEES	23 32 9	24	28		4 2 4 5 5 4	∞ ~	- 10 01	29	20005	92	- 00 40 42 44 44 44 44 44 44 44 44 44 44 44 44	9 22 10 0 C	45	96 (28) 80 (32) 47 (9) 53 (24) 43 (23) 3 (91) (6)
	PLANT: BIG ROCK POINT	MORK & JOB FUNCTION	SONN NNEL	KVISORY PERSONNEL	TINE MAINTENAN	SONNEL SPERS	OINCERING PERSONNE TOTAL	SERVICE INSPECTI INTENANCE PERSON FRATING PERSONNE	മഗമ	TOTAL	*SPECIAL MAINTENANCE MAINTENANCE PERSONNEL G) OPERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	1014	MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MEEUELING MAINTENANCE PERSONHEL OPERATING PERSONHEL HEALTH PHYSICS PERSONHEL SUDERVISORY PERSONHEL	TOTAL	*IOIAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

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*Horkers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

UTILITY CONTRA 00000 00000 00000 00000 No 800 0 4 Doso. 00000 F0000 00000 20000 000000 0000 00000 BY WORK AND JOB FUNCTION STATION EMPLOYEES 20000 215 1215 44000 74000 50000 N 010000 4 100000 0.00 46.202 00000 508 266 71 233 NUMBER OF PERSONNEL AND MAN-REM 1980 REMJ C>100 M REI CONTRACT CONTRACT 00000 - O 20 O O 0000 00000 20205 PERSONNEL UTILITY EMPLOYEES 00000 923 16030 24030 00000 00004 2000¢ 빙 STALION SIALION NPLOYEE 222 312 241 205 205 (BWR) 45000E 70000 437 266 31 5×000/2 REFUELTHO MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL MASTE PROCESSING
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MAINTENANCE PERSONNEL
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SUPERVISOR PERSONNEL
ENGINEERING PERSONNEL TOTAL BY JOB FUNCTION
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ENGINEERING PERSONNEL PLANT: *BROWNS FERRY

A TO TAN	105.327	219,358	22.720	2443,905	235.915	638.848	2932.485 217.283 173.54! 173.54! 339.180 3564.073
MAN-REMS CONTRACT	0 K 0 0 - 4	137.617 0.0 10.102 0.0 1.758 149.477	0.0 0.0 10.102 0.0 2.687 12.789	1905.905 0.0 45.560 0.550 233.285	84.580 20.26 0.0 1.758	404.304 10.0 10.0 10.03 25.110 444.642	2532,411 33,520 101,197 265,765 2933,765
TOTAL M UTILITY MPD 0VEE		20.0 20.0 33.7 30.0 40.0 7.00 7.00 7.00	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	15, 124 0 0 0 16, 395 16, 317 37, 003	6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	25.917 15.95.97 2.85.85 2.86.23 2.86.23 2.86.23 2.86.23 2.86.23 2.86.23
JOB FUNCTION	6.541 49.025 10.366 0.0 1.451 67.383	50.470 9.730 9.0 0.0 5.862 5.794	0.0 0.0 2.133 0.0 4.377 6.510	184.969 1.094 16.854 0.0 18.725 22.1.642	51,169 58,025 10,0379 0,551 120,524	81.008 72.311 6.00 17.587	374, 157 181, 185 56, 388 0, 0 46, 553
EM BY WORK AND 0 TOTAL BEDSCANS		151	27	1714	162	4 58	1875 191 169 169 392 2634
AND MAN-R 198 100 M REM) CONTRACT	00000	9 9 0 0 0 0 0 0 0 0 0	000044	1 2 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	278 20 15 19 20 319	1677 73 73 101 282 282 2136
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BRUNSWICK L. 2	OPERATIONS & SURV. ANCE PERSONNEL NG PERSONNEL PHYSICS PERSONNEL RING PERSONNEL	VIINE MAINTENANCE VINTENANCE PERSONHEL SERATING PERSONNEL SALTH PHYSICS PERSONNEL SERVISORY PERSONNEL SERVING PERSONNEL	MAINTENANCE TNSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL	PECIAL MAINTENANCE MAINTENANCE PENSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL HEALTH PHYSICS PERSONNEL ENGINEERING PERSONNEL	HAIR PROCESSING OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	REVELING MAINTEHANCE PERSONNEL OPERATING PERSONNEL MEALTH PHYSICS PIRSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	OTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPENVIANNY PERSONNEL ENGINEERING PERSONNEL
712	A CHANG	RSHORDI ENCENTI	FE PHS H	57	A P H S H S H	D.: 1	TO HOUSE

APPENDIX

TOTA

IOTAL MAN-REMS
CONTRACT
OYEES & OTHERS 0.126 43.903 55.6641 0.271 1.064 222.925 8.851 1.594 4.035 243.017 0.0239 0.335 0.123 2.877 3.376 7.376 7.376 00000 35,175 6,639 0.0 0.0 0.136 39,950 . 120 100 146 24.424 3.613 0.0 0.0 28.037 50.00 00000 WORK AND JOB FUNCTION 0.599 11.997 0.0 0.276 12.872 STATION EMPLOYEE . 951 . 951 . 144 8.252 0.507 4.309 1.644 3.486 0.787 0.301 4.609 0.230 1.864 0.247 0.101 28.349 22.233 3.010 1.371 8.096 0.371 35.081 PERSONS ╁ PERSONNEL AND MAN-REM 1980 M REM. RACT HERS 0000 7000V 00000 2 UTILITY UTILITY STAPLOYEES 8200 2 00000 90 NUMBER 9 2000 2000 (PWR) 500004 322 33 STATI \$545*c* *REACTOR OPERATIONS & SURV.
NAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY | ERSONNEL *ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL * SPECIAL MAINTEHANCE MAINTEHANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL *IN-SERVICE INSPECTION
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OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
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443.019 71.923 71.923 70.021 parentheses is the total number of individuals who received 74.970 8.352 5.779 0.0 category. Numbers in parentheses is the total number of not necessarily more than 100 mrëms in any one category. one than more than 100 mrems duriffy the year in more Workers may be counted

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272.228 12.839 56.875 5.458

821 861 263 727

(1932) (1633) (1633) (1633)

(536) (123) (123) (123) (123) (123)

(157) (25) (25) (3)

25.02

185 (103) 92 (70) 22 (15) 31 (22) 11 (13) 63 (22)

* TOTAL BY JOB FUNCTION
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL

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TOTAL	00000	00000	00000	0000	j	0000	0 . 0 0 . 0 0 . 0 5 . 0 3 0 5 . 0 3 0
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PERSONS	204	282	989 989		, ,	107	1177 (598) 90 (63) 138 (39) 138 (39) 62 (58) 62 (29)
1980 100 M REM) 100111885	33 0 11 4 4 4 49	119 0 20 11 151	99 00 00 00 00 00 00 00 00 00 00 00 00 0	Ø 0.4 €	; o ka	50 1 1 6 6 6	8 12 (495) 0 (0) 8 0 (25) 7 5 (46) 12 (8) 979 (573)
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APA LOSER	60 63 113 152	96 13 11 6	\$ \$0 \$\cdot \do	ω Ο τ. φ. છ τν.	820- 0 825- 0	31	365 (103) 90 (63) 50 (63) 56 (14) 56 (14) 25 (8)
หองเวลกล ์ สือกับ หลังดีค ื	MAINTENANCE PERSONNEL PERATING PERSONNEL HEALTH PHYSICS PERSONN SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* ROUTINE MAINTENANGE FERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL	* IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* SPECIAL MAINTENANCE MAINTEN, CE PERSONNEL OPERATING PERSONNEL SHEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* WASTE PROCESSING MAINTENANCE PERSONNEL OPERATIFO PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING	*REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ***********************************
	HOU'BER OF PERSONNEL (>100 M REM) WORK A LOR FUNCTION EAPLATORS ENTITY FOR THAKES	REACTOR OPERATIONS & SURV. STAILON EMPLAYEES EMPLAYEES BIALTON MAINTENANCE PERSONNEL 60 0 2.241 OPERATIONS PERSONNEL 63 0 3.460 0.0 0.0 OPERATING PERSONNEL 63 0 0.0 0.0 0.0 0.0 SUPERATING PERSONNEL 13 0 1.1 0 4.040 BUPERATING PERSONNEL 1 0 4.040 0.0 0.0 ENGINEERING PERSONNEL 5 3 49 2.04 0.0 0.050	NEACTOR OPERATION	PRINCE PRESCRIPTE PRESCRI	PARTITION PERSONNEL 19 19 19 19 19 19 19 1	Comparison Com	The control of the country Control of the

Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

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L MAN-REMS CONTRACT S & OTHERS 109, 161 0.0 1.324 0.134 0.0 0.0 0.349 0.153 6 1 9 697 806 0 154 0 960 000000 0 0.0 0.0 0.576 0.576 00000 000000 00000 00000 00000 00000 00000 00000 BY WORK AND JOB FUNCTION STATION EMPLOYEES 11.549 0.241 1.959 1.810 1.433 95.992 0.826 35.764 10.595 6.844 11.512 65.641 3.057 1.425 1.614 1.516 0.235 7.897 0.031 1.499 0.010 0.462 0.299 6448 95.463 16.334 10.479 08000 133 20) 133 (520) TOTAL PERSONS PERSONNEL AND MAN-REM 1980 962 P.FM.) (326)127 0 3 00N-W 00000 Nonoch Σ C> 100 C FRSONNEL ILITY LOYEES 00000 00000 00000 00000 F OF PE NUMBER MPLR SIZITON MATSEN 201144 はるのろい - 50 - 0 D **⇔** - ∞ ∞ ∞ ∞ * ROULINE MAINTFYSHOF HAINTENANCE OF SSSSBEL OPERATING PERSONSEL HEALTH PHYSICS I OF SONNEL SUPERVISORY PERSONSEL ENGINEERING PESSONSEL * HASTE PROGESSTIT THE GALLE OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISOR PERSONNEL FROINEERING PERSONNEL TOTAL *REACTOR OPERATION & SHA HATHERANCE F. PONNIEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL * IN-SERVICE INSPICTION INTROPERED OF SERVICE OPERATING PLOSANCE HEALTH PHYSICS IN A SOUL SUPERVISORY I (PERSEL) FHGINEERING F (PERSEL) *SPECIAL MAINIFHANCE HAINTEHANCE PERIDANCE OPERATING PERSONNED OPERATING PERSONNE SUPERVISORY FRACTING PERSONNE FROTHEERING ETTERNED KÖTTVIST * TOTAL BY JOB FUNC NAINTEHANCE FE OPERATING PEPTON HEALTH PHYSICS F SUPERVISORY PERS ENGINCERING PLANT: COOPER * PEFUELING TAINTEHANCE P OPERATING PER HEALTH PHYSIC SUPERTH SOF ENGINEERING F

of individuals total numbers are parentheses Numbers in category. one in more than rounted ρÇ may * Workers

	*		APPENDIX C	,			•	
E WHOLE TAILS IN	DN (AFIA)	NUMBER OF PERSONA	NNEL AND MAN-REM	1 BY WORK AND	D JOB FUNCTION			C.
NOTEONIE SO: 6 A	NOW B	ER OF PERSONNEL UTILITY	(>100 M REM) CONTRACT	TOTAL	STATION	UTILITY EMPLOYEES	MAN-REMC CONTRACT	TOTAL
CTOR OPERA	14 04 1	1 0 1	37110	2000	او			
MAINTENANCE PERSONMEL OPERATING PERSONMEL	3.4	04	00		12.34	0.09	0.0 0.0	
ALTH PHYSICS PERS	22	0	0		M.	0.0	•	
GINFFRING	N C	5 C	o c					
TOTAL	5 9	4	Ó	6.3	4-1	4 -	∮	22.98
TINE MAINTE	;		1 (,	•	1	
ERATING PER	- & - 1	90 •	۲۰ ۲۰		.i∽	> ~	70.	
HEALTH PHYSICS PERSONNEL	ω (0 (56		1.08	5.13	32.46	
JINEERING PERSONNE	12	9	26 39		2 0	- 4	27.7	
TOTAL	118	109	411	638	J.	٠.	2.3	458.31
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LIENANCE PER	0 0	mc	mc		•		∞.⊏	
TH PHYSICS	0) O	01				. 0.	
SOUPERVISORY PERSONNEL INVOLUTION	.10	6 0	ጥ ଫ		0.0 0.0 0.0 0.0		20.0	
TOTAL	7	3	υı	2.0	익	1 -	\sim	5.21
ECTAL MAINTENANCE		ò			r	~		
OPERATING PERSONNEL	77	, C) (C)		. ~!			
MI HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	00	~ 0					0.0 0.0	
NGINEERING PERSONN	24	26	29	155		0,0	13,79	98.69
						1		
MASIE PROCES	9	-	13		۲.		Ŋ	
PERATING PERSONNEL	2:	00	-		φç	0,0	6.3	
UPERVISORY P	<u>-</u> n	5 0			P (V			
NGINEERING PERSONN TOTAL	2 24	0 -	16	41	5.74	0.0	0 0	12.45
EL ING								
MAINTENANCE PERSO	o (00	00		•	•	٠	
TH PHYSICS PE	0	90	.					
RVISORY PERSONARY	00	00	0 0		0 0	0.0 0	o e .	;
TOTAL	Ú	0	0	0	1	1 -1	1 1	0.01
BY JOB					,	•		4
TENANCE I	8 . 2 7. 2	136 5	378		6.4		0.0	r. ∞
		100	700	. e0 c	4.0	0.13	7 ×	7.0
7 III	11	20	67	78	2.25	4	42.48	
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	the state of the state of	100000000000000000000000000000000000000						

* Workers may be counted in more than one category.

	TOTAL	1000-7513	7.590		63.265	1,335		198.075	6.5.7	219.680 12.375 14.175 25.210 27.550
	MAN-REMS CONTRACT	0.00	+ +	1 NO-	, , , , , , , , , , , , , , , , , , ,	0.7	100004	400-0	22 22 27 27 27	195.230 0.0 4.200 13.780 2.15.290
	TOTAL M UTILITY FIMPLOYEES	0000	4 1		0000	00		2 0000		4.795 0.0 0.0 1.815 0.070
ID JOB FUNCTION	STATION	5.750	4 6	11.635 0.165 0.0 6.000 0.500	2004 84	-1-4	7.420 0.650 9.975 1.925 1.15	O 01 00 100	75 75 66 49	19.67.59 9.97.59 2.61.59 8.190 8.190
M BY WORK AND JOB	TOTAL		121	ς κ		65	2402)i []	121	2698 172 43 374 134
AND MAN-	1980 >100 M REND CONTRACT & OTHERS	·	23	2000 2000 2000 2000 2000 2000	i	3.6	2209 0 21 449 39	,	\$ 7 0 0 0 8 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2439 0 21 161 75
A NUMBER OF PERSONNEL	R OF PERSONNEL (UTILITY ENPLOYEES	00000	0	ы н 80 д д 80 д	000	1	6 000000000000000000000000000000000000		00000	69 0 0 39 4
	STATION ES	79 0 12 12 12 1	9,8	20 102 20 20 20 20	2 C D 32	28	74 22 27 24 24	60 52	79 79 12 19 89	190 172 22 174 174 51
- 100 E - 6 - 17 - 6	WORK & JOB FUNCTION	TREACTOR OPERALTO'S A SURV. MAINTENANCE PLESONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PCRSONNEL	TOTAL	*ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* IN-SERVICE INSPICTION NAINTENANCE PLESSONNEL OPERATING PERSONNEL REALTH PHYSICS PERSONNEL SUPERVICE PRODUNEL	TOTAL	*SPECIAL MAÎMIENANGE ININTENANCE PELSONNEL OPERATING PERSONNEL N HEALTH PHYSIGS PERSONNEL SUPERVISSORY PERSONNEL ENGINEERING PERSONNEL TOTAL	* LASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*REFUELING HAINTEHANCE PERSONHEL OPERATING PERSONHEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*IDTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

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* Workers may be counted in more than one category.

	TOTAL MAN-REMS		227.4	1590.2	12.5	40 4-		**************************************	1512.8 208.5 89.1 103.9 113.7
	MAN-REMS CONTRACT & OTHERS	000000	-	1053.4 0.0 0.0 0.0 0.0	00000		£ •••-1	4 4 .	1
	TOTAL M UTILITY EMPLOYEES	00000	-1	000000			0.0000	4 4 .	1 • • • • • • • • • • • • • • • • • • •
JOB FUNCTION	STATION EMPLOYEES	19.8 119.6 2.7 13.0 72.3	ᆡ	366.4 11.6 54.3 83.2 21.3 536.8		000000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		- 80 000
M BY WORK AND	TOTAL PERSONS		232	2521	- 17	400	1 4	1 N	2548 151 62 124 357 3242
AND M	CONTRACT CONTRACT CONTRACT	0000	0	2093 0 0 0 0 0 0 0 0 0	00000	90000	5000 00	0000 0	2093 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OF PERSO		00000	0	00000	00000	173 0 0 0 227 400	00000	00000	173 0 0 227 227 400
NUMBER (BWR)	STATION EMPLOYEES	103		263 7 7 3 8 6 1 6 4 7 8	- 280-7		- 22 - 52 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- 2 17 3 3 31	282 151 62 124 130 749
PLANT: DRESDEN 1,2,3	HORK & JOB FUNCTION	ACALINA DEFENDAÇÃO NA SOUNCE. OPERATINO PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	***************************************	*ROUTINE MAINTENANCE MAINTENANCE PERSONHEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERAITH OF PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* SPECIAL MAINTEWANCE MAINTENANCE PLESONNEL OPERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* WASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	* REFUELING MAINTENANCE PERSONNEL OPERALTH OF PERSONNEL HEALTH PHYSICS PTRSONNEL SUPERING PERSONNEL ENGINEERING PERSONNEL	* TOTAL BY JOB FUNCTION MAINTENANCE PLESCHNEL OPERATING PERSCHNEL HEALTH PHYSICS PERSCHNEL SUPERVISORY PERSCHNEL ENGINEERING PERSCHNEL GRAND TOTAL

* Workers may be counted in more than one category.

1014	MAN-PEMS				32, 122				100 074					72.246					4 16 . 44					12, 46.5				23,546		0.36 9.08	91.875	3 9 5
≪	Ö	80.0	146	7 fc	39		001	1.461	6 2		•	0.0	-	74.		.38	73.770	0.32	35		٠.	50.0		4	•	0.0	000	\ P.		9.67 0.83	80.646 10.713	2.49
TOTAL UTILITY	S		0.00	. 4	2	•	•			4	•	0.0	0			•	0.00	29.0	1,295		٠.	0.0		-	•		000	4 4		• •	0 0 i	4 4
JOB FUNCT	PLOYE	.62	6.275	44	. 25	.60	.05	995	46		50.0	1.928	. 33 8	. 90		200	0.292	48	23,789		- 6	٠.	0,0	*	-	. o	1.275			5	3.892	55
BY WOR	PERSONS			00.					438					296					683				1,8					9.6	, E	2 2 2 3	75 (28)	~ <u>~</u>
EL AND	DIA	66		14		53 53 80	o <u>c</u>	\$ K	375		166 0	> C1 :	- <u></u>	234		- -	ري دن ه	- 1C		.	<u>`</u> N (νo	23		2,	⇒ N	40	37,	106.1 (498)	4 5	45 (19)	, 19
OF PERSONN PERSONNEL UTILITY	11. L () T E E	o o :	00	200		0.	> 0	0+			0 0		> c	45	c	0	6) C	, 4	5	c		-	00		06	-	0 0	2	c		9	
NUMBER (RUR) HUMBER OF STATION	4	เก เง เบ - เ	0 / 1	7 7 8		1 + 33 +	<u>.</u> 0	6	52		× 50	7	0			1 CJ	v) √o	96	* / * /		c u) (51		c c	, 0,	9 0 1 10	(17	0	9.	30 (9) 29 (7)	
MI: DUANE ARMOLD	CIOR OPERATIONS & SHRV	TAIN CONANCE PERSONNEL OPERATING PEPSONNEL HEALTH PHYSICS PERSONNES	PERVISORY PERSONNEL	TOTAL	TIME MATRIEN	CATATANCE PERSON	ALTH PHYSICS PLASS	SINEERING PERSON	10	ICE INSP	ING PERSONNEL	1 PHYSICS PERSO /ISORY PERSONNE			TAL MAINT	ERATING PERSONNEL	SUPERVISORY P	SINEERING PITTO		* MASTET PROCESSING MALL	MATING PERSONAL TH PRYSIAS PERS	RVISORY PERSONNEL	1014	ELING	ENANCE TING P	HEALTH PHYSICS PERS	INEERING PERSONNE	101		IG PERS('HYSICS	ORY PEPSONNEL	CHAND

* Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

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	TOTAL MAN-DEMA		91.393	DC2 - 04	40 H 70 t	910 6	15, 312	106.971 65.732 60.938 24.533 118.632 376.806
	MAN-REMS CONTRACT	00000	29,491 0.0 0.360 0.360	00000		0.0 0.0 0.0 0.0 0.006	60+0%	22 2 2 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	TOTAL P UTILITY EMPLOYEES	9.7	0.097	00000	4			
AND JOB FUNCTION	STATION EMPLOYEES	201.00	80 99 20 40 26	12000		0.491 1.697 1.521 1.196 0.0	9.683 1.308 0.136 1.779 0.0	106.863 65.732 151.73 23.290 1.342 216.378
EM BY WORK AN	TOTAL PERSONS		356	200	559	50	121	475 252 202 98 476 1503
NNEL AND MAN-RE	(>100 M REM) CONTRACT & OTHERS	4 4 500 405 300	98 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	O O M O M W	1 0 4 3 4 3 2 6 1 2 6 0 3 7 1 5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	120 126 461 57.4
NUMBER OF PERSONN	OF PERSONNEL UTILITY EMPLOYEES	000-0	000-0-	00000	00000	0 3 0 0 0	6 90000	00000
	STATION FIPLOYEES		148	- 1 - 2 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1	15 15 15 15 15 15 15 15 15 15 15 15 15 1	10 17 7 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0 4 0 4	222 23 13 101	474 255 76 95 95 15
PLANT: PARTEY	FUNCITOR	HACLOR OF ERALIONS & SURV. MAINTENANCE PERSONNEL OPERATINE PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL		*IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 59 OPERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PLRSONNEL	* TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PLYSOWNEL ENGINEERING PLYSOWNEL CRAND JOTAL

Morkers may be counted in more than one category.

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	TOTAL		421	0.50	92	0 / 6		1934 853 8115 53
	MAN-REMS CONTRACT CONTRACT	ស ហ ស	66.66	N 4 1	0 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	ol eo lo		1766 13 71 71 60 1872
	UTILITOR E	00000	999996	00000	696 00	00000	00000	00000
BY WORK AND JOB FUNCTION	STATION EMPLOYEES	20 20 20 20 20 20 20 20 20 20 20 20 20 2	8 0 0 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		******	ยนิออด •	00000	168 50 10 12 213
T BY WORK AND	TOTAL	1 67	913	0.7	206	541	, 0	2692 342 134 0 409
EL AND MAN-REM	CONTRACT \$ OTHERS	0 0 4 5 15 15 15 15 15 15 15 15 15 15 15 15 1	6 0 (<)	307 2 7 7 88 88	. ►U ~2~	27 27 20 20 20 20 20 20 20 20 20 20 20 20 20	00000	2387 82 82 96 0 289 289
ER OF PERSONNEL	PERSONNEL OF LITY EMPLOYEES	00000	90000	00000	00000	99000	00000	0 0 0 0 0 0 0 category.
NUMBER		71 88 18 6 7 7 19	80 61 10 33 184	33 41 0 21 96	44 30 30 0 12 872	77 41 6 0 11 135	800000	305 260 38 120 723 more than one
TRICK	ION	K30NHEL SONNEL SONNEL RSONNEL RSONNEL	ENANCE PESONNEL SSOUNEL SS PESONNEL PESONNEL PERSONNEL	PECTION ERSONNEL SONNEL ERSONNEL ERSONNEL	NAMCE ERSCHNEL SOHNEL 5 PLRSONNEL ERSONNEL LPSONNEL	7 3	ERSONMEL SOHREL S. P.F. SSONMEL ERSONMEL EPSONMEL	MCTION SOWNEL PESSONNEL RSOWNEL RSOWNEL TOTAL COUNTED IN
PLANT: FITZPATRJCK	WORK & JOB F	MAINTENANCE PER PER PER PER PER PER PER PER PER PE	ROUTINE MAINTER MAINTENANCE P OPERATT PHYSICS SUPERVISORY PRE ENGINEERING PRE	IN-SERVICE INS MAINTEHANCE P OPERAING PER HEALTH PHYSIC SUPERVISORY ENGINEERING P	PECIAL MAINTE MAINTENANCE OPERATINA CE HEALTH PHYSIC SUPERVISORY ENDINEERING P	ASIE PROCESSI MAINTENANCE PPERATING PER HEALTH PHYSIC SHERVISORY P ENGINEERING	EFUELING MAINTENANCE P OPERATING PER HEALTH PHYSIC SUPERVISORY P ENGINEERING P	MAINTENANCE FEO PERAINS PERS SUPERVISORY PEERS SUPERVISORY PEENS PEERS P
	*		*	- 4 1	* 66	⊒	*	*

CALHOUN SIV	PMR)	PERSONNEL (> UIILIIY EMPLOYEES	198 100 M REM) CONTRACT & OTHERS	0 TOTAL PERSONS	110 0YE		CONTRAC	TOTAL MAN-REMS
ONNE EL	20 10 3 47	%0←01 / %	15 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	87	3.5.649 3.5.649 3.5.649 7.001 7.441	0 .00 .00 .00 .00 .00 .00 .00 .00 .00 .	5.829 0.0 9.266 0.0 1.084 16.179	39,248
RAILL EE RSONNEL MINEL	32 0 0 33	2 00000	N 0 0 0 0 N	26	13.593 0.147 0.015 0.025 0.228 14.008	8.957 0.020 0.0 0.0 0.351 8.928	13.577 0.0 0.125 0.0 0.0 13.702	36.638
CCTION SOUNEL DAHEL PRSONNEL CONNEL	20000	400-55	161	185	0.560 0.250 0.111 1.589	1.445 0.0 0.197 8.95!	158.181 0.0 0.265 0.0 0.163	171.769
HCE SORNEL NYEL NYEL PERSONNEL SONNEL SONNEL	37 4 9 1 1 5 8	3.1	169 0 5 0 175	274	30.292 1.033 5.671 0.985 6.905	15,446 0,008 0.008 0.098 5,388 5,388	119.866 0.0 2.209 0.0 1.416 123.491	189.339
SONNEL RIVEL PERSONNEL SONNEL SONNEL	22 2 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3	4000W	นือนออร	54	8.720 1.225 3.373 0.086 0.252 13.656	4.646 0.00 0.062 0.00 0.506	5.116 0.0 0.0 0.0 0.00 5.739	24.609
ONNEL NEL ERSONNEL OUNEL	27 29 7 7 9	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	137 16 0 0 153	305	40.223 5.528 4.036 2.432 9.646 61.865	38.789 0.349 0.005 0.217 4.306	110.530 0.0 9.417 0.0 0.0 119.957	225,488
CCTION SOUNCE SOUNCE NAME PERSONNEL CONNEL	22 22 22 22 22		529 30 39 3	773 59 72 15 15	95.007 16.767 16.722 4.586 22.641	69.698 0.475 0.401 0.559 20.559	413.099 0.0 21.900 2.0	377.801 17.242 39.023 47.880

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

		TOTAL	MAN-REMS			ſ	61 77				27.5 7.0	745.40				81.30	A			and the American					15.25				0 % 6 9	64.15	2.6	38.45	200
		-	S S OTHERS		•	. o.	2	4		2.0		6	•	0,	70	4 .			0.0	· ·				10 h	4 4			0 .0 88	-4	3	00	22.97	- - -
ž	.	UTILITY	ETIPLOYEE	•	•	90.			٠.	00	٠ ٠	,		•	000	-1 -	r		 	٠,		-		0.0	4 4			00.	•			000	4 4
	9	STATION	EMPLOYEES	1173	5.87	96.6	34,89	-		3.98	0		4	0.0	0.00	2.79	-	- 20	0.00	4 -		9.		-0	1 4	~	, 00 1	25. 23.5 34.5 34.5 34.5 34.5 34.5 34.5 34.5 3	이-			4/0	4
NX C		TOTAL	PERSONS			,	883				835					394				795					228				235		1235	258 (122) 258 (122) 1576 (598)	75 (1
APPENDIX ONNEL AND MAK-REY		ONTRAC	& OTHERS	00	27	0 0 7 7		c	, 0 ;	20	395	ł.	0		0 121		c	,0,0		100		00	. . .	89	107	6	.03	- r		•	00;	157 1 27 1 27 0 1524 (576	1661 (603
NUMBER OF PERSON		OF PERSON	EMPLOYEES	246	. 0	င ဆ	269	265		50	27.7		146	3 0	co tr	151	236	1	, o ,	250		.	. 0		47	0 %	•) .	29	,	(055) 666	S.	
	2	SIATION	Ei (P. UTE)	47	2	-	227	51	20	~ຄ ເ	135		33	r vo	٥ م	5.0		00	N N	/ 6	;	26 12	÷ ;	0 2	74	ا ور:	ው ቁ	**************************************	7.9	- /-	95 (43)	58 (12	663 (237)
	PLANT: GINNA 1	a com & XaObi	TOR OPERAL	MAINTENANCE PERSONNEL OPERATING PERSONNEL	ALTH PHYSIC, PERSONNEL	STATESTING PERSONNEL	IOTAL	UTINE MAIN	PERATING PEPSONNEL FALTH PHYSICS PERSON	ERVISORY PLESONNEL	TOTAL	-SERVICE INSP	NAINTENANCE PERSONNEL OPERATING PERSONNEL	EALTH PHYSIC	NGINEERING PERSONNE	TOTAL	*SPECIAL MAINTENANCE MAINTENANCE PERSONNEL	PERATING PERSONNEL EALTH PHYSICS PERSO	UPERVISORY PERSONNEL HGINEERING PERSONNEL	A N. T. Marketon et al. C. Marke	E PROCESSING	E FERSONNEL PERSONNEL	LTH PHYSICS	INGERING PLESON	101	MAINTENANCE PE	KALING PERSONFLL TH PHYSICS PERS	RVISORY PERSONNEL INFERING PRESONNEL	TOTAL	L BY JOB F	RATING PERSONNEL	PFRSOWNEL PFRSOWNEL	AMD TOTAL

Morkers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

		E S		151,39			110 11	237.34			93.33				414.66				17 17				126. 91	2 . 0 2 .	4.3	289.88 4.96	25
	MAN-REMS CONTRAC	F 80 0	75.67	70	E. 13.	7.65 120,65 0.84	000	7	2.12	74.6	5.5	۲		M /	:	(30.23	- 1 -		. %	0.00	7	2	8. S. C.	251.01	- 8
	TOTAL UTILITY	0.50	woc wor	6	6.	2000 2000 2000	5			.04	0.	7	1.50	2015	H			30: 30:		L	<u>, </u>	, , , , , , , , , , , , , , , , , , ,	7		60.	0.34	Mα
ND JOB FUNCTION	STATION	32.86	11.91 0.0 5.55	7	4.11	0 - 0 ·	٦,	,	7.87	ON	<u>' </u>	9	1.22	0.6		•	, ~ r	0.0	٥,	-	6	Z 0.00 0.00 7 0 0 0	oN	,	**	~ 0 0	- 9
EM BY WORK AND	TOTAL PERSONS	1		241			575				172				624				7.5				17.3	1	2 E	, , , , , , , , , , , , , , , , , , ,	1930
AND MAN-	(>100 M REM) CONTRACT & OTHERS	54	105 0 0	164	- 6	207	417	7.5	1/4	38	125	512	48	34		•	, O 4	300	99	7.0	, c	i k	136	ç	100	, , , , ,	ე¦— <u>}</u>
NUMBER OF PERSONNEL	FR OF PERSONNEL UTILITY EAPLOYEES	мо	.	10	78	no c	86	26	+ 0		3.1	32	m O		**************************************	c	00	00	0	^	*- C	000	10	7 2 2		 2 – W	
X (and)	TON TLES		0-	0 / 0	23	ప్రంగ	72	=	moi	0 2/2	6.	2,1	পক	- C1 C		ر - ا	∾∽	00	7	Ξ	0	.	27	~ «	. 60 4 61 70		mono than and
PLANT: HADDAM NECK	HÓ1	MAINTEHANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERS	UPERVISORY PERSONNEL NOINEERING PERSONNEL	10.12.1	HAULINE MAINTENANGE HAINTENANCE PERSONNEL OPERATING PERSONNEL	EALIH PHYSICS UPERVISORY PI NGINEERING PP	TOTAL	* IN-SERVICE INSPECTION MAINTENANCE PERSONNEL	AALING PERSONER ITH PHYSICS PERSONERS	INEERING PE	F	AL MAIN TENANCE	EALTH PHYSIC	NGINEERING PERSONS	W. W. W.	MAINTENANCE PERSON	CALING THE RECEIVED THE LITH PHYSICS PERS	ERVISORY PINEERING P	TOTAL	E PEP 10	TH PHY	RAVISORY Presoner	¥	00 y	TING PERSONNEL 4 PHYSICS PERS	/ISORY PERSONNEL EERING PERSONNEL	GRAND TOTAL

Workers may be counted in more than one category.

	TOTAL	HAN-KENS	17.5	146.		220	9	287 133 68 16 44 548
	MAN-PEMS CONTRACT	N	133	,	124	158 0 0 0 0	0 0000	
	UTILITY EMPLOYERS	04-	7 2000	2 0000	o Nooca	7 0000	5 0000	D
JOB FUNCTION	STATION	WW OWV	288 288 28 4	127 0 0 0		2 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	42 32 36 14 14
Y WORK AND	TOTAL ERSONS E		337	365	10	20	000	831 (681) 14 249 (185) 139 (125) 69 (70) 64 (149) 1452 (1210) 3
AND MAN-REM B	100 M REM2 CONTRACT F OTHERS F	a wo~u~	52 56 20 10	89 YOG B N.	424 424 0 7 41 68 68	기	00000	490 (451) 0 84 (75) 10 (10) 84 (80) 668 (616)
OF PERSONNEL	F PERSONNEL (> UTILITY EMPLOYEES	0 to 22 to 5	s 700+2	0000-			0000-	29 (26) 3 (3) 2 (2) 18 (18) 15 (13) 67 (82)
NUMBER (BWR)	ATTON OYEES	139 139 44 35 35	ା ୬୦ ପା	0	102 255 0 0 1 10 137	₹ . 0 0 60	0-000-	312 (204) 246 (182) 53 (48) 41 (42) 65 (56) 717 (532)
HAIGH 1, 2		SOHNEL NYEL PERSONNEI SONNEL SONNEL	NANCE NANCE SONNEL S PERSONNEL GRSONNEL GRSONNEL GRSONNEL	ECTTON RSOHKEL OHNEL PERSONNEL RSOHNEL RSOHNEL	MANCE LPSUMMEL SONNEL S PERSONNEL FRSONNEL	46 SOUNT. SPERSOUNEL ERSOUNEL EPSOUNEL	SONNEL JUNEL PER-OHNEL SONNEL SONNEL	CCTTON SOUNEL WHEL PERSONNEL SCHNEL SCHNEL OLAL
PLANT: E. I. H	MORK & JOB F EACTOR OPERAT	MAINTENANCE POPERATING PER HEALTH PHYSIC SUPERVISORY PENGINEERING PAGENGING	THE STATE	المحمد منتشد أ	A PIC	ASTE PROCESSIN NATIFICANCE TI DEEATING PERSO HEALTH PHYSICS SUPERVISOR PER ENGINEERING PER	FUELING LINTERANCE PER PERATING PERSO EALTH PHYSICS UPERVISORY PER NOTHEERING PER	AL BY JOB FUNITENANCE PER PER PER PER PER PER PER PER PER PE
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Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

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NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

	NUMB	NUMBER OF PERSONNEL (100	NNEL (-100	Ē	1	TOTAL M	TOTAL MAN.REMS	
WORK & JOB FUNCTION Reactor Operations & Surv Maintenance Personnel	STATION TWEETHIS	UTHLITY , EMPLOYELS	CONTRACT & OTHERS	TOTAL PERKONS	STATION EMPLOYEES	UTILITY	CONTRACT & OTHERS	TOTAL MAN REM
Operating Parsonnel Health Physics Personnel Supervisory Personnel Engineering Personnel						1 / 5		
Routine Maintenance Maintenance Personnel	190 190	T		186	174.6			174.8
Operating Personnel Health Physics Personnel Supervisory Personnel		• • • •		<u></u>				
In Service Inspection	40	\$ 5		40	45.7	A CONTRACTOR OF THE PROPERTY O		45.7
Operating Personnel Health Physics Personnel Supervisory Personnel Engineering Personnel								
Special Maintenance Maintenance Personnel Operating Personnel			: :	0	And the state of t			υg
Supervisory Personnel Engineering Personnel TOTAL Weste Processing		245	53R	778	8.0	256.7	88.10	844.5
Maintenande Personnel Der ating Personnel Supervisory Personnel Engineering Personnel		1 1		44	A THE PROPERTY OF THE PROPERTY			
Native Indiana Personnel Operating Personnel Health Phylia Personnel Supervisory Personnel Engineering Personnel					THE COLUMN TO SERVICE STATE OF THE COLUMN TO SERVICE STATE STATE OF THE COLUMN TO SERVICE STATE		3	37.7
Turki ky July Personnel Operating Personnel Health Physics Personnel Kuperviory Personnel		58	G	40	C 6	20.9	0	Jal
Engineering Personnel GRAND TOTAL	· -							

No further breakdowns were presented

DPERAIING PERSONNEL 56 0
HEALTH-PHYSICS FERSONNEL 24 0
SUPERVISERING PERSONNEL 28 1
ENGINEERING PERSONNEL 28 1
GRAND TOTAL 10 0

*Morkers may be counted in more than one category.

APPENDIX C

	NUM	NNO SEE TO SE) 2	ģ			
PLANT: KEWAUNEE	3		198	C BI MUKA AND O	ID JOB FUNCTION			
MORK & LOB FUNCTION	NUMBER I UN	PFRSON UTJLITY	M REM)	10	TATIO	TOTAL	-	
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Workers may be counted in m	more than one	Category						

Morkers may be counted in more than one category.

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	FLANT: LACROSSE	NUMBER (PERS)	OF PERSO	INNEL AND MAN-REM 1980	4 BY WORK AND	JOB FUNCTION			
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*Morkers may be control in more than one category. Numbers in parentheses are total numbers of individuals.

TOTAL MAN-REMS	140,948	20.525	7.0	200 81		325.145 80.921 49.282 37.291 62.806
S TRA	3.950 13.950 13.950 31.704 77.769 0.205 0.165	3000	66.172 0.030 0.234 0.095 1.095	4.845 0.035 0.00 0.010	81	20000
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EM BY WORK AND 0 TOTAL PERSONS	265	48		5.1	313	561 113 87 87 154 154
EL AND MAN-R 198 (>100 M REM) 20178AG 301HERS 0	13 85 85 157 141		102 0 1 1 0 1 0 1 0 0 0 1 0 0 1 0 0 0 0	41 0 0 0 41	164 28 29 29 225	465 613 633
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Workers may be counted in more than one category.

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PLANT: MILLSIQNE 1	N (BWR)	NUMBER OF PERSONN	2 0 0	EM BY WORK AND	IB JOB FUNCTION			
No. Lon	E S	ER OF PERSONNEL UTILITY IMPLIDYLIS	(>fng M REM) CONTRACT	IQIAL PERSONS	SIALION	IOTAL ULIL LIX	MAN-REMS CONTRACT	IOTAL
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PROCESSI			\ \ \	41 77	7 '	rd (1680,67
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TOTAL PERSONS	6.5	2.1	3.1	211	0.0	80	⊃ ∞ ••	* # # & C
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4		1/1	,	±-	210.20	9	[7]	19

Workers may be counted in more than one category.

	- 4 10 1	MAN-REMS				72.85					1.88					ŀ	14.46					441.38					9.67					71,24		4 4 0 t	0 PM 40	75.2	-
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PLANT: MILL	-# C	MAINTONAN	Z INC	SUPERVISORY	,	N N	MAINTENANCE OPERATING P	H	NEER			MATHTENANOR					SPECIAL	OP EXA	7. TH	ENGINEERING	- B	SIE PROC	AINIENANCE Peraiing D	EALTH PHYS	SUPERVISORY FNGINFIRMING	101	- 11	MAINTENANCE	SAHA HI	NEERING	101	TAL BY JOB	AINTENANCE Perating Pr	. EC 3	MOINEERING	2 2 2	Morkers may b

Morkers may be counted in more than one category.

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	-≪ t	& UIMER	3,392	90	-4.			0.478		1		000			٠.	7.0	-1	0.01	7.276 0.428 0.0	\$	7	.00	1.835	- 4 -		127.723	တ္လွ် ဝန္	228.059
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PLANT: MONTICELLO	& JOB FUNCTION	HAINTENAME BESSONE	NG PERSONNEL PHYSICS PFRS	VISORY PERSONNE LEERING PERSONNE		ANCE	RATING PERSONHEL LIH PHYSICS PIRS	ERVISORY PERSONNEL	W. W. C.	SERVICE INSTITUTE P	ERATING PERSONNEL	SUPERVISORY PERSONNEL FACTOR PERSONNEL FACTOR PERSONNEL	TOTAL	MAINT	TING PERSONNEL 1 PHYSICS Pres	SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	₹	MADIE PROCESSINO MAINTENANCE PERSONNEL OPERATING PERSONNEL	ERVISORY PERSON	TOTAL	FUELTNG	PERATING PERSON	PERSONNEL PEPRONNEL	TOTAL	BY JOB FL	PERSONNEL SICS PERS	ERVISORY PERSONNEL INCERING PERSONNEL	TENTO TO THE T

* Workers may be counted in more than one category.

	TOTAL	Z	10	P1:070		54.985		59.770		760 876	0 3 /		36.591		11 507	4.28	28.301	
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NUM (BUR)	STATION EMPLOYEES	173	42	281	33 26 385	39	582	8.7	36 36 53 54 54	19	73		135	25 25 25 25 25 25 25 25 25 25 25 25 25 2	117	997	168 148 1521	
PLANT: TINE MILE POINT	MOPK & JOB FUNCTION	MENLINI ENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL HEALTH PHYSICS PERSONNEL	ERING PERSONNE TOTAL	TENANCE PERSONNEL	EALTH PHYSICS PEUPERVISORY PERSONGINEERING PERSONGINEERING PERSONGINGING PERSONGINGING PERSONGINGINGINGINGINGINGINGINGINGINGINGINGIN	-SERVICE INSPECTIO AINTENANCE PERSONNEL	HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENOINERING PERSONNEL		* SPECIAL MAINTENANCE MAINTENANCE PERSONHEL SOPERATING PERSONHEL ON HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL	ENGINEERING PERSONN	SSING EPERSONNEL	CALIN PHISICS UPERVISORY PE		*REFUELTNG MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL SHOTHREPTING PERSONNEL	TOTAL	F PER	PERVISORY PE OINEERING PE GRAND	*

* Workers may be counted in more than one category.

	CONTRACT TOTAL	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7000	0 0 0 0 0 0	1	991 991 991 7010 770	. 124 . 0 1 . 0 1 3 . 156	989 113.4 537 44.9 158 158 158 158 198.1
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AND JOB FUNCTION	STALION	20 20 20 20 20 20 20 20 20 20 20 20 20 2	90000	00000	1	64 00 0 4	0 2 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	53.668 29.348 34.413 0.110 1.154
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AND MAN-R	1980 (>100 M REM) CONTRACT & OTHERS	635 9 36 14 27 27	251 0 19 19 3 6 279		205 0 0 0 0 3	0	49 2 0 3 3 54	1232 18 18 55 55 1379
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- *274 DECO - + NA - 0	FIINCT TON	REACTOR OPERATIONS & SURY. INTINITION OF PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	** ROUTINE MAINTEHANCE RAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	* IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PURSONNEL ENGINEERING PERSONNEL	*SPECIAL MAINTENAUGE MAINTENANCE PERSGNNEL OPERATING PERSONNEL HEALTH PHYSICS FLKJOHNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	*MASTE PROCESSING INTENANCE PERSONNEL UMERALING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL 101AL	*REFUELING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS FIRSONNEL SUBERVISOR PERSONNEL ENGINEERING PERSONNEL TOTAL	* TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL CANDONY PERSONNEL

*Morkers may be counted in more than one category.

Colored Colo			1 1 1		,				
Color Colo	PLANT: OCONEE 1,2,3		BEK OF PER	AND MAN-R	≻	D JOB FUNCTION			
MAINTENANCE PERSONNEL 103 67 68 66 67 67 67 67 67	WORK & JOB FUNCTION	SIATIO EMPLOYE	OF PERSONN UTILITY EMPLOYEES	CONTRACT CONTRACT	101 PERS	STATION	TOTAL	AN-REMS CONTRACT	TOTAL
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STREAM RING PERSONNEL State Stat	PERSONNEL YATES PERSONN		- 6 0 !	00		4.06 6.75	. 58		
### SERVICE INTEGRALE 24 25 40 40 40 40 40 40 40 4	RY PERSONNEL	٠ ،	4 40	4 010		400	6.0	7.290	
NAME PROPERTY PR	TOTAL	38		10	607	7.26	200	٠ إ	
MAINTERNAME PRESCHARE	ROUTINE MAINTENANC				300	9	n	11,499	124.423
VERTING PESSONNEL 79	MAINTENANCE PERSONN	Ġ.		87		5.34	76	ç	
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Language	PERSONNEL	, ,		\$ D		2.4	85.0	8 345	
Name	TOTAL	이~이		180	977	3.34	4.17	- 0	ı,
Harthen Represented 28 59 1 110 18.200 10.00 1	IN-SERVICE INSPECTIO					3	, 0,	2 28	293,083
CHECKLIN OF PRESCHIEL 28 19 1920 1	MAINTENANCE PERSONN	23		м		-	ç		
SUPERIORIER PESSONNEL REMAINERING PERSONNEL RECTULING RECTULING PERSONNEL RECTULING PERSON	TING PERSONNEL 4 PHYSICS PERSONN	- 2				.02	.07	90	
### PROCESSING FERSONNEL 171 312 35 225 676 671 19.815 19.	/ISORY PERSONNEL	J		<u> </u>		د د	~ -	4.5	
### PREATURE PRESONNEL	ERING PEPSONN TOTAL			32	400	80	2.4	11.290	
### TATELER MANIMENT 171 312 35 23.235 204.017 2.145 2.1				25	522	. 31	- 8	80	36.930
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Color Colo	SUPERVISORY PERSONNEL	ر پ		м Ф		0.89	2,	٠.	
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MASTER PROCESSINGLE 1.810 0.075	18181	7	~			7-13	3.96	٦	166, 767
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COUNTERING PERSONNEL 149 18 17 180 19 19 19 19 19 19 19 1	CTH PHYSICS PERSONN	. 3	* 0 *	• • •		. 65	29		
TOTAL BY JOB FUNCTION 149 18 21 188 17.800 0.655 18 17.800 0.655 19 19 19 19 19 19 19	NEERING PERSONN		 ⊃ N	• •		<u> </u>	٠,٤		
REFUELING	TOTAL		18	21		.80	- 2	- ·	22 110
MAINTENANCE PERSONNEL									<u>:</u>]
HEALTH PHYSICS PERSONNEL 52 39 44 5.325 1.910 3.655 1 5 80 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PERSONN	181	0	5.5		8.05	9.25		
SUPERVISORY PERSONNEL 8 0 0 0 0 2.690 0 11.025 0 11.025 0 120.910 11.025 0 120.910 11.025 0 120.910 11.025 0 1	CS PERSONN	52	P (25	⊃ 5		3.32	٠,	0.	
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MAINTENANCE PERSONNEL 750(267) 994 (426) 223(127) 1967 (820) 244.114 410.870 6 0 0 PERATING PERSONNEL 444(117) 41(16) 0(0) 485 (133) 89.389 8.920 8.920 HEALTH PHYSICS PERSONNEL 316(98) 200(53) 179(51) 695 (202) 6C.045 23.610 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL BY JOB !						-	8.0	2/6.893
ING PERSONNEL 444(117) 41(16) 0(0) 485 (133) 89.389 8.920 8 1	MAINTENANCE	ш 1	94 (42	23(1	6.7	-	, x	,	
120RY PERSONNEL 318 90 200 53 179 51) 695 (202) 60.045 23.610 3 ERING PERSONNEL 320108) 159 77) 267 (155) 746 (340) 76.420 29.895 7 GRAND 10.1AL 186 1(601) 1394 (572) 469 (333) 3392 (1508) 276.420	ING PERSONNEL	ড	7 6 6	0	8	. 38	8.92		
SERING PERSONNEL 320(108) 159(77) 267 (155) 746 (340) 76 420 29.895 7 GRAND TOTAL 1861 (601) 1394 (572) 669 (333) 3924 (1506) 27. 37. 37.	ISORY PERSONNEL		 	<u>6</u> 6	35	20.0	9.6	37.140	120.795
	ERING PERSONN GRAND TOTAL	ω	52 15	529	950	22	8.0	: :	6.7
62.674		!		-	1		7		4

*Morkers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1980 PLANT: OYSTER CREEK 1 COMP. MIMMER OF PER

* Morkers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

TOTAL MAN-RE 267.416 11.693 39.948 12.990 61.018 TOTAL MAN-REMS
LLITY CONTRACT
OYEES & OTHERS 0.341 0.784 22.034 0.082 0.591 23.832 200-23-W 200-23-W 200-23-W 200-23-W 0.145 0.0 0.031 0.083 0.282 0.541 203.872 0.125 2.125 3.321 50.348 259.791 005 206.516 0.910 24.305 4.051 53.845 289.627 00000 0.017 0.344 3.566 0.051 4.342 2.944 0.040 0.117 0.309 3.518 0.051 0.0 0.0 0.086 0.687 0.887 . 452 . 040 . 035 . 787 . 464 0000 4227 UTIL NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1980 STATION MPLOYEES 0.149 9.904 11.371 0.761 2.307 53.229 0.247 0.286 7.230 0.699 61.691 0.0 0.032 0.010 0.957 0.091 0.109 0.040 0.040 0.280 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 56.436 10.359 11.925 8.284 52.23 92.23 PERSONS CONTRACT CONTRACT & OTHERS 025000 NO0204 000000 00000 290 UMBER OF PERSONNEL OF ILT TY ES EMPLOYEES 000000 N000 000000 20-100 STATION E:1PLOYEE (PAR) 222 5. တရဲ့၁ဝဝ ငန 00000 00000 282 272 272 273 273 273 273 MORK # JOB FUNCTION
REACTOR OFERALLOWS # SURV.
MAINTENANCE PLRSCNNEL
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HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
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MAINTENANCE PEPSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL REFUELING * MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL SPECIAL MAINTENANCE PLAGAMINI MAINTENANCE PROGRACIO PERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL MASIE PROCESSING
MAINTENANCE PERSONNEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING, PERSONNEL TOTAL BY JOB FUNCTION
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OPERATING PERSONNEL
HERLIH PHYSICS PERSONNEL
SUPERING PERSONNEL
ENGINEERING PERSONNEL
GRAND TOTAL 84

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PLANT: PALISADES

* Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

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	UTILITAL PARIOT] 0	0 0 0 0 0 0	-4	3		2.77	-1	4	00 00	٠.	-1 -		<u>٠</u> ٠	1.51 4.85		3			0.05	-[0.0		1 1	_		S	~
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M BY WORK AND JOB	IOTAL PERSONS			211				1341				8.0				1918				202					304	17 (1,8	114 (204 (375 (294)	
AND MAN	1980 CONTRACT 8 OTHERS	99 0	, 2	105	ا د د	י י	ጎ ው C	1180	r	0 00	000	78	7 7	٠ ٢	0 - 0 5 - 0			148	∞ ⇔	158		254	00	1	272	(1,7	143(82)		77 7
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PLANT: PILGRIM	CR OPERATIONS	MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH BUSSELL	RVISORY PERSO INEERING PERSO	TOTAL	HATHTENANCE PER OFFILE	FEALTH PHYSICS PERSO	UPERVISORY PERSONNEL NGINEERING PEPSONNEL	T01AL	-SERVICE INSPAINTENANCE PE	RATING PERSTUTE PHYSICS	NGINEERING PER	TOTAL	MANCE	FEKALING PERSONNEL EALTH PHYSICS PERSO	UPERVISORY PLPSOHUL GINEERING PERSOHNEL	TOTA	PROCESS	ATING PE	SUCCEVIEW FOR SOURCE	T01A	REFUELING	ERATING PERSONNET	HEALTH PHYSICS PLRIGHMEL SUPERVISORY PERSONALL	SINEERING PERSONAL TOTAL	Y TOB GILLOTTO	HAINTENANCE PESSON	ISORY P	RING PLOT	* Workers may be counted in mo

* Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

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NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

S EMPLOYEES EMPLOYEES A OTHERS WINDOYEES A OTHERS WINDOWS A OTHERS		WOW.	NOMBER OF PERSONNEL (100 mrem)			•	OLAL MAN-HEMO		
9.00 1,5.700 0.0 0.0 0.0 0.0 0.0 0.0 0.0	WORK & JOB FUNCTION	F. PLOYEES	EMPLOYEES	-	PERSONS	STATION	UTILITY	CONTRACT & OTHERS	TOTAL
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117.556 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Operating Personnel				_	0.0		ŀ	
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Health Physics Personnel					0.0			
1,1756 0.0 20,776 9.04 3,040 0.0 3,05,490 2.0 1,14,729 1.14,729 1.14,729 1.14,729 1.14,729 1.14,729 1.14,729 1.14,729 1.17,20 1.17	Supervisory Personnel				•	0.0			
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18.317	Sperating remonings	:			:	67.294		Name of the organization o	
3.559	TESTE PHYSICS Personne	,		***	;	18.317			
2,500	upervisory Personnal	٠	_			3,558		****	
	nollisering Personnal	Property Company of			-	2,500			

Station and Utility personnel and dozes are combined under Station Employees. No further breakdown provided

87

PLANT: PRATRIE ISLAND		IR OF PERSONNEL	AND MAK-MAKE	T BY MORK AND	JOB FUNCTION			
	STATION	OF PERSONNEL	SONTE ACT	10101	4	TOTAL M	MAN-REMS	
MORK & JOB FUNCITO	占	EMPLOYEES	H	PERSONS	EMPLOYEES	EMPLOYEES	CONTRACT CONTRES	HAN-PEMA
CAINTENANCE PERSONNEL		80 i	\$ <u>1</u>		4.5		٠,	
MALTA BYYOLCS P	V=7+ ≠ 04	501	5 S		980	30	0.7	
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ENGANCER NG PERSOAN	45	28	29	619	2.216			
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PERSONNE	. eo	- 3	5 56					
IOLAL	161	144	128	433	45.127	85.797	Ş	223.415
ENANCE PER	, **	31	•		•			
ATING PERSONNEL		, O 1	- 0				0.027	
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YEERING PERSONN TOTAL	0 9	0 41	0	77		000		
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ERING PERSON	70		00	!	- 4	<u>-</u>	0,5	
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TING PERSONNEL	111	>		0 C	. e.		درد چال درد چال	CA
SUPERVISORY PERSONNEL BROTHER PERSONNEL	o i	54	10 K-1	22	15.728	4 6.4. 60 4.	13.050	28.778
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TO CONTRACT OF CASE ASSOCIATION OF CASE ASSOCI	no than	o Category					X X	X 24 X 4 Y 34 X

Morkers may be counted in more than one category.

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	TOTAL MAN-REMS		4100.5	15.2	68,9	138.7	8, 50	4005 265.0 267.5 186.1 196.1
	MAN-REMS CONTRACT & OTHERS	00000	4 4 .	00000	50000	00000	00000	88 88 89 80 80 80 80 80 80 80 80 80 80 80 80 80
	UTILITY EMPLOYEES	00000	4 4 .	4 4 4	50.4 0.0 0.0 0.0 68.5	60000 60000	00000 00000	ရာ တစ္စစ္တ ရာ တစ္စစ္တရ ရာ တစ္စစ္တရ
JOB FUNCTION	STATION	20.3 20.3 201.9 25.6	1 -meinde	* 0 * 0 * 4 * 4 * 4 * 4 * 4 * 4 * 4 * 4	00000	25.4 2.92.4 2.93.4 0.0	- 80 0 - 0 80 0 - 80 - 90 60 0 - 80 - 90 60 0	26.43 26.23 87.3 14.1 10.80
M BY WORK AND	TOTAL		3293	•	233	. 75	25	323 323 323 323 323 323 323 323 323 323
AND MAN	CHARACT CHIRACT 7 OTHERS	00000	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8 0000		60000	50050	3.136 0 0 0 0 0 0 0 0 0 13.56
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NUMBER	NUMBER STATION EMPLOYEES	2 8 8 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8 7 87 22 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	ONOVE	00000	100 145	សភិសសស្ន	103 129 33 437 437
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PLANT: QUÁD CITIFS	MORK & JOB	REACTOR OPERATIONS 4 S MAENTENANCE PERSONNEL MEALTH PHYSICS PERSON SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	ROUTINE MAINT MAINTENANCE I OPERATINO PER HEALTH PHYSIC SUPERING ENGING F	IN-SERVICE INS MAINTENANCE P OPERATING PER HEALTH PHYSIC SUPERTHO ENGINEERING P	* SPECIAL MAINT PAINTENANCE PAINTENANCE POPERTING PEI SUPERVISORY ENGINEERING FOTA	HASTE PROCESS MAINTENACES NEALTING FE HEALTHING FE HERVISORY EMGINEERING	REFUELTHORDS RATION TENNO OPERATING HEALTH PHYSI CHOERRISONY ENDISH	MAINTENANCE OPFRATING PE HE, CH PHYSI BUDERVIBORY ENGINEERING CROINEERING
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*Morkers may be counted in more than one category.

PLANT: RANCHO SECO	NUMB (PWR)	OF PERSON PERSONNEL	NEL AND MAN-REM 1980 (>100 M REM)	BY WORK	AND JOB FUNCTION	TOTAL	MAN-REMS	;
⊒;	EMPLOYEES	33		PERSONS	EMPLOYEES	EMPLOYEES.	L OTTERS	MAN-REDS .
FERALLUSS & SOKY. NCE PERSONNEL NFBICS PLESONNEL ORY PERSONNEL	្ត ភាពស្តាល់ ភាពស្តាល់ -	ນວໍ	π. φ.φ. φ. Φ.Φ. φ.υ.φ.υ.φ.υ.φ.υ.φ.υ.φ.υ.φ.υ.φ.υ.φ.υ.φ.		ພສັ≰ທ. ຄວະຍຸດ ຄວະຍຸດ ຄວະຍຸດ	8000 0000 0000	20.20.	
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PECLION ERSCHNEL SSONNEL SS PERSONNEL PERSONNEL	•			,				<i>(</i> -
AINTEMANCE INCE PERSONHEL IG PERSONNEL HYSICS PERSONNEL INCY PERSONNEL	20 20 20 20	V-00V	229 14 43 175 175	0	1.01 2.55 0.55 0.57	00000 00000 100000 100000	64 60 4 0 6 1 1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
CESSING NCE PERSONNEL PERSONNEL HYSICS PERSONNEL ORY PERSONNEL	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		d N n Ne	272	4 4	1 1		8/, 1/
NG NG RANCE PEPSONNEL INO PERSONNEL I PHYSICS PERSONNEL I SORY PERSONNEL EPING PEPSONNEL	0 80 80 80 80 80 80 80 80 80 80 80 80 80	4000-4	65 6 82 12 2 2 2 2 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4	2 10	200000	4	900000	23.14
MAINTENANCE PEFSCHNEL OPERATING PERSONHEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINERALING PERSONNEL	252 158 943 522 844 639	23 2 2 2 1 1 4 4	736 736 212 212 10 10 1453	1011 255 307 63 803 203	22 22 24 24 44 20 20 20 20 20 20 20 20 20 20 20 20 20	20.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00.00 00	133.09 34.42 34.44 9.44 9.54	22.38 452.884 22.985 292.55 53.55 53.55 53.55
6 CO	more	categ						

Workers may be counted in more than one category.
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Routine Maintenance includes Inservice Inspection.

1	TOTAL	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 × 701	1 2 9 9 9	X X	700	7.7	1305 . 178 95 . 99 1 96 . 06 0 4 . 26 7 178 1 . 3.14
	MAN-REMS	0.097 0.184 0.0 0.0	*******		934.160 0.0 27.715 122.040	600000	Nomeno	1073.588 8.070 39.025 19.25 119.287
	UTILITIAL M	0.0 0.0 0.0 0.0 0.60 0.60 0.60 0.60 0.6	10 00 00 00 00 00 00 00 00 00 00 00 00 0	ு மன்ன	36.802 7.365 7.324 1.488 69.483	-0000	24,20 NO	50 2 - 20 2 - 20
BY WORK AND JOB FUNCTION	STATION FMPI NY FFS		70-060	4.887 0.0 0.621 0.621 8.246	102.498 8.659 25.875 0.875 72.866	40000	16.862 7.185 1.488 0.0 2.216 27.751	28. 28. 28. 28. 28. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20
		00	25	93	1016		89	906 89 89 93 8 8 276
NNEL AND MAN-RI	100 CONTR	36 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	33 00 10	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	674 38 38 133 647	12 0 0 0 0 5 12	14 0 100 100 100 100	771 36 53 53 2 29 1070
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ŧ	Z Z	REACTOR OFFERALIONS & SURV. NATH THOUSEL PERSONNEL HEALT ING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ENGINEERING PERSONNEL TOTAL	MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	HATERVICE INSPECTION PATRICE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	ECIAL MAINTENANCE NAINTENANCE PERSONNEL PERATINO PERSONNEL EALTH PHYSICS PERSONNEL UPERVISORY PERSONNEL INGINEERING PERSONNEL	MASIN PROCESSING OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MAINTENANCE PERSONNEL OPERATING PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL

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	TOTAL	TAR AGES		48.982			7.742				20.565	4			210 111	, , , , , , , , , , , , , , , , , , ,			•	19,890			V.76. 97	03.750	77	4. 6. 6.45 8.10 8.10	4
	MAN-REMS CONTRACT	58	21.967 0.300 0.145	97	20.0	0.050	40	1 .	11.470	5) e		0.57		76			0.020	0	?	.00.	5.0 0.0 0.0 0.0 0.0 0.0	2,7	3	41 KU	29,427	74
	UTILITY	20.	0.020 0.030 0.230	47		000	44		0.095	• •	- 8	,	. 0	000	1			00 00							000 000 000 000	563	
AND JOB FUNCTION	STATION	200	1.550 0.285	Ŋ	25	00.000 00.000 0000 000	4 4	÷	2000]6	*C	2.57	2.7.0	37	į	. 02	0.480	- H -		4.0	2.100	300		0 40 . 0 . 10 . 10 . 10 . 10 . 10 . 10 .	5.5.	~ .
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AND MAN-R	2	0 t c c c c	20-	8	90	⊃	2	26	າຕະນ		32	390	25	300	Side and and a second	۲,3	- [~] 1	~0	55	***		<u>,</u>	64	•		-	6.5.3
NUMBER OF PERSONNEL	R OF PERSONNEL C UTILITY EMPLOYEES	000	0		800	>	0	-	0-	0	2	o	00	· • •	The state of the s	c	, e	>00	0	c) () ()	»— c	1	•	~ 0 •	2-	
	STATION ENPLOYEES	12	4202		, No €	100	,	'n	0	- 0	12	163	N 01	7 0	154		. o c		Ž	101		~ 0	110		202	19	
PLANT: SALEM 1	MORK & JOB FUNCTION	MAINTEHANGE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONN	UPERVI sor y Personne M <mark>gineering</mark> Personne Total	THE MAINTENANCE	ANCE PERSON NG PERSON PHYSICS PE	FRVISORY PERSONNEL INEERING PERSONNEL	TOTAL	IN-SERVICE INS	EALTH PHYSICS	HOINCERING PERSONN	INTAL	SPECIAL MAINTENANCE MAINTENANCE PLESCHAIL	EALTH PHYSICS PERS	OPERVISORY PENOLEMENT PE		ROCESSING NANCE PERSO	RATING PERSONMEL LTH PHYSICS PEPSO	ERVISORY PERSONNEL INSERING PERSONNEL	TOTAL	ING TENANCE PER	RATING PERSONNEL TH PHYSICS PERS	RVISORY PERSONNEL NEERING PEPSONNEL	* TOTAL	INTAL BY JOB	HHFT. PTRS	EERING	ਜੁੱ ਵਤੂ

Morkers may be counted in more than one category.

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TOTAL	MAN-REIS	76.502	2 70	<u> </u>		8.00	1
MAN-REMS CONTRACT	E coama	V 4 2 2 - 1	1	00000	4	80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1423,00 60.37 156.53 47.36 207.61
TOTAL	2.40 0.0 0.53 2.99	n-00m	4 •••-4	000000	4 4 .		99.71 0.14 7.55 4.17 9.48
JOB FUNCT	4.00004	_ ao w a w	00000	4	1 77.77	000000	98.22 33.71 61.04 10.97 21.45
1 BY WORK AND TOTAL	FI	1697	3		€0	28	1351(1,205) 190(156) 223(157) 16(296) 366(298)
AND MA	= 20000	1008 80 121 121 55 178	i I -	00000	40N-0V	22 20 20 20 20 20 20 20 20 20 20 20 20 2	1153 (1,030) 137 (107) 198 (138) 6 (232) 284 (232)
OF PERSONN PERSONNEL UTILITY	200200	4 <u>1.</u> 4 4 4.0	0000	00000	00000	000000	124 (119) 6 (5) 6 (5) 6 (13) 43 (38) 188 (170)
RUMBER OF STATION	22.20		00000	00000	00-00-	808000	74 (50) 52 (48) 29 (14) 2 1 (5) 3 9 (26) 2 15 (759)
SAN ONOFRE	REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	** IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	*SPECIAL MAINTENANCE MAINTENANCE PERSONNEL OPERATINO PERSONNEL SCHEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	MASTE PROCESSING MAINTENANCE PERSONNEL OPERAING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	** REFUELING RAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL DPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ORAND TOTAL **

*Workers may be counted in more than one category. Numbers in parentheses are total numbers of individuals.

UTILITY CONTRACT 00.00 20000 **2**000 2000 Genoon - 0.00 0.00 0.00 0.00 0.00 000000 ∞ 00000 00000-+ 0000 nooo 40000 40000 2 OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION 1980 18.2 19.2 19.6 10.0 10.0 - 80 U U O C 000---€ 3-80 -+ @W0 7 429 759 PERSONS CONTRACT & OTHERS 37. 40.03. 8000 O 00004 30 00 4 00000 PERSONNEL UTILITY EMPLOYEES 8000 0000 **₩** 60 6 10 1 700-E *0000m NUMBER 님 5.20 Ed. STATION EMPLOYEES - 50° - v ဝည်လေးမဝ 30-05 * EACTOR OPERATIONS & SORVE MAINTENANCE PERSONNEL OPERATING PERSONNEL HEATTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL ROUTINE MAINTENANCE
MAINTENANCE PERSONNEL
OPERATINO PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL IN-SERVICE INSPECTION
MAINTENANCE PERSONNEL
OPFPATINA PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL SPECIAL MAINTENANCE HAINTENANCE OPERATING PERSONNEL WHALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL REFUELTHO
MAINTENANCE PERSONNEL
OPERATINO PERSONNEL
HEALTH PHYBICS PERSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL ERSONNEL ICS PERSONNEL PERSONNEL PERSONNEL TOTAL BY JOB FUNCTION
MAINTENANCE PERSONHEL
OPERATING PERSONNEL
HEALTH PHYSICS PERSONNEL
SUPERVISORY PERSONNEL MAINTEHANCE PERSONNE OPERATING PERSONNEL HEALTH PHYSICS PERSONNE SUPERVISORY PERSONNE ENGINEERING PERSONNE PLANT: ST. LUCIE 94

in parentheses are total numbers of individuals, category. Numbers in more than one counted *Workers may be

NUMBER OF PERSONNEL AND MAN-REM BY WORK AND JOB FUNCTION

	NUM	NUMBER OF PERSONNEL (>100	NNEL (>100	E	0.00	TOTAL M	MAN-REMS	
WORK & JOS FUNCTION	STATION	UTILITY	CONTRACT & OTHERS	TOTAL PERSONS	STATION EMPLOYEES	UTILITY	CONTRACT & OTHERS	TOTAL MAN-REM
Reactor Operations & Surv. Maintenance Personnel Operation Personnel	:							
Health Physics Personnel								
Supervisory Personnel								
TO COL	278	17	0	293	330.380	6.723	9.0	337 103
Routine Maintenance Maintenance Personnel								
Operating Personnel		-						
Health Physics Personnal								
Supervisory Perionnel Engineering Personnel	-	:						
TOTAL	172	13	D	185	278.028	27.945	0.0	305.971
In-Service Inspection Maintenance Personnal			:					
Operating Personnal								
Dervisory Performs	;			<u>_,,</u>				
Engineering Personnal				-	;			
TOTAL	and the second s	***************************************						
Special Maintenance Maintenance Personnel	and the second s							
Operating Personnel Health Physics Personnel								
Supervisory Personnel								
gineering Personnal								
TOTAL	7	38	2442	2477	7.490	18.567	2976.704	3002,770
Waste Proceeding Maintenance Personnel								
Operating Personnel				<u> </u>				
Rupery tony Personnel								
Engineering Personnel								
TOTAL	q	0	2	7	13.845	00	0.695	14.530
Refueling Maintenance Personnel			•					
Operating Personnel	•	•	3 4	i i.			***************************************	
Supervisory Personnel								
Engineering Personnel			THE REAL PROPERTY AND LAND	1				
TOTAL	ween special Designation	The state of the s	1	14	3,723	0.134	0.369	1.258
Total By Job Function	***************************************							
Operating Personnel								
Health Physics Personnel								
Supervisory Personne								
	•							

Rector Operations includes Inservice Inspection. No further breakdown provided.

95

MAN-REMS CONTRACT 2.591 0.737 5.074 0.678 1.387 0.467 2.915 8.693 0.124 0.510 . 658 . 081 . 081 . 170 . 9 . 432 . 595 . 273 200 200 350 350 350 29.816 72.715 17.524 10.371 00.00 5 K W W L ENPLOYERS 298 208 208 209 209 209 209 209 355 168 168 168 0.523 0.323 0.144 0.052 0.380 1.300 35.266 12.991 11.989 0.165 9.797 70.208 5.585 1.019 0.082 0.429 13.22.23 999999 JOB FUNCTION 2.233 9.951 11.286 0.842 0.842 25.150 3.426 4.609 0.736 19.030 2.2882 22.357 20.373 16.972 12.697 17.918 2.040 1.168 50.795 3.332 1.271 0.733 0.702 4.027 80000 80000 80000 00000 AND 1063) 737) 402) 176 176 2795 MORK 2057 1288 490 7285 78 MAN-REM REM) (644) (212) (280) (248) (1550) 291 48 192 27 27 278 139 30 30 57 67 285 123 103 105 105 105 2537 2537 2537 2537 2537 155 139 139 138 138 NCOCOL AND Σ PERSONNEL 138 138 138 138 138 138 PERSONNE UTILITY 138 128 138 138 138 138 00000 9 F NUMBER 9 MBER (260) (261) (78) (722) STATION EMPLOYEES 214 214 53 53 580 215 207 73 53 53 578 198 198 198 198 198 238 232 777 533 20220 IN-SERVICE INSPECTION
MAINTENANCE PERSONNEL
OPERATINC PERSONNEL
HEALTH PHYSICS PERSONNEL
SUFERVISORY PERSONNEL
ENGINEERING PERSONNEL *PEACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HELLH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL FORTH OF PERSONNEL REFUELING
MAINTENANCE PERSORNEL
OPERATING PERSONNEL
HEALTH PHYSICS PIRSONNEL
SUPERVISORY PERSONNEL
ENGINEERING PERSONNEL MASTE PROCESSING
NAINTENANCE PERSONNE!
OPERATING PERSONNE!
HEALTH PHYSICS PERSONNE!
SUPERVISORY PERSONNE!
ENGINEERING PERSONNE! ROULINE MAINTENANCE MAINTENANCE PERSONNEL OPERATION HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL SUPERVISORY PERSONNEL *SPECIAL MAINTENANCE MAINTENANCE PERSONNEL 6 OPERATIO PERSONNEL 9 HEALTH PHYSICS PERSONNEL 5UPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL BY JOB FUNCTION MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL GRAND 1016. PLANT: THREE MILE

of individual numbers total are parentheses = Numbers category one than more 2 counted ě Ç, mg (,) *Workers /

260.359 77.412 124.173 22.620 25.666 510.230

TOTAL	1	0 9 1 5		26.4.00		58.63	0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
MAN-REMS CONTRACT	4 200	4		185.72 7.00 7.003 7.003 13.003 14.41	000000	1	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
UTILITY HPI NY EFS	0000WV	20000000000000000000000000000000000000		22.98 0.04 0.03.45 0.04	000000	7 7 7 4 3	58. 88. 88. 88. 88. 88. 88. 88. 88. 88.
D JOB FUNCTION STATION FEMPI NYFES	3	13. 0 0.0 0 10 10.30	1 1	4.000.14.14.19.19.19.19.19.19.19.19.19.19.19.19.19.	00000	8	32. 16.04 26.72 26.42 1.44.21
M BY WORK AND TOTAL PERSONS	1	8-1-	}	2027	9 1 .	93	566 21 157 157 44 880
L AND MAN-REM 1980 1980 2100 M REM) CONTRACT		32 10 10 20 63		3 0 0 0 0 0 0 0 0 0	4	50 17 2 2 74	40 40 50 50 50 50 50 50 50 50 50 50 50 50 50
NUMBER OF PERSONNEL (> BER OF PERSONNEL (> UTILITY EMPLOYEES		2.9 0 0 0 0 1		, 0 0 0 0 0 0 0 0 0 0	00000	6 000	99 0 0 115 Category.
NUM (PWR) NUMBER STATION EMPLOYEES		24 0 0 0 2 4 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		88 80 - 0 - 48	50050	NO NN D	61 27 27 6 11 126 more than one
QJAN JOB FUNCTION	REACTOR OPERATIONS & SURV. MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	** ROUTINE MAINTENANCE MAINTENANCE PERSONNEL OPERATING PFRSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL	IN-SERVICE INSPECTION MAINTENANCE PERSONNEL OPERATINO PERSONNEL HEALTH PHYSICS PIRSONNEL SUDERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	i walion as a section	** MASTE PROCESSING MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	** REFUELTHO MAINTENANCE PERSONNEL OPERATING PERSONNEL HEALTH PHYSICS PERSONNEL SUPERVISORY PERSONNEL ENGINEERING PERSONNEL TOTAL	* TOTAL BY JOB FUNCTA NA NAINTEHANCE PERSONAL L GPERATING PERSONAL HEALTH PHYSICS PLRSONNEL SUPERVISORY PERSONAL ENGINEERING PERSONAL GRAND TOTAL MORKETS MAY be counted in maximum to the counted in ma

Workers may be counted in more than one category.
**
Routine Maintenance includes Inservice Inspection.

CPWR)	OF PERSONNEL (Y TOO M REM	707	TATIO	Y JOIN TOTAL M	<u>57</u> -	10141
OYEES		OTHE	PERSONS	EMPLOYEES	EMPLOYEES	# OTHERS	MAN-REMS
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21	20 40	251 25	524	155.085	0.0	2,220 96,652	255.442
65 11 16	5. 0 0	€ ₹	,	127.981 2.923 4.500	51.357 0.0 0.0		
o × 0	0 7 60	3.1	841	• 4 4	- 4 4	202	614,097
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be counted in more than one category. Numbers in parentheses are total numbers of individuals. Workers may

TOTAL	MAN-KEDS	137.687	439.604	4 17	1.637	24.113	1129.624 72.684 64.248 21.277 21.527 1309.50
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UTILITY	0.723 0.0 0.0 0.0	44	44	800000	0.20 0.00 0.00 0.00 0.20 0.20	5.20 0.00 0.00 0.00 0.00 0.00	157.941 0.0 0.0 0.194 0.0 158.135
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* Workers may be counted in more than one category.

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	MAN-REMS CONTRACT & OTHERS	-02000	1.625 0.0 0.738 0.118 0.0	00 0 do	48 0.04 0.05 0.05 0.05 0.05 0.05 0.05 0.05	1.370 0.0 7.823 0.020 9.213	000000	51,750 0.00 23.00 0.597 79.00
	UTILITY ENPLOYEES	0.362	3.538 0.0 0.0 0.0 0.167 3.725	0000000 0000000	50.0 0.0 0.0 0.0 52.0 52.0 52.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	555555 555555	N & & & & & & & & & & & & & & & & & & &
JOB FUNCTION	STATION	0.405 3.303 0.255 0.0860 4.070	6.400 2.616 0.242 0.020 0.143	00000	26.95 2.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	0.849 3.820 1.640 0.0 5.755	000000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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* Workers may be counted in more than one category.

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Workers may be counted in more than one category.